Annual Report
1982

Public Utilities Board
Alberta

Public Utilities Board

Alberta

11th Floor
Manulife House
10055 - 106 Street
Edmonton, Alberta T5J 2Y2

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March 30, 1983

The Honourable Peter Lougheed
President of the Executive
Council of Alberta
Legislature Building
EDMONTON, Alberta

ANNUAL REPORT

Dear Sir:

We have the honour to submit herewith the Annual Report of the Public Utilities Board for the year 1982.

In addition to providing the information which is required by statute, this Report provides a brief description of the Board and its responsibilities and highlights significant activities and developments which occurred during 1982.

Yours respectfully,

Wm. R. Horton – Chairman

H.A. Williams

H.A. Williams – Member

A. Jah – Member

Blaine O. Archibald – Member

James E. Campbell

James E. Campbell – Member

F. Trofanenko – Member

A. Calista Barfett – Member

G. Chelmick – Member

T. Donald Hetherington – Member

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INTRODUCTION

Purpose and Authorization

The purpose of this Report is to comply with Section 27 of the Public Utilities Board Act, which requires the Board to transmit to the President of the Executive Council, a Report as to the applications dealt with and a summary of the findings of the Board, and as to the number and nature of the Inquiries the Board has held on its own motion.

In addition to the material required by Statute, this Report contains other information, tables and statistics dealing with the Board's activities which the Board believes will be of interest to readers of the Report.

The Board

The Legislature of the Province of Alberta first created a Board of Public Utility Commissioners by Statute in 1915, and the Statute as at December 31, 1982, the Public Utilities Board Act (RSA 1980 c.P-37), delineates the present Board's jurisdiction. In dealing with matters which the Legislature has assigned to it, the Board has been granted the same status as the Alberta Court of Queen's Bench.

The Board's Decisions and Orders may, with leave, be appealed to the Alberta Court of Appeal (and subsequently, with leave, to the Supreme Court of Canada) on questions of law or jurisdiction.

In respect of its quasi-judicial duties, the Board takes its directions from the Alberta Statutes and from the Alberta Government Orders-in-Council.

The Members

Prior to May 4, 1982, the Public Utilities Board Act provided for not more than nine Members to be appointed each for terms of ten years.

Effective May 4, 1982, the Public Utilities Board Act was amended to provide for the appointment, by the Lieutenant Governor in Council, of such number of members, for such terms of office as he considers appropriate.

During 1982, A. Calista Barfett and T. Donald Hetherington were appointed to the Board for terms of ten years and Harold A. Williams, whose ten year term expired December 31, 1982, was reappointed for a further three-year term.

At year-end, the membership of the Board consisted of the following nine Members:

Wm. R. Horton – Chairman

H. A. Williams
Blaine O. Archibald
F. Trofanenko
George Chelmick
Anwar Jah
James E. Campbell
A. Calista Barfett
T. Donald Hetherington

Prior to the amendment of the Public Utilities Board Act on May 4, 1982, the Act provided for Acting Members to be named by the Chairman to act for any period of time, or on any matter, from a list of potential Acting Members nominated by the Lieutenant Governor in Council upon the request of the Chairman.

Effective May 4, 1982, the Public Utilities Board Act provides that the Lieutenant Governor in Council may nominate persons from among whom Acting Members of the Board may be named by the Chairman for any period of time or during any circumstances or for the purpose of any matter before the Board.

At year-end the following five persons were available to be named by the Chairman:

S. M. Barnett
E. E. Bishop
K. J. Boyd
D. J. Sheridan
J. Eugene Sekora

The Staff

The Board has 54 authorized staff positions, divided into the Administrative Services Division (33 positions) and the Technical Services Division (20 positions). Both Divisions report to the Executive Director, C. R. Leishman. The Administrative Services Division, under W. Paterson, Acting Director, is responsible for regulatory administrative duties assigned to the Board's Secretary by Statute, and for general administrative matters. The Technical Services Division, under N. W. MacDonald, Director, provides technical support to the Board, primarily in the fields of accounting, engineering, economics and law.

Locations

The Board offices are located in:

Edmonton

11th Floor
Manulife House
10055 – 106th Street
Edmonton, Alberta
T5J 2Y2
(Phone 427-4901)
(Area Code 403)

Calgary

10th Floor
Energy Resources Building
640 – 5th Avenue S.W.
Calgary, Alberta
T2P 3G4
(Phone 261-6306)
(Area Code 403)

Financing

In respect of budgetary and administrative matters, the Board reports to the Lieutenant Governor in Council through the Attorney General. The Public Utilities Board Act states that the Board's expenses shall be paid from the Province's General Revenue Fund. For this purpose, the Board operates on a fiscal year beginning on April 1 and ending on March 31 and submits a yearly budget for approval by the Alberta Legislature. As of December 31, 1982, the Board was within its total budget and does not expect any over-run at fiscal year-end, as shown by the table following this Section.

The Board cannot forecast precisely the nature and extent of its regulatory activity in any year but must respond promptly to all applications made. Therefore, it is difficult to forecast accurately expenditures in the area of Supplies and Services, since these expenses are affected by the number, type, length and complexity of the public hearings the Board must convene.

	Expenditure Control Group	**1981/82 Budget**	**1981/82 Expenditures (Actual)**	**1982/83 Budget**	**1982/83[(1)] Expenditures (Forecast)**
1.	Manpower	$1,795,210	$1,662,988	$2,027,040	$1,971,000
2.	Supplies & Services	492,000	330,063	679,700	292,000
3.	Fixed Assets	18,000	9,850	17,000	12,000
	TOTAL	$2,305,210	$2,002,901	$2,723,740	$2,275,000

(1) These amounts reflect actual expenditures for the period April 1, 1982 to December 31, 1982 plus estimated expenditures for the period January 1, 1983 to March 31, 1983.

RESPONSIBILITIES

Public Utility Regulation

All public utilities and gas utilities, as defined in the Statutes, are subject to Board regulation. Municipally-owned utilities are outside of the Board's jurisdiction (except as to specific complaints in respect of their rates) unless the Municipality passes a by-law submitting its utility to the control and orders of the Board. Rural Electrification Associations are subject to Board control only when agreement cannot be reached with respect to the selling price of their assets upon dissolution. Gas Co-operatives are not subject to Board regulation, except (like municipally-owned utilities) for specific complaints in respect of their rates. The net result is that, with these exceptions, all telecommunications, electric, water and gas utilities within the Province as defined in the Statutes are subject to the jurisdiction of the Board.

The Alberta Legislature has given the Board quasi-judicial powers, but has also provided by Statute that the Board's hearings shall be public, and that the Board shall be subject to the Administrative Procedures Act which, amongst other things, requires that the Board give written reasons for its Decisions. The net result of these legislative provisions is, that, although the Board's jurisdiction is absolute in prescribed areas, its operation is open to public scrutiny, its Decisions are written and available to anyone wishing a copy, and its obedience to the law is subject to review in the Courts.

The Board's primary purpose in regulating utilities under its jurisdiction is to ensure that the customers of such regulated utilities receive safe and adequate service at rates which are just and reasonable to both the customers of and investors in those utilities.

As part of the regulatory process, the Board is responsible for reviewing the affairs, earnings and accounts of each owner of a public utility or gas utility within three years of fixing the rates, tolls or charges for such utilities. It is also responsible for exercising "general supervision" over all public utilities and gas utilities and their owners, and ensuring their compliance with the law.

Other Regulatory Functions

Pursuant to more than thirty Alberta Statutes, the Board has been assigned a number of other regulatory responsibilities, most of which are related to public utility regulation. These other duties are briefly described as follows:

(1) When authorized to do so by Order-in-Council, the Board may fix the field price of natural gas, and the prices of propane and butanes used, consumed, or retained within Alberta.

(2) The entering into of franchise agreements, supply contracts and taxation agreements by a municipal council with a public utility or gas utility is subject to the approval of the Board.

(3) The Board hears and resolves complaints in respect of rates imposed by municipally-owned utilities and member-owned rural gas co-operative associations when it is alleged that such rates:

   (a) do not conform to the rate structure established by the municipality or member-owned co-operative association; or

   (b) have been improperly imposed; or

   (c) are discriminatory.

(4) The Board hears and determines disputes in respect of the rates charged for utility services provided by one municipality to another municipality.

(5) The Board hears and resolves complaints in respect of the rates charged by NOVA, AN ALBERTA CORPORATION with respect to the transportation of gas within Alberta.

(6) The Board sits as an appellate tribunal in respect of determinations of the "Alberta Cost of Service" made by the Alberta Petroleum Marketing Commission with respect to the transportation of gas within Alberta.

(7) The Board sits as an appellate tribunal in respect of disputes over determinations of transportation costs for natural gas made by the Director of Rebates of the Department of Utilities and Telecommunications.

(8) The Board sits as an appellate tribunal in respect to disputes over service area boundary decisions made by the Chief Officer of the Rural Gas Branch of the Department of Utilities and Telecommunications.

(9) The Board performs compensation fixing duties in respect of matters such as the sale of Rural Electrification Association assets and, when directed by the Lieutenant Governor in Council, in respect of air pollution damage claims, water pollution damage claims, and environment damage claims.

(10) The Board continues to perform compensation fixing duties in respect of municipal expropriation matters which remain within its jurisdiction although new applications are under the jurisdiction of the Land Compensation Board. Only one such matter remained before the Board at year-end.

(11) The Board prescribes the minimum prices for fluid milk to be charged by producers, processors, distributors, and sellers.

(12) The Board sets the price or the pricing formula at which owners of public utilities sell electric energy to the Electric Energy Marketing Agency as required pursuant to the Electric Energy Marketing Act.

Advisory Functions

General

As a quasi-judicial tribunal, the Board deals with its regulatory responsibilities primarily by issuing Orders and Decisions. However, the Board performs a number of functions to assist the Government, Members of the Legislative Assembly, and others, which may be considered "Advisory Functions". In doing so, the Board is constantly vigilant to ensure that its quasi-judicial status is not prejudiced.

Inquiries

The Lieutenant Governor in Council may, by Order-in-Council, direct the Board to inquire into any matter within its jurisdiction and report thereon. Public hearings are generally held in respect of such inquiries with the result that the Lieutenant Governor in Council receives a report which reflects publicly-tested opinions and well-founded recommendations based on the expertise of the Board. The Board may also, on it own motion, inquire into any matter relevant to its regulatory responsibilities.

Reports

The Board reports the results of its activities to the President of the Executive Council of the Alberta Government by means of its Annual Report.

Various internal monthly reports in respect of the Board's regulatory responsibilities are made available, on request, to interested Ministers.

Assistance to Members of the Legislative Assembly
The Board provides assistance to Ministers and Members of the Legislative Assembly in responding to inquiries and complaints from constituents on matters within the jurisdiction of the Board. This assistance is generally provided in the form of a proposed draft reply to the constituent based on the Board's knowledge of the facts. In performing this function, the Board emphasizes that it considers that the Legislature did not intend the Board to function as a research department for Members of the Legislative Assembly, but nevertheless it tries to provide any service related to matters within its jurisdiction which can be accommodated within the Board's limited resources.

Changes to Legislation
When requested, the Board provides comments on proposed changes to legislation in respect of matters affecting the Board. Generally, the proposed changes to legislation are initiated by the utility industry, by the utility customers or by the Alberta Government. The Board reviews the proposals in their draft form and provides recommendations based on its expertise. The Board may suggest an inquiry if it considers that the issues involved have not been adequately explored in prior public hearings.

The Board itself may initiate changes to legislation. Board initiated changes generally are in respect of administrative matters. However, the Board may initiate a change in respect of a substantive regulatory issue if it considers that such issue has been adequately explored in prior public hearings.

Regardless of how a proposed change to legislation is initiated, it is emphasized that the decision whether or not to pass legislation, and its final form, rests solely with the Alberta Legislature.

Orders-in-Council
When requested, the Board provides comments on proposed Orders-in-Council in respect of matters which affect the Board. In providing this assistance the Board does not comment on the merits of the proposed Order-in-Council (unless the Board has initiated it) but only on implementation difficulties it may perceive because of the language of the Order-in-Council as drafted. The Cabinet makes the decision whether or not to issue the Order-in-Council and controls its final content.

Conferences and Seminars
The Board participates in Conferences and Seminars which are sponsored and organized by Alberta Government Departments or Committees. When requested, the Board provides speakers or panelists and responds to questions posed during such Seminars.

Administrative Function

The Natural Gas Rebates Act
The Board performs an "Administrative Function" under the Natural Gas Rebates Act. In this role, the Board is responsible for the detailed scrutiny and review of all gas supply contracts and customer rates for gas which are the subject of rebate applications, to ensure that the customers receive the full benefit of any rebate paid. Pursuant to the Regulations promulgated under the Natural Gas Rebates Act, the Board issues "Supply Certificates" and "Rates Certificates", which are required before the Director of Rebates can approve an application for Rebate.

The foregoing general outline of the Board's responsibilities provides the framework and introduction for a more specific report on the Board's activities during 1982.

Immediately following is the table, "Summary of Regulatory Activity, 1982". This table provides some selected statistics which describe the volume of regulatory activity during 1982 in the same categories used in Appendix 1, "Applications to the Board".

The subsequent sections of this Report together with the Appendices provide highlights and details of the Board's activities under the same four headings which were used in the general discussion, namely:

Public Utility Regulation
Other Regulatory Functions
Advisory Functions
Administrative Function

RESPONSIBILITIES

Summary of Regulatory Activity 1982

		APPLICATIONS CARRIED FORWARD FROM 1981	APPLICATIONS RECEIVED DURING 1982	TOTAL APPLICATIONS TO BE DEALT WITH IN 1982	APPLICATIONS FINALIZED BY BOARD ORDERS OR DECISIONS	APPLICATIONS FINALIZED WITHOUT BOARD ORDERS OR DECISIONS	TOTAL APPLICATIONS FINALIZED IN 1982	APPLICATIONS CARRIED FORWARD TO 1983	DAYS OF FORMAL HEARINGS	DAYS OF IN-OFFICE HEARINGS
1.	Public Utilities, Telecommunications	2	5	7	2	0	2	5	19	0
2.	Public Utilities, Electric	5	19	24	16	1	17	7	23	0
3.	Public Utilities, Water	0	4	4	2	0	2	2	0	1
4.	Gas Utilities, Investor-Owned	10	65	75	62	5	67	8	32	0
5.	Gas Utilities, Municipally-Owned Under Board Jurisdiction	3	40	43	40	0	40	3	2	2
6.	Utilities not offering utility services to the general public									
6A.	Declarations that the applicant is not an owner of a gas utility or a public utility or that any thing is not a gas utility or a public utility	1	865	866	857	5	862	4	2	73
6B.	Declarations that certain provisions of the Gas Utilities Act and the Public Utilities Board Act are not to apply in respect of the applicant	1	1	2	2	0	2	0	0	1
6C.	Declarations that certain provisions of the Gas Utilities Act and the Public Utilities Board Act are not to apply to certain persons for the purposes of a certain transaction	0	28	28	20	6	26	2	2	5
6D.	Approval to Issue Shares, Stocks or Bonds Payable in More Than One Year From Date of Issue	0	3	3	1	2	3	0	0	1
6E.	Approval to Sell, Lease, Mortgage, Merge or Consolidate Property, Franchises, Privileges or Rights	0	8	8	7	0	7	1	0	11
6F.	Other Matters	3	1	4	1	1	2	2	2	0
7.	Municipalities									
7A.	Special Franchise Agreements (Municipal Government Act)	22	84	106	100	0	100	6	0	13
7B.	Supply Contracts (Municipal Government Act)	1	1	2	1	0	1	1	0	0
7C.	Municipal Tax Agreements (Municipal Taxation Act)	0	0	0	0	0	0	0	0	0
7D.	Supply and Lighting Agreements (Improvement Districts Act)	0	5	5	4	0	4	1	0	2
7E.	Complaints (Municipal Government Act)	1	0	1	1	0	1	0	1	0
8.	Complaints Under the NOVA, AN ALBERTA CORPORATION ACT	3	0	3	3	0	3	0	4	0
9.	Appeals Under the Natural Gas Pricing Agreement Act	7	1	8	2	1	3	5	6	0
10.	Expropriations	1	0	1	0	0	0	1	0	0
11.	Milk Pricing	0	5	5	5	0	5	0	1	0
12.	Other Matters	2	3	5	1	1	2	3	2	0
	Totals	62	1138(1)	1200	1127(2)	22(3)	1149	51(4)	96	109

(1) Includes cases where the Board acted on its own motion and matters which were referred back to the Board by the Courts.

(2) In 1982, 1153 Orders and Decisions were issued by the Board. This reflects the fact that more than one Order or Decision is often issued in respect of the same application. In 1981 there were 776 Orders and Decisions issued and 701 in 1980.

(3) Includes applications withdrawn by the applicant.

(4) Some applications reflected have been partially dealt with by Board Orders and Decisions but are not yet finalized.

(5) On one occasion, a Member of the Public Utilities Board sat as an Acting Member of the Energy Resources Conservation Board on an application before that Board during 1982. The application was disposed of by a Decision issued by the Energy Resources Conservation Board.

ALL UTILITIES, GENERAL

Utility Customer Energy Consumption

Appendix 4 to this Report includes a tabulation of increases in the average customer bills from the major energy supplying utilities under Board regulation, that is the major electric utilities and natural gas utilities.

This tabulation assumes that the average residential customer uses 6,000 kilowatt-hours (kW.h) of electricity and 227 gigajoules (GJ) (215,000 cubic feet) of natural gas annually. These were close to the actual average customer consumption figures in 1975. The constant consumption per customer is used so that Appendix 4 will reflect only the changes in a customer's bill resulting from Board approved rate changes.

This Report continues to use the same average consumption as previously used so that meaningful comparisons from year to year can be made. However, the Board is aware of changes in average energy consumption, and notes below some significant statistics.

The average annual consumption since 1970 for residential customers of Alberta Power Limited is as follows:

Year	Consumption kW.h
1970	4870
1971	5142
1972	5476
1973	5566
1974	5846
1975	6192
1976	6274
1977	6338
1978	6630
1979	6717
1980	6588
1981	6530
1982	7000

There has been a 44% increase in the average annual consumption of electricity since 1970. Similarly, for TransAlta Utilities Corporation (formerly Calgary Power Ltd.), the average annual consumption figures show an increase in the same period from 4,527 kW.h in 1970 to 7,330 kW.h in 1982, an increase of 62%.

Turning to the change in the average annual consumption of natural gas, the Canadian Western Natural Gas Company Limited average annual consumption figures in the Calgary area for the same twelve years are as follows:

Year	Consumption GJ
1970	223
1971	221
1972	221
1973	219
1974	214
1975	216
1976	213
1977	201
1978	197
1979	189
1980	189
1981	186
1982	183

The average annual consumption for Northwestern Utilities Limited in the Edmonton area shows a similar decrease from 227 GJ in 1970 to 186 GJ in 1982. The figures for both companies show a decrease in usage of approximately 18% for the twelve year period from 1970 to 1982.

If the Tables in Appendix 4 reflected these changing average annual consumptions rather than the assumed constant average annual consumptions, the average residential utility bills for gas would be lower than those shown and for electricity they would be higher.

Standards, Regulations and Practices

When a customer accepts natural gas or electricity service from a public utility serving him he is subject to all the rules and regulations adopted by the utility, and these rules and regulations become a part of the contract between the customer and the utility. The Board's authority in this respect is set forth in Section 81(c) of the Public Utilities Board Act as follows:

> "The Board, either upon its own initiative or upon the application of a person having an interest, may by order in writing, which shall be made after giving notice to and hearing the parties interested,
>
> (c) fix just and reasonable standards, classifications, regulations, practices, measurements or service which shall be furnished, imposed, observed and followed thereafter by the owner of the public utility;"

The history of public utility service in Alberta has been that many utilities developed standards, regulations and practises independently and as a consequence, there were variations in the standards, regulations and practises imposed by the different utilities. The Board noted these differences and, with the objective of making more uniform the conditions of service throughout the Province, made the setting of standards, regulations and practices an item to be dealt with on each occasion that a utility appeared before it in a general rate application.

This program has brought many anomalies to light. For instance, some utilities imposed a late payment penalty based on a unit charge for the gas consumption unpaid (e.g. ¢/Mcf), while others assessed the penalty as a percentage of the outstanding account.

There was a great difference in the practices adopted with respect to guarantee deposits and the payment or non-payment of interest thereon.

The due date of utility bills after the date of billing varied widely.

When, and under what circumstances, a utility was permitted to discontinue its services was an item not covered uniformly in these regulations.

The acceptance of contributions in aid of construction and the position of developers of new residential areas was not specifically dealt with in all the regulations.

A number of other matters are dealt with in the rules and regulations, such as the termination of the contract, the discontinuance of the use of gas, the lack of access to the premises for meter reading, defective meters, disconnection and reconnection fees, the point of delivery of the gas or electricity, and ownership of and the responsibility for repairs to that part of the system on the customer's premises.

The Board realizes that, subject to the provisions of Section 81(c) quoted above, the specific terms of the standards, regulations and practices are essentially a management prerogative, and complete Provincial uniformity is neither necessary nor practical. However, reviewing this subject carefully with the utilities at the time of general rate applications

PUBLIC UTILITY REGULATION

does assist the utilities, and especially the smaller utilities, in having rules and regulations in effect that clearly state the basis on which service is provided, which is to the benefit of both the utility and the customer.

Non-Utility Activities

Until very recently the investor-owned utilities in Alberta devoted themselves almost exclusively to the provision of utility services to their customers, and their non-utility activities were generally confined to such minor areas as the sale and repair of utility appliances and the provision of minor construction work for customers ancillary to utility service. However, there has been a trend which became obvious in 1980 and continues through 1982 for utility companies to expand into fields beyond the provision of utility services. While the regulator is not particularly concerned with such diversification per se, he must be satisfied that such ventures beyond the original purpose of the utility company do not jeopardize the ability of the company to provide safe and adequate utility services at just and reasonable rates and that such non-utility activities are not subsidized by the utility customers.

In an original cost rate base jurisdiction, as Alberta is, the regulator is not responsible for fixing the profitability for total company operations.

The regulator's responsibility is limited to fixing a fair return for utility operations.

In determining a rate base for the utility property of a regulated company, consideration must be given to whether or not the assets are used or required to be used to provide utility services to the public within the regulator's jurisdiction. The regulator must ensure that only those assets applicable to his jurisdiction are considered in the development of the utility rate base.

The regulator is particularly concerned about managerial decisions which may affect the ability of the company to provide safe and adequate utility service at just and reasonable rates. The decision to enter into non-utility activities and to make non-rate base investments is particularly scrutinized as to the affect such activities and investments have on the ability of the utility company to attract necessary capital at reasonable cost rates in order to meet its obligations to provide utility services.

Interventions and Costs

The Board's jurisdiction in respect of costs is found in Section 60 of the Public Utilities Board Act:

> "60 (1) The costs of and incidental to any proceeding before the Board, except as otherwise provided in this Act, are in the discretion of the Board, and may be fixed in any case at a sum certain or may be taxed.
>
> (2) The Board may order by whom and to whom any costs are to be paid, and by whom the same are to be taxed and allowed.
>
> (3) The Board may prescribe a scale under which such costs are to be taxed.
>
> (4) The Board may, with the approval of the Lieutenant Governor in Council, prescribe the fees to be paid by local authorities or persons interested in the matters that come before the Board."

This Section gives the Board the authority to award costs to intervenors and to permit the recovery of such costs in the rates charged to the customers of the utility. It therefore follows that the justification for awarding such costs should be found in the benefit received by the customers, who are paying those costs through the rates. The Board, therefore, continues to be governed by the principle referred to in previous Annual Reports and in Board Orders dealing with this subject:

> *"Costs will be awarded against an Applicant and allowed to be recovered from customers through the rates only if the interventions have been effective in testing the Applicant's case to the benefit of all customers and such costs have been reasonably and necessarily incurred."*

The Board continues to be hopeful that interventions will increase in number and quality because interventions are an important part of the regulatory process in this jurisdiction. In particular, the Board is of the opinion that municipalities served by applicant utility companies ought to be represented at the hearing of rate applications because they are parties to the franchise agreement which grants the utility company the privilege to serve customers within the municipality. The Board considers that a municipal council should not enter into such long-term franchise agreements and then disclaim any responsibility to continue to represent the interests of their constituents when the utility company applies to the Board for a rate increase.

ATCO/CUL/TAU Agreement

In 1980, ATCO Ltd. (ATCO) acquired the U.S. held shares of Canadian Utilities Limited (CUL), approximately 58% of the total outstanding shares, thereby "Canadianizing" the company and obtaining control of it.

Immediately following the ATCO acquisition, Calgary Power Ltd., now TransAlta Utilities Corporation (TAU) obtained approximately 40% of the issued common shares of CUL. This substantially reduced the number of CUL minority shareholders.

In August of 1980, ATCO made an "Offer to Purchase For Cash" shares of TAU in an attempted takeover bid. The takeover was in effect "halted" by the Board on application by TAU in Interim Order No. E80115. Subsequently, Nu-West Group Limited (Nu-West) purchased approximately 20% of the voting shares of TAU.

On May 8, 1982, Nu-West, CUL and ATCO entered into a transaction involving "the purchase by CUL of all the shares held by Nu-West in TAU and concurrently, the sale by ATCO Ltd., the principal shareholder of CUL, to Nu-West of 950,000 of the common shares of CUL it presently owns".

As a result, CUL owned "approximately 20% of the voting securities in TAU, making CUL the principal holder of voting securities in that corporation. Nu-West held approximately 16.5% of CUL's voting securities, while ATCO and TAU owned approximately 50.5% and 31.3%" respectively. As the parties involved had previously obtained certain exemptions, which inter alia permitted such a transaction without Board approval, the Board acknowledged the transaction as a filing.

The City of Calgary then applied to the Board for "interim and/or final orders rescinding or varying the exemptions previously granted insofar as the said exemptions related to the proposed transactions by ATCO, Nu-West and CUL . . ." on the basis that the proposed transaction would adversely affect the public interest. The application was denied by the Board in Decision No. E82150.

On August 3, 1982, ATCO announced that ATCO, CUL and TAU had reached an agreement providing for divestiture of the interlocking equity ownership positions held by CUL and TAU. Under the agreement CUL and TAU each undertook to divest themselves of the equity securities held in the other. The divestiture was complemented by a requirement that during the divestiture period and for a period of three years thereafter, neither ATCO nor CUL would attempt to gain voting control of TAU, and TAU would not attempt to gain voting control of CUL or ATCO.

On October 14, 1982, the Board issued Order No. C82718 which authorized the issue of a certain "Rights Offering" and approved the sale by TAU of certain shares of CUL to be acquired from TransAlta Resources Corporation. The Board found that "The purposes and the only purposes of the proposed issue of the Rights is to directly facilitate the disposal of the CUL Shares by TransAlta Resources Corporation and to indirectly provide funds to TransAlta Utilities Corporation for use in carrying on its public utility operations."

TELECOMMUNICATIONS UTILITIES

Alberta Government Telephones (1982 General Rate Application)

A general rate application was made to the Board by Alberta Government Telephones (AGT) on January 15, 1982, for an increase in rates effective April 1, 1982. The Board granted AGT's requested increase on an interim basis, after a public hearing, in Decision No. E82117 dated April 19, 1982, particulars of which are to be found in Appendix 1. General rate hearings were held during 1982 with final argument received in September. A final Decision respecting the application was pending at year-end.

Alberta Government Telephones (Sale of Shareholdings and Interests)

AGT filed an application with the Board on November 22, 1982 for an Order approving the sale by AGT of its shareholdings in Westech Systems Ltd. and its interest in the Aurora System, (a new mobile radio system) to 288922 Alberta Ltd., a wholly owned subsidiary of AGT. The application was approved by the Board on December 22, 1982. AGT's investment in Westech Systems Ltd. was considered to be a non-utility investment. AGT was directed to record the proceeds from the sale of its interest in the Aurora System as utility revenue in equal amounts for each of the years 1983, 1984 and 1985.

Alberta Government Telephones (Customer Ownership of Voice Terminal Equipment)

Alberta Government Telephones (AGT) and the Canadian Petroleum Association (CPA) filed applications for review and variance of Board Decision No. E81235 dated March 24, 1982 and February 26, 1982, respectively.

Both applications at year-end were being held in abeyance pending further advice from the Applicants.

In further response to Board Decision No. E81235, AGT filed on June 11, 1982 certain filings, 82-31 to 82-36, inclusive, which introduced new basic and non-basic service offerings providing for optional customer ownership of voice terminal equipment. The Board acknowledged these filings on June 18, 1982.

Filing 82-35 introduced new non-basic service offerings providing for optional customer ownership of voice terminal equipment used by multiple line service (MLS) customers.

AGT subsequently filed an application (Filing 82-37) to delete certain basic service offerings respecting voice terminal equipment used by MLS customers. In accordance with Board rulings, the deletion of a basic service offering requires approval of the Board. The application was scheduled to be heard on February 7, 1983.

On October 22, 1982, AGT filed an application requesting that the Board settle the relevancy of certain issues and matters arising out of Intervenors' evidence-in-chief filed October 12, 1982, relating to Filing 82-37.

The matter was heard on November 25, 1982, and a Decision was pending at year-end.

Alberta Government Telephones (Filings)

In 1982, the Board received 76 filings from AGT requiring either Board approval or acknowledgement.

Board approval is required for the deletion of basic services and for changes in rates for basic services. Filings for acknowledgement deal with new service offerings, changes in rates due to normal station growth, changes in rates for non-price regulated non-basic services or miscellaneous information.

Cable Television

By an amendment to the Public Utilities Board Act in June of 1981 (SA 1981 c.35), the definition of a "public utility" with respect to telecommunications was expanded. The definition in Section 1(i), was retained:

> "1(i) "public utility" means
>
> (i) a system, works, plant, equipment or service for the conveyance of telecommunications,"

The amendment provided the following additional definition:

> "(i.1) any service that is provided principally through telecommunications;"

In addition to the expanded definition of a "public utility" the definition of "telecommunication" was revised to result in the following:

> "1(j) "telecommunication" means any transmission, emission or reception of signs, signals, writings, images, sounds, data, message or intelligence of any nature by wire, radiocommunications, cable, waves or any electronic, electromagnetic or optical means but does not include the transmission, emission or reception of broadcasting that is a radiocommunication in which the transmissions are intended for direct reception by the general public;"

The amendment also added Section 90.1 to the Public Utilities Board Act, which provides, in subsection (1)(a), that:

> "90.1(1) The Lieutenant Governor in Council may make regulations
>
> (a) providing for the licensing of owners of public utilities in Alberta;"

Until regulations are promulgated pursuant to Section 90.1(1)(a), the Board is unable to exercise any jurisdiction with respect to licensing of owners of public utilities in Alberta.

The Public Utilities Board Act may be interpreted to include Cable Television Companies within the definition of "an owner of a public utility", since at least some of their activities involve nonbroadcasting telecommunications.

It is recognized that most Cable Television Companies in Alberta are currently regulated by the Canadian Radio-television and Telecommunications Commission (CRTC) and perhaps because of that, the Board has not been called upon, either through an application or a complaint, to exercise its jurisdiction.

PUBLIC UTILITY REGULATION

In 1982, the Board received filings respecting rates to be charged for non-broadcasting cable television services from the following companies serving the communities noted:

Coronation Cable TV Ltd.	: Coronation
Delta Cable Company Ltd.	: Bruderheim, Tofield, Fox Creek, Mayerthorpe, Wainwright, Grande Cache, Rimbey, Athabasca, Evansburg, Grand Centre, Vulcan, Bonnyville, Whitecourt, Smoky Lake, Two Hills, Three Hills, Gibbons, Redwater, Lamont, Bon Accord, Peace River, Grande Prairie, Carstairs, Lac La Biche
Fairview Cablevisions Ltd.	: Fairview, Spirit River
Glomma Development Corporation	: Spectrum rent for: Fairview Cablevision Ltd. Grimshaw Cablevision Ltd. Swan Hills Cablevision Ltd.
Grimshaw Cablevision Ltd.	: Grimshaw
Prairie Cable TV Ltd.	: Hanna
Progressive Cable T.V.	: Consort
Rocky Mountain CATV Ltd.	: Hinton
Swan Hills Cablevision Ltd.	: Swan Hills

The above filings were acknowledged by the Board and such rates may not be changed without the approval of the Board. Subsequent to the filing by Rocky Mountain CATV Ltd. (Rocky Mountain) it appears as though Rocky Mountain discontinued the distribution of non-broadcasting cable television services and therefore may no longer be the owner of a public utility.

ELECTRIC UTILITIES

General

There are two major electric utilities under full Board regulation serving customers within Alberta. These companies are Alberta Power Limited (APL) which serves approximately 126,500 customers and TransAlta Utilities Corporation (TransAlta) which serves approximately 267,000 customers.

These customer counts do not include customers within municipalities which have their own electric distribution systems and purchase electric energy wholesale. For example, the City of Calgary purchases from TransAlta and distributes the electric energy to its own customers. Southern Utilities Company Limited (Southern), a privately-owned utility which serves approximately 215 customers in Coutts, Alberta, is also under full Board jurisdiction.

In addition to hearings dealing with relatively minor matters, the Board heard general rate applications involving APL, TransAlta and Southern during 1982. At year-end, Phase II decisions respecting APL and TransAlta were pending.

Particulars of the applications and details of the orders resulting are to be found in Section 2 of Appendix 1.

Some of these applications, however, deserve special mention, either because of the nature of the problem the utility faced or the regulatory treatment given by the Board.

Income Tax

In very broad terms, there are two methods of dealing with income tax as a component of the revenue requirement of the utility. The revenue requirement is that amount of revenue which the Board authorizes the utility to recover by way of rates. The flow-through method is the determining of the income tax component by using in the calculation, the maximum deductions permitted by the Federal and Provincial Income Tax Acts to minimize the taxable income and, therefore, the resultant tax.

The normalization method is the determining of the income tax component by using in the calculation, various costs as booked by the utility, and this generally increases the amount of income tax theoretically payable. A further calculation splits these normalized taxes into those currently payable and those which are considered to be deferred taxes.

In Alberta, a large amount (96%) of the tax actually paid flows back to the customers of the utility under a system of tax rebating. With such rebating in place, the Board permits the normalization procedure, but only allows taxes actually paid as a component of the revenue requirement.

Some utilities have been using the flow-through method, thus minimizing the income tax component of the revenue requirement.

The electric utilities prefer the normalization method because of their high borrowing requirements for capital works, and this treatment of income tax improves their before-tax earnings which in turn, they claim, improves their ability to raise capital in the market. However, the normalization method results in a greater revenue requirement than does the flow-through method. The Board has approved the use of a modified normalization method called "normalization-all taxes paid" which permits the utility to calculate income taxes by the normalization method but requires it to pay all taxes so calculated. These higher taxes are included in the customer rates thus improving the Utility's before tax earnings, but are subsequently rebated to the customers thus relieving them of the higher tax burden.

Decision No. E81179 dated September 25, 1981 allowed APL to change from the flow-through method to the "normalization-all taxes paid" method of calculating the income tax component of the utility revenue requirement. The first full year that APL used the "normalization-all taxes paid" method of calculating its income taxes was the calendar year 1982.

The change from flow-through to "normalization-all taxes paid" caused a one time phenomenon whereby APL, in 1982, collected these higher taxes through its rates but was not required to remit the increased amount of taxes until February of 1983. Accordingly, APL requested that the average balance in the income tax reserve attributable to the tax change be treated as no cost capital in 1982. The Board approved this treatment in its Decision No. E82194 dated August 18, 1982.

Joint Use of Transmission Facilities

The two principal investor-owned electric utilities in Alberta are TransAlta and APL, but there are several Municipal Systems as well as Rural Electrification Associations that either generate their own electricity or purchase it from the major electric utilities and distribute the electric energy to their customers within the Municipality or the Association territory.

The Alberta Legislature has long recognized the desirability of facilitating the transmission of electric energy and making electric energy more available in rural areas. In fact, one of the purposes of the Hydro and Electric Energy Act stated in Section 2(c) was:

> "to provide for the economic, orderly and efficient development and operation in the public interest of (i) hydro energy in Alberta, and (ii) the generation and transmission of electric energy in Alberta;".

This Statute gives the Energy Resources Conservation Board authority to direct interconnection between electric utilities. Therefore, it follows that one electric utility may require the use of the transmission facilities of another electric utility, not only as a matter of convenience but, more importantly, to obviate the construction of duplicate facilities and the consequent unnecessary cost. When two or more electric utilities enter into arrangements for such joint use of transmission facilities, these arrangements are reflected in what is known as an "interconnection agreement".

Among other things, such agreements permit utilities to schedule the shut-down of generation and transmission facilities for maintenance with the assurance that during such periods they are guaranteed an alternative energy source. It also makes available to any utility the resources of other utilities in emergencies, as for instance, the unexpected failure of major generation or transmission facilities resulting from breakdown or weather conditions.

The question as to whether or not the Board has jurisdiction to deal with interconnection agreements and the charges therein came before the Board in an application by Calgary Power Ltd. (now TransAlta Utilities Corporation) on October 25, 1976, and in Decision No. E78105 of September 14, 1978 the Board dealt with the issue. Its general conclusion was reflected in the following excerpt from that Decision:

> *"Therefore, in order to take into consideration all the factors involved, all costs and benefits of the service provided through interconnections, and all the factors mentioned above including existing agreements that are in place, the overall best good of the provincial grid system, the overall provincial planning, the conditions surrounding the electrical systems of the respective parties, and the fact that the electrical utilities may be directed to joint ownership of generation and transmission systems, the Board considers that it is more appropriate that the development of a charge for wheeling be handled, at least initially, by negotiation and co-operation of the parties directly involved. The Board considers that it is not appropriate to develop a common wheeling rate in isolation without having regard for all of the factors and circumstances involved in an interconnection."*

The Order then outlined the Board's position in respect of the issues involved in dealing with interconnection agreements.

On May 14, 1981, TransAlta filed with the Board a wheeling agreement dated April 16, 1981, between TransAlta, the City of Edmonton and APL and asked the Board to approve the agreement. A full public hearing of the matter was held, and the Board issued its Interim Order No. E81177 of September 25, 1981, in which it said in part:

> *"The Board considers that there are rates, tolls or charges contained in the Wheeling Agreement for public utility services provided by an owner of a public utility to another. The Board has the necessary jurisdiction to fix and approve of such rates, tolls or charges and the Board should satisfy itself that such rates, tolls or charges are just and reasonable after examining all of the rates, tolls or charges for public utility services offered by the particular owner of the public utility.*
>
> *Further, the Board considers that there are 'standards, classifications, regulations, practices, measurements or service' contained in the Wheeling Agreement and that the Board has the necessary jurisdiction, pursuant to Section 81(c) of the Public Utilities Board Act, and should fix or approve the same as the Board considers to be just and reasonable."*

Inasmuch as the Board has held that the charges made under an interconnection agreement are in the nature of "rates, tolls or charges" as defined by the Statute, the Board is reluctant to approve of the charges under the interconnection agreement in isolation, but would prefer to deal with that matter in the context of a general rate application, because all rates charged by a utility ought to be considered concurrently. The Board, therefore, concluded its Order No. E81177 with this direction:

> *"The parties in the subject proceedings are invited to address this matter (as well as the whole question of the jurisdiction of the Board and the appropriate action the Board should take with respect to the Wheeling Agreement and other interconnection agreements) at the Phase II hearing of the current rate application of TransAlta.*
>
> *In the meantime the Board will in this Order approve of the rates, tolls or charges and the standards, classifications, regulations, practices, measurements, or service, with respect to wheeling services and with respect to TransAlta, on an interim basis."*

Similarly, in its Order No. E81183 with respect to APL, the Board approved on an interim basis the rates, tolls or charges and standards, classifications, regulations, practices, measurements or service as set out in the Wheeling Agreement. The Board concluded that the matter would be fully and finally determined at the Phase II hearing of APL's next general rate application.

Phase II decisions respecting both APL and TransAlta were pending at year-end.

Wind Generators

It has come to the Board's attention that several companies intend to market wind generators which are capable of being interconnected with the existing Alberta Electric System. The Board has also been advised that potential buyers of wind generators may wish to sell electric energy to owners of public utilities.

It would appear that the proposed sale of electric energy by owners of wind generators to owners of public utilities would fall within the definition of "public utility" set out in Section 1(f) of the Electric Energy Marketing Act (the EEM Act).

If the Lieutenant Governor in Council were to make regulations pursuant to Section 16(2)(g) of the EEM Act identifying owners of wind generators as public utilities required to sell electric energy to the Electric Energy Marketing Agency (the Agency), then the Public Utilities Board would be required to set the price for the sale of electric energy to the Agency pursuant to Section 14(1) of the EEM Act. The Board understands that the Agency is currently conducting a study into the matter of co-generation and small power production in Alberta.

It would also appear that the proposed sale of electric energy by owners of wind generators to owners of public utilities would fall within the definition of "public utility" set out in Section 1(i)(iii) of the Public Utilities Board Act (the PUB Act), and that such proposed sales may fall within the ambit of the PUB Act and be subject to the jurisdiction of the Board.

The Board is required to exercise a general supervision over all public utilities, and their owners, and to satisfy itself as to the manner in which owners of public utilities comply with the law.

However, in view of the small amount of electric energy to be generated by this means and the relatively insignificant impact on service to the public which this represents, it may be that the public interest and public convenience do not reasonably require the imposition of the obligations, duties, prohibitions and responsibilities which the application of the PUB Act to persons owning such systems entails.

The Board is empowered, on the application of an interested party, or on its own initiative, to declare that something that is a public utility by virtue of the definition, is not, for the purposes of the PUB Act, a public utility. The Board is taking no immediate action respecting this matter pending an application from an interested party, or the exercise by the Lieutenant Governor in Council of his powers pursuant to Section 71 of the PUB Act, or other development.

The Electric Energy Marketing Act
Bill 92, the Electric Energy Marketing Act (the EEM Act) was given Royal Assent on December 2, 1981 and was proclaimed on April 15, 1982.

The intent of the legislation is to achieve a measure of equalization of electric energy costs throughout Alberta by averaging generation and transmission costs. The legislation establishes the "Alberta Electric Energy Marketing Agency" (the Agency) which buys electric energy from the owner of electric energy at the pooling interface (defined as upstream from the place at which electric energy enters an electric distribution system) and sells the electric energy back to the owner at an average Provincial rate. The EEM Act provides for the Board to set the price or pricing formula at which the owner of electric energy sells electric energy to the Agency. The EEM Act provides for the Agency to set the price or pricing formula at which the Agency sells electric energy back to the owner. The Board retains its current responsibilities respecting the fixing of customer rates for those utilities currently under the Board's jurisdiction.

The EEM Act also provides that the Lieutenant Governor in Council may make regulations "identifying a public utility that is required to sell electric energy to the Agency" and "identifying a public utility or electric distribution system that is required to purchase electric energy from the Agency". Regulations promulgated on August 18, 1982 pursuant to the EEM Act provide that the following public utilities, as defined by the EEM Act, are required to sell electric energy to the Agency and purchase electric energy from the Agency:

(a) TransAlta Utilities Corporation
(b) Alberta Power Limited
(c) Edmonton Power

An amendment to the Utility Companies Income Tax Rebates Regulation on August 18, 1982 provided as follows:

> "For the purposes of this regulation, the Electric Energy Marketing Agency established under the Electric Energy Marketing Act is a wholesale customer of a utility company."

This amendment allows the Agency to average the income tax rebate attributable to upstream facilities in the determination of the Agency's average selling price. It should be noted that to date the prices set by the Board with respect to utility sales to the Agency do include amounts for income tax paid or payable but do not include any amounts in respect of any income tax rebates.

An amendment to the Utilities and Telephones Grants Regulation provides as follows:

> "3(1) The Minister may make a grant for the benefit of the customers of a public utility that offsets the effect on that public utility of the averaging of the cost of electric energy by the Agency at a pooling interface.
>
> (2) The grant may be paid through the Agency to a public utility for the benefit of the customers of the public utility if the gross amount payable by the public utility to the Agency less any income tax rebate credited to the public utility by the Agency, exceeds the gross amount payable by the Agency to the public utility less any income tax rebate credited to the Agency by the public utility.
>
> (3) The total grant paid for the period from September 1, 1982 to March 31, 1983 shall be equal to the total amount of the excess calculated under subsection (2) providing that the sum of the grants paid with respect to all qualifying public utilities for that period does not exceed $72,300,000."

The Agency commenced operation on September 1, 1982. The Board received filings from TransAlta Utilities Corporation, Alberta Power Limited and Edmonton Power respecting the initial prices at which these three owners would sell electric energy to the Agency on and after September 1, 1982. The Board acknowledged these filings noting that the initial prices had been agreed upon between the three owners and the Agency. By year-end the Board had received applications from TransAlta Utilities Corporation, Alberta Power Limited and Edmonton Power requesting changes in the prices at which these three owners would sell electric energy to the Agency on and after January 1, 1983. These applications were pending at year-end.

WATER UTILITIES

There were six investor-owned water utilities under full Board jurisdiction as of December 31, 1982.

As of December 31, 1982, there were 270 municipally-owned water utilities in the Province which are under Board jurisdiction only as to complaints concerning their service charges, rates and tolls.

On May 19, 1982, TransAlta Utilities Corporation (TAU) filed a general rate application with the Board with respect to customers served in the hamlet of Sherwood Park in the County of Strathcona. The Board fixed interim refundable rates for TAU's customers in Sherwood Park prior to December 31, 1982, and a decision determining final rates was pending at year-end.

Appendix 1, Section 3, of this Report lists the particulars of applications dealt with during 1982 in this category of public utility.

GAS UTILITIES, GENERAL

Energy Pricing Agreement
On September 1, 1981 the Government of Canada and the Government of Alberta signed a "Memorandum of Agreement" relating to Energy Pricing and Taxation. The Agreement which commenced on September 1, 1981 and expires on December 31, 1986 sets out, in general terms, the agreed pricing and taxation policies respecting crude oil, natural gas and natural gas liquids produced in Alberta, for the five year period.

Gas utilities in Alberta which purchase all or a portion of their gas requirements are particularly affected by the following two aspects of the Agreement:

(1) The level of the Provincial Support Price (PSP).

(2) The amount of the Natural Gas and Gas Liquids Tax (NGGLT) imposed on all domestic (i.e. Canadian) sales of natural gas.

Although not specifically covered by the Agreement, gas utilities in Alberta which purchase all or a portion of their gas requirements are also affected by the amount of the Canadian Ownership Special Tax (COST) imposed on all domestic (i.e. Canadian) sales of natural gas.

The gross purchase cost of natural gas for Alberta gas utilities is the Alberta Border Price minus the Alberta Cost of Service. The Agreement on page 7 states as follows:

> *". . . The Alberta border price in effect on September 1, 1981 shall be increased by 25 cents per Mcf commencing February 1, 1982 and thereafter shall be increased by 25 cents per Mcf every six months. The price will be converted to cents per gigajoule in the tradional manner determined by the National Energy Board."* (Note: 25¢/Mcf = 23.3¢/GJ)

With respect to the NGGLT, the Agreement states the following on page 9:

> *"It is the intention of the Government of Canada to establish the level of the NGGLT on domestic sales so that, taking into account a range of factors, including gas transportation costs, the parity relationship between the wholesale price of natural gas at the Toronto City Gate and the average price of crude oil at the Toronto Refinery Gate will be approximately 65%."*

Accordingly, the NGGLT will be used as a balancing mechanism to maintain the above quoted "parity relationship" between natural gas prices and crude oil prices at the Toronto City Gate.

The first increase in the Alberta Border Price of natural gas was made effective February 1, 1982, with the second six months later on August 1, 1982. Each raised the Alberta Border Price by 23.3¢/GJ, from $1.702/GJ to $1.935/GJ and to $2.168/GJ respectively.

The NGGLT was raised February 1, 1982 by 21.0¢/GJ to 63.0¢/GJ. The COST remained unchanged throughout the year at 14.0¢/GJ.

Changes In Customer Rates Due To Government Action
The above noted increases in the Alberta Border Price and the NGGLT have a direct effect on the cost of operations of the natural gas utilities.

Alberta gas utilities generally purchase natural gas at the Alberta Border Price less the Alberta Cost of Service. However, they may claim a rebate of part of this cost from the Government of Alberta pursuant to the Natural Gas Rebates Act. The rebate is calculated as the difference between the purchase price (Alberta Border Price less the Alberta Cost of Service) and the Provincial Support Price (PSP). Accordingly, the net purchase price of natural gas is equivalent to the PSP. The Government of Alberta's current policy is to set the PSP at 65% of the Alberta Border Price.

In 1982 the PSP was raised twice, once on February 1, 1982 and once on August 1, 1982 to reflect the increases in the Alberta Border Price. The effect was direct cost increases to the utilities of 15.2¢/GJ in February and 15.1¢/GJ in August. Also in 1982, the utilities' costs were increased by the 21.0¢/GJ increase in the NGGLT discussed above.

The costs of the utilities were also affected, to varying degrees dependent on the amount of gas produced from their own wells, by the changes in Federal Petroleum and Gas Revenue Tax, in Alberta Crown Royalties and in the Alberta Royalty Tax Credit. Some of these changes reduced the utilities' operating costs. Changes in costs resulting from such Government action are beyond the control of the utilities' management.

The major utilities which serve the public with natural gas in Alberta are under full Board regulation, and that means, amongst other things, that they must have Board approval of the rates which they charge to their customers. The public hearing process, which the Statute prescribes for rate increases, does not permit the utilities time to reflect in rates, sudden changes in their costs in time to prevent losses or excess revenues.

The Public Utilities Board Act provides the Board with a mechanism which allows the Board to react to changes very quickly. Section 50(1) of the Statute reads:

> "When the Board is authorized upon notice to the parties interested to hear an application or dispute, or to make an order, it may, upon the ground of urgency or for other reason appearing to the Board to be sufficient, notwithstanding any want of or insufficiency in the notice, make the like order or decision in the matter as if due notice had been given to all parties, and the order or decision is as valid and takes effect in all respects as if made on due notice."

Using this Section, the Board has adopted a procedure which authorizes the utilities to pass on to customers any increase or decrease in their costs occasioned by Government action with little or no delay, upon the Board's determination that there have been no offsetting changes in other operating costs or in utility revenues which would make a rate change unnecessary.

This procedure was used in 1982 in February and in August to deal with the PSP, NGGLT and related changes described in the foregoing. The Board acted under the authority of Section 50(1) and authorized the utilities to recover these cost increases through their customer rates. Had there been any delay, the cost increases would have magnified the effect on customers' rates at a later date, a consequence which the Board does not consider to be just and reasonable.

Federal and Municipal Taxes Included In the Customer's Annual Gas Bill
On November 1, 1980, the Federal Government, under the National Energy Program, began levying a series of taxes on natural gas which resulted in dramatic increases to utility customers' gas bills in the Province of Alberta. These taxes are discussed under "Energy Pricing Agreement" earlier in this Report.

In addition, the municipal taxation on natural gas utilities in Alberta is almost exclusively calculated as a percentage of the gross revenue of the utility within the municipality. The key word here is "gross". The effect of this percentage levy is that when the Federal Government imposed the increased Petroleum and Gas Revenue Tax, the Natural Gas and Gas Liquids Tax, and the Canadian Ownership Special Tax it increased the "gross" revenue of the utility and, therefore, significantly increased the municipal levy in dollar terms, although the municipal tax rate as a percentage remained constant.

The significance in the change in these two components is shown by the following table which compares an average Edmonton residential customer's annual bill based on 227 GJ per year at December 1979 rates and the same bill calculated at December 1982 rates:

Year	Total Annual Bill	Federal Energy Taxes Included In Annual Bill	Municipal Taxes Included In Annual Bill
1979	$320.00 (100%)	—	$32.00 (10%)
1982	$813.00 (100%)	$182.00 (22%)	$81.30 (10%)

PUBLIC UTILITY REGULATION

Compressed Natural Gas as a Vehicle Fuel
It has come to the Board's attention that Canadian Western Natural Gas Company Limited has given permission to several of its customers in Calgary to resell natural gas delivered to their premises, for use as a vehicle fuel. The permission of the Company for resale of gas is a requirement of the Gas Utility's Terms and Conditions of Service.

The Board notes that the proposed sale of gas by these customers of the gas utility would seem to fall within the definition of "gas utility" set out in section 1(g)(ii) of the Gas Utilities Act, and that such activity (the resale of natural gas for use as a vehicle fuel) may fall within the ambit of the Gas Utilities Act and be subject to the jurisdiction of the Board.

The Board is required to exercise a general supervision over all public and gas utilities, and their owners, and to satisfy itself as to the manner in which owners of utilities comply with the law.

However, it may be that the application of utility regulation to the sale of compressed natural gas for use as a vehicle fuel was not intended nor anticipated at the time that the Gas Utilites Act was drafted. It may also be that the public interest and public convenience do not reasonably require the imposition of the obligations, duties, prohibitions and responsibilities which the application of the Gas Utilities Act to persons owning such systems entails.

The Board is empowered, on the application of an interested party, or on its own initiative, to declare that something that is a gas utility by virtue of the definition, is not, for the purposes of the Act, a gas utility.

The Board is taking no immediate action respecting this matter pending an application from an interested party, or the exercise by the Lieutenant Governor in Council of his powers pursuant to Section 3 of the Gas Utilities Act, or other development.

GAS UTILITIES, INVESTOR-OWNED

General
In June 1982, Canadian Western Natural Gas Company Limited (CWNG) and Northwestern Utilities Limited (NUL) filed General Rate Applications with the Board for rate increases. Growth, the high cost of financing, inflation, reduced unit sales and the effect of the Federal-Provincial Energy Agreement were stated as major factors necessitating the increases. The Board held public hearings in August 1982 to determine whether a prima facie case existed to justify the Companies' requests for rate increases on an interim refundable basis. By Decision No. E82204 for CWNG and Decision No. E82201 for NUL, the Board approved interim refundable rate increases effective September 1, 1982.

In Decision No. E82201 the Board denied NUL's request for a further increase in rates effective January 1, 1983, because the Company did not prove "special circumstances" which warranted the granting of increased rates as a "matter of urgency". Proceedings for the final determination of rates for CWNG and NUL will continue in 1983.

Proceedings on ICG Utilities (Plains-Western) Ltd.'s (ICG) General Rate Application of May 14, 1981 were concluded with the issuance of Decision No. E82055. The Board reduced the revenue requirements requested by ICG for test years 1981 and 1982 by $263,900 and $402,000 respectively and fixed final rates, designed to generate the Board determined revenue requirements, in Decision No. E82055 as amended by Decision No. E82127.

The Board denied Lloydminster Gas Company Ltd.'s specific application for a change in rates caused by changes in capital structure and cost of capital, noting that the matter may be more appropriately dealt with in the context of a General Rate Application. Pursuant to this ruling, the Company filed its General Rate Application on May 14, 1982. The request for increased rates on an interim refundable basis was approved by Decision No. E82162. The Decision determining final rates was pending at year-end.

Income Tax
In their General Rate Applications, both CWNG and NUL applied to change the method of accounting for Income Tax from flow-through to normalization all taxes paid (NATP), in the test year 1983. The Companies referred to Board Income Tax Inquiry Report No. E79079 which stated NATP may be appropriate where substantially all taxes are being rebated to the utility's customers. The Companies cited, as reasons for the change, improved interest coverage ratios and "saving" of capital cost allowances in the event that the present tax rebate scheme is altered. If the Board were to approve the proposed change in tax treatment, the revenue requirements for 1983 would be increased by about $6 million for CWNG and $11 million for NUL.

ICG's rates fixed by the Board in 1979 were based on the NATP method of Income Tax accounting. However, the actual method used by the Company in 1979 and 1980 for corporate purposes was the flow-through method, which resulted in "Tax Savings" that would not be automatically rebated to ICG's customers, as envisaged in Board Report No. E79079. In Decision No. E82055 the Board reduced ICG's revenue requirement for test year 1981 by the amount of the "Tax Savings" and approved the Company's request to change the method of Income Tax accounting from NATP to flow-through for test years 1981 and 1982.

Dunmore Natural Gas System (Roy D. Gale)
By an Application dated November 8, 1982 Mr. Roy D. Gale, owner of a small natural gas distribution system serving about fifty customers in the Dunmore area near Medicine Hat, applied to the Board for approval of the sale of the assets of the system to ICG Utilities (Plains-Western) Ltd. The Board approved the sale in its Order No. E82238 dated December 21, 1982.

GAS UTILITIES, MUNICIPALLY-OWNED

County-Owned Gas Systems
On June 11, 1981 amendments to the Natural Gas Rebates Regulations enabled four County-owned gas utilities, that is those gas utilities owned by the Counties of Athabasca No. 12, Thorhild No. 7, Two Hills No. 21 and Smoky Lake No. 13, to obtain rebates under the Natural Gas Rebates Act without the necessity of being fully regulated by the Board.

The Counties will not in the future require the approval of the Board to change their rates, tolls or charges. However, by virtue of an undertaking to comply with certain provisions of the Rural Gas Act and Regulations thereunder, the Counties will be required to file, as are Rural Gas Cooperatives, a copy of their rates, tolls or charges with the Board.

Any customer receiving gas service from the Counties who is aggrieved respecting service charges, rates and tolls may appeal to the Board. If satisfied that the service charge, rate or toll:

(1) does not conform to the utility rate structures established by the County;

(2) has been improperly imposed; or

(3) is discriminatory,

the Board may make an Order varying, adjusting or disallowing the whole or any part of such charge, rate or toll.

Effective August 31, 1982 the County of Athabasca No. 12 sold its natural gas distribution system assets to ICG Utilities (Plains-Western) Ltd. The rates filed with the Board by ICG indicated that an average residential customer would realize an annual saving of approximately 15% on gas costs.

UTILITIES NOT OFFERING SERVICES TO THE GENERAL PUBLIC

The Board's jurisdiction is derived principally from two Statutes, the Public Utilities Board Act and the Gas Utilities Act. In both of these Statutes there are definitions of a public utility and of a gas utility, and these definitions are so broad that they capture a great many firms or individuals whose operations do not fall within the generally conceived ambit of a public utility or a gas utility in that they do not serve the public with any conventional public utility services. The Alberta Legislature appreciated that the imposition of utility regulation in such cases may not serve any useful purpose and would be an impediment to the normal conduct of business for such firms and individuals. Therefore, the Statutes noted contain provisions that in such cases the firm or individual who is not an owner of a conventional public utility may apply to the Board to be relieved of duties imposed by parts or all of the Statutes. Applications of this nature are dealt with at in-office hearings held weekly, both in Edmonton and in Calgary.

The Board's practice in this area is to permit the widest possible latitude to firms and individuals in the management of their affairs, providing however, that it can be demonstrated that the public interest is preserved and the interests of utility customers are not prejudiced. It is significant that, even though the Board may approve exemption from the effects of the Statutes, such exemption can be rescinded and the company or individual would again be subject to regulation as the owner of a public or gas utility.

Substantial growth in the number of applications from these non-conventional utilities for declarations of general exemption, specific exemption and specific approvals has led the Board to review and refine its practices for responding to such applications.

Section 6 of Appendix 1 to this Report contains full details of these Applications in six subsections labelled 6A through 6F, inclusive.

The largest subsection is 6A which lists the applicants for general exemption Orders declaring that the applicant is not an owner of a gas utility or of a public utility, or that any thing is not a gas or a public utility. In 1982, 862 applications for such exemptions were dealt with.

Subsection 6B covers applications from utilities for Orders declaring that certain sections of the Statutes are not to apply in respect of the applicant. Such orders are seldom issued because the general exemptions discussed above are approved in most cases. However, in certain cases an applicant may be an owner of a utility for whom it is appropriate to approve only limited exemptions. An example would be a corporation which has a subsidiary which serves the general public directly. Only two applications were heard for such specific exemptions in 1982.

Subsection 6C reflects the refinement in Board practice introduced in mid-1982. Interests in gas wells and other related assets and utilities are often held by a number of individuals, a partnership or corporation. Each could apply for a general exemption declaration as discussed above. However, the Board has considered it appropriate in some cases to approve exemptions to such owners for the purposes of a specific transaction involving changes in ownership. This obviates the need for specific approval of a transaction which is of no consequence to the general public, while at the same time providing that the transaction will not be deemed to be void because of the lack of Board approval.

Subsections 6D and 6E cover Applications for approvals of specific transactions. Subsection 6D covers approval of issues of shares, stocks, or bonds payable in more than one year from the issue date. Subsection 6E covers approval to sell, lease, mortgage, merge or consolidate property, franchises, privileges or rights. The applications falling within this section are infrequent and it is likely that in the future, most applicants of the type included in Subsection 6E would apply for general exemptions.

Subsection 6F covers Applications dealing with utilities which do not serve the general public but which for specific reasons are being regulated. In the case of Saratoga Processing Company Limited, listed in this Subsection, the company is the owner of a gas processing plant, and processes for a fee, the gas of two groups of producers. The inability of the parties to agree on appropriate processing fees has resulted in Board involvement.

GENERAL SUPERVISION OF UTILITIES

The Board is required by Statute to exercise a general supervision over utilities within its jurisdiction, and is empowered to make any investigations or inquiries necessary to satisfy itself as to the manner in which utility operations are in compliance with the law.

Specifically, the Board is required to review the affairs, earnings and accounts of each utility for whom it has previously set rates, within three years of such rate setting, and it may review any utility at any time.

To ensure compliance with the mandatory review requirements, the Board selects utilities to be reviewed during a given year and authorizes technical staff analysts to proceed with the necessary inquiries in accordance with a predetermined schedule.

The consideration of a utility's general rate application also provides an opportunity for the necessary review through the public hearing process and the Board's determination of the utility rate base and fair return which require a thorough examination of the utility's operations. Consequently, the Board's review schedule is under constant revision as applications for approval of changes in rates are received and dealt with, thereby satisfying the formal review requirements.

Reports on the reviews of the affairs, earnings and accounts of the following utilities were issued in 1982:

Gas Utilities, Investor-Owned

1. Orr Mineral Developments Ltd.

Gas Utilities, Municipally-Owned

1. Town of Daysland
2. Town of Devon
3. Town of High Prairie
4. Town of Manning
5. Town of Slave Lake
6. Town of Sundre

Formal reviews of the affairs, earnings and accounts of Grande Prairie Transmission Co. Ltd. and the Municipally-owned gas distribution systems of the Towns of High Prairie and Wainwright were in progress at year-end.

In 1982, as a result of the regular review work undertaken, the Board proceeded on its own motion pursuant to Section 28 of the Gas Utilities Act to fix rates, tolls or charges in respect of two Municipally-owned gas utilities, namely, those owned by the Towns of Devon and Slave Lake. As a result of the findings of the Review Report respecting the gas distribution system of the Town of High Prairie issued in 1982, the Board extended its review of the affairs, earnings and accounts of the Town of High Prairie to include two additional review years.

PUBLIC UTILITY REGULATION

CUSTOMER COMPLAINTS

During the year, the Board received 121 written complaints with respect to regulated utilities. This compares with 53 complaints received in 1981. Of the 121 complaints received and 3 carried over from 1981, 10 were unresolved at year-end.

Concern about rate increases generated 49 complaints, and problems in connection with billing practices accounted for a further 37 complaints. The remaining complaints dealt with other aspects of utility service, such as service problems, connection charges, late payment penalties, disconnection of service, and security deposit requirements.

The Board's staff dealt with 376 verbal complaints received either by telephone or as a result of a complainant's personal attendance at the Board's offices. This represents a 73.3% increase over 1981. The majority of these complaints were concerned with either rate increases, billing disputes, security deposits or late payment penalties.

OTHER REGULATORY FUNCTIONS

MUNICIPAL SUPPLY CONTRACTS AND SPECIAL FRANCHISES

The Municipal Government Act deals with the subject of Municipalities entering into supply contracts and conferring special franchises in Section 279(1) which reads:

> "A council, with the approval of the Public Utilities Board,
>
> may
>
> (a) enter into a contract with a person undertaking to provide the municipality and its residents with a supply of telephones, transportation, light, power, natural gas, artificial gas, water and heat, or any of them, and
>
> (b) confer a special franchise upon that person in respect to the subject matter of the contract,
>
> for any period not in excess of 20 years."

The Municipal Government Act deals with the subject of Municipalities entering into contracts for supply to a municipally-owned public utility in Section 280 which reads:

> "A council, with the approval of the Public Utilities Board, may enter into a contract with any person to supply light, power, natural gas, artificial gas or water to the municipality for the use of the municipal public utility for any period not in excess of 20 years."

Applications for approval under these sections coming before the Board dealt almost exclusively with franchises and contracts for the supply of electricity or gas.

Also included in this category are renewals of special franchises or supply contracts. Renewals are generally for a period of ten years. Section 281(2) of the Municipal Government Act stipulates that "any renewal may be for a period not exceeding ten years from the expiration of the contract".

In 1982 the Board dealt with a number of applications from municipalities served with natural gas by Northwestern Utilities Limited (NUL). In Decision No. E80100 dated July 31, 1980 the Board directed NUL to take immediate steps to negotiate amendments to those franchise agreements where NUL was required to provide "free" service lines within certain footage limits.

In Decision No. E81223 dated November 12, 1981, the Board fixed a surcharge, Rider "D" to be imposed commencing July 1, 1982 in those municipalities where franchise agreements had not been altered to cancel the "free" service line requirement.

The majority of the municipalities with franchise agreements providing for "free" service lines made applications to the Board in 1982 for approval to alter the existing agreements to remove the "free" service line requirement.

MILK PRICES

Under the Dairy Board Act the Board is charged with the responsibility of prescribing the minimum price of fluid milk that may be paid to producers, and also the minimum wholesale and retail prices that may be charged by processors, distributors and sellers. It is important to note that these are the MINIMUM prices.

The Board received an application from the processors, distributors and sellers on April 23, 1982, for approval of an increase in the minimum wholesale and retail prices of fluid milk and fluid milk products. On May 4, 1982, Support Independent Grocers Now (S.I.G.N., Alberta), an organization representing independent grocers in Alberta, applied to the Board to increase the margin between wholesale and retail prices. Both of these applications were heard at the Board's Offices in Edmonton on August 16, 1982.

In Decision No. E82213, the Board approved a four cents a litre increase in the minimum wholesale price and a five cents a litre increase in the minimum retail price effective September 1, 1982.

In Decision No. E76104, dated August 16, 1976, the Board adopted the use of the fluid milk pricing formula established by the Production Economics Branch of Alberta Agriculture Department as a guide in fixing the minimum price to be paid to producers of Class 1 fluid milk. In response to price changes indicated to be justified by this formula during 1982, the Board approved increases in the minimum producer price. These increases resulted in simultaneous increases in the minimum wholesale and retail prices of fluid and fluid milk products of one cent per litre on March 1, 1982 and one cent per litre on July 1, 1982.

Details of the orders resulting from the Board's milk pricing activities are to be found in Section 11 of Appendix 1. An historical tabulation of milk prices prescribed by the Board from 1970 to 1982 is attached as Appendix 8. There is also attached as Appendix 9, for information, a listing of milk prices across Canada as of June 1982.

COMPLAINTS UNDER THE NOVA, AN ALBERTA CORPORATION ACT

The NOVA, AN ALBERTA CORPORATION Act provides in Section 37(2) that, on complaint in writing of an interested party, the Board has jurisdiction to determine the justness and reasonableness of the rates, tolls or other charges fixed or varied by NOVA, and by order in writing may vary or confirm the foregoing rates, tolls or other charges.

Amoco Canada Petroleum Company Ltd., et al. (Amoco)
As a result of a number of complaints by Amoco, the Board directed NOVA to compute depreciation and income taxes for 1978 in a specific manner (Order No. C78147 as amended by Order No. C78305). The Board issued two similar interim orders for 1979 and for 1980 (Interim Orders No. E79027 and E80020).

NOVA appealed Orders No. C78147, C78305 and E79027 to the Courts. Appeals to both the Court of Appeal of Alberta and the Supreme Court of Canada were dismissed, the latter on October 6, 1981.

Public Hearings were held in 1982 to determine the quantum of the refund due to, and to decide on an appropriate method of refunding over-collections to, NOVA's customers. The Board issued Orders No. E82136, E82137 and E82135, as amended by Order No. E82202, which provided specific direction to several of NOVA's customers regarding the method of how such refunds should be passed on to the Producers.

APPEALS UNDER THE NATURAL GAS PRICING AGREEMENT ACT

Section 8 of the Natural Gas Pricing Agreement Act provides that any determination or estimation of an Alberta cost of service made under that Act is subject to appeal to the Public Utilities Board.

Husky Oil Operations Ltd. (Husky)
Husky appealed a December 23, 1977 Decision of the Alberta Petroleum Marketing Commission (APMC) on behalf of Husky Oil Operations Ltd., CanDel Oil Ltd., Canadian Propane Gas & Oil Canada Ltd. (the Savanna Creek Producers). The appeal related to a Determination by the APMC of the Alberta Cost of Service for Westcoast Transmission Company Limited (Westcoast) for the month of September, 1977. A similar appeal

was launched by Husky with respect to the Alberta Cost of Service for Westcoast for the month of December, 1977.

Interim Order No. E79083 provided that the Alberta Cost of Service for the Savanna Creek gas should include only that portion of the total processing costs and charges of Saratoga, in proportion to the ratio that the volume of the Savanna Creek acid gas bears to the total volume of acid gas processed in the Saratoga plant.

On November 22, 1982, a hearing was held to consider the method of fuel gas allocation as well as to finalize Interim Order No. E79083. This matter was in progress at year-end.

TransCanada PipeLines Limited (TCPL)
TCPL appealed an April 14, 1981 Determination of the APMC in which the APMC reconfirmed that:

> *"income taxes recovered through Alberta Cost of Service during a fiscal year, in excess of income taxes actually paid for that year, shall be deducted from rate base for the purpose of calculating return for the following year and for subsequent years until an equivalent amount of income tax is paid".*

In its Decision No. E82005 dated January 22, 1982 the Board ordered that the above quoted phrase be struck from the APMC's Determination.

THE ENERGY RESOURCES CONSERVATION BOARD HEARINGS

In June of 1978, the Public Utilities Board (PUB) issued its Report on the Alberta Cost of Service (No. E78100) which was in response to an Order-in-Council directing the Board to conduct an inquiry into the principles and methods which should apply to the determination of the Alberta Cost of Service. An issue at that hearing was the possibility of the construction of facilities being approved by one authority and the approval for inclusion in the rate base later being denied by a second authority. In Report No. E78100 it was recommended that:

> *"... The responsibility for the approval of facilities continue to be vested in the ERCB, with a Member of the PUB sitting, as an Acting Member of the ERCB, on any panel hearing a facilities application. ..."*

As a result of this recommendation, by Order-in-Council 576/80 all Members of the PUB were nominated as persons who may be named as Acting Members of the Energy Resources Conservation Board (ERCB).

A Member of the PUB was named as an Acting Member of the ERCB in 1981 to consider an application by NOVA, AN ALBERTA CORPORATION for approval of extensions to pipelines in the Chard and Graham areas. A public hearing of the application was held, and approval of the ERCB was given in 1982.

APPEALS OF BOARD ORDERS TO THE ALBERTA COURT OF APPEAL AND THE SUPREME COURT OF CANADA

Section 62 of the Public Utilities Board Act provides that an appeal may be taken from the Orders and Decisions of the Board to the Alberta Court of Appeal, and the Act specifically states "on a question of jurisdiction or on a question of law". Appeals from the decisions of the Alberta Court of Appeal are taken to the Supreme Court of Canada. This Section deals with judgments from the two courts which were handed down in 1982.

ATCO LTD. and 99139 CANADA LTD.

v.

CALGARY POWER LTD., CITY OF CALGARY, CITY OF EDMONTON, CONSUMERS ASSOCIATION OF CANADA (ALBERTA), CITY OF MEDICINE HAT, SUNLIFE ASSURANCE COMPANY OF CANADA, GORDON SECURITIES LIMITED, CITY OF RED DEER, TOWN OF FORT MACLEOD, W. ARSENE, TOWN OF COALHURST AND TOWN OF PICTURE BUTTE, PUBLIC UTILITIES BOARD, CANADIAN WESTERN NATURAL GAS COMPANY LIMITED, NORTHWESTERN UTILITIES LIMITED and ALBERTA POWER LIMITED

and

CANADIAN UTILITIES LIMITED, CANADIAN WESTERN NATURAL GAS COMPANY LIMITED, NORTHWESTERN UTILITIES LIMITED and ALBERTA POWER LIMITED

v.

ATCO LTD., 99139 CANADA INC., CALGARY POWER LTD., CITY OF CALGARY, CITY OF EDMONTON, CONSUMERS ASSOCIATION OF CANADA (ALBERTA), CITY OF MEDICINE HAT, SUNLIFE ASSURANCE COMPANY OF CANADA, GORDON SECURITIES LIMITED, CITY OF RED DEER, TOWN OF FORT MACLEOD, W. ARSENE, TOWN OF COALHURST, TOWN OF PICTURE BUTTE and THE PUBLIC UTILITIES BOARD OF THE PROVINCE OF ALBERTA

On October 15, 1980, the Court of Appeal of Alberta upheld Decision No. E80115 dated August 18, 1980 which ordered that ATCO Ltd. through 99139 Canada Inc. or otherwise, shall not take up or pay for any shares of Calgary Power Ltd. (now called TransAlta Utilities Corporation) which may have been tendered or deposited in acceptance of ATCO's Offer to Purchase for Cash dated August 6, 1980. The Court of Appeal's decision was challenged and an appeal was taken to the Supreme Court of Canada. The issues raised on appeal were that the Court of Appeal of Alberta erred in deciding that:

(1) a majority shareholder of a corporation which actually owns the public utility may be considered an "owner of a public utility" within the meaning of the Public Utilities Board Act

(2) the proposed purchase by ATCO Ltd. or 99139 Canada Inc. of 50.1% of the voting shares of Calgary Power Ltd. amounted to a union within the meaning of Section 99 of the Public Utilities Board Act

(3) the purchase by ATCO Ltd. or 99139 Canada Inc. of 50.1% of the voting shares of Calgary Power Ltd. was authorized by any general or special Act within the meaning of Section 99 of the Public Utilities Board Act

(4) Section 79, 51 or 29 of the Public Utilities Board Act gave the Board jurisdiction to make any Order with respect to the proposed purchase of 50.1% of the shares of Calgary Power Ltd. by ATCO Ltd. or 99139 Canada Inc.

On November 2, 1982, the Supreme Court of Canada issued its decision which upheld the decision of the Court of Appeal of Alberta. The reasons for judgment were given by the Honourable Mr. Justice Estey and he stated:

> *"In the discharge of its varied functions it is difficult to appreciate how the Board can maintain a sound and comprehensive regulatory position so as to discharge its duty to the public at large in the regulation of public utilities and their owners unless a broad interpretation is accorded to the words adopted by the legislature in s.98. In my view, the words 'owner of a public utility', must . . . . include a person without legal ownership in the system but having control."*

COSEKA RESOURCES LIMITED

v.

SARATOGA PROCESSING COMPANY LIMITED, ET AL.

and

PETROGAS PROCESSING LTD.

v.

THE PUBLIC UTILITIES BOARD, ET AL.

On July 20, 1981, the Court of Appeal rendered its judgment of these two appeals. Mr. Justice Laycraft stated the gounds of appeal as follows:

> *"The issue raised by these related appeals from the Public Utilities Board of Alberta is the effective date of a Board order fixing the charge by Saratoga Processing Company Limited for processing natural gas produced from the North Coleman gas field. In the Coseka appeal the issue is whether The Public Utilities Board (PUB) exceeded its powers when, in replacing an interim order with a final order, it made the rates in the final order effective on September 1, 1977, a date nearly three years prior to the date of the final order. In the Petrogas appeal the issue is whether the effective date of the final order should have been May 2, 1975, the date of the interim order which it replaced."*

With respect to Coseka's ground of appeal regarding the final order which replaced the rates of an interim order, Mr. Justice Laycraft stated:

> *"In my view, to say that an interim order may not be replaced by a final order is to attribute virtually no additional powers to the Board from Section 52 beyond those already contained in either the Gas Utilities Act or the Public Utilities Board Act to make final orders. The Board is by other provisions of the Statutes empowered by order to fix rates either on application or on its own motion. An interim order would be the same, and have the same effect, as a final order unless the 'further direction' which the Statute contemplates includes the power to change the interim order. On that construction of the section the 'interim' order would be a 'final' order in all but name. The Board would need no further legislative authority to issue a further 'final' order since it may fix rates under Section 27 on its own motion without a further application. The provision for an interim order was intended to permit rates to be fixed subject to correction to be made when the hearing is subsequently completed."*

Petrogas' ground of appeal relating to whether the Board erred in making its final order effective on September 1, 1977 was also considered by Mr. Justice Laycraft:

> *"In my view what the Board has done is to decline its jurisdiction to fix just and reasonable rates for Coseka for the period from May 2, 1975 until September 1, 1977. It has done so not because the Utility would not receive its proper cost of service from those rates, but because from another source completely outside the Board's jurisdiction, the Utility has received other monies. That, in my view, is not a proper ground on which the Board may decline to exercise its jurisdiction. Either voluntarily or after legal action the Utility may repay that money. That is not before the Board or before this Court. The Board must, in any event, accept its jurisdiction to consider and to rule on the just and reasonable rates which each customer of the Utility which it regulates must pay for the service received. I would quash the portion of the Board order dealing with its effective date and refer the matter back to the Board for determination in accordance with these reasons."*

The Board held a hearing in April of 1982 and issued Decision No. E82123 in which it stated:

> *"As indicated in the Reasons for Judgment of The Court of Appeal of Alberta, the Board should not concern itself with the reasons the Board gave for making the effective date of its Decision and Order No. E80108 as September 1, 1977 rather than earlier, but rather leave the matter of any unearned windfall to agreement between the parties or to the courts."*

As a result, the Board determined that the Order fixing the charge by Saratoga Processing Company Limited for processing natural gas produced from the North Coleman gas field should be effective on and after the date of the first delivery of gas by the North Coleman field producers to the Saratoga gas plant for processing by Saratoga.

ADVISORY FUNCTIONS

INQUIRIES

No inquiries were initiated by the Board on its own motion, nor were any inquiries requested by the Lieutenant Governor in Council, during the year of 1982.

CHANGES IN LEGISLATION

Gas Utilities Exemption Regulation

In response to a request from the Government, the Board provided comments on proposed changes to the Gas Utilities Exemption Regulation (Alta Reg 127/76). The Board reviewed the proposal in draft form and provided recommendations based on its expertise and experience in the matter. The Gas Utilities Exemption Regulation (Alta Reg 195/82) was promulgated on April 7, 1982 and provides for the Board to proceed with Applications under Section 28(a) of the Gas Utilities Act, respecting franchised owners of gas utilities, municipally-owned gas utilities and owners of gas utilities supplying a person by means of an individual tap, without the necessity of obtaining an order of the Lieutenant Governor in Council.

The Public Utilities Board Act

During 1982, amendments to the Public Utilities Board Act were assented to which provided that the number of members appointed to the Board as well as the terms of office and the remuneration and benefits of such members be determined by the Lieutenant Governor in Council as reported in the introduction of this Report.

The Board was requested to comment on the proposed amendments prior to their implementation and response was provided in the form of a recommendation.

There are five subsidy programs initiated by the Alberta Government to reduce the cost of energy to Albertans and these are:

1. The Natural Gas Price Protection Plan.
2. The Remote Area Heating Allowance.
3. The Domestic Heating Oil Allowance.
4. The Senior Citizens' Home Heating Protection Plan.
5. The Primary Agricultural Producers Rebate Program.

The Board has a role to play in connection with the Natural Gas Price Protection Plan, but is not involved in the other four measures. Nevertheless, mention is made of all five plans in this Report to demonstrate the extent of the protection provided to Albertans against the increasing cost of energy for domestic and agricultural purposes.

THE NATURAL GAS PRICE PROTECTION PLAN

As indicated earlier in this Report, the Board has an administrative function under the Natural Gas Price Protection Plan and Appendix 10 summarizes the Board's activities by reporting the number and type of rebate certificates issued in 1982.

As the value of natural gas produced in Alberta continues to increase, Alberta consumers of natural gas continue to benefit from the shielding from world market prices, provided by the Alberta Government's Natural Gas Price Protection Plan.

This program came into effect on January 1, 1974 and was continued in revised form effective September 1, 1980. The program establishes a "Provincial Support Price" (PSP). The natural gas user pays for the cost of gas up to that level, and the cost of gas above the support price is "rebated" by the Alberta Government to the serving utility. Under the revised program, the Alberta Government's policy is to fix the PSP at 65% of the Alberta Border Price.

Rebates may be paid on the first 1.055 petajoules (PJ) of natural gas, a quantity far in excess of the amount used by virtually all space heating customers. Generally, only petrochemical plants and electric generating utilities use more.

The Plan provides a subsidy, equivalent to $0.489 per GJ at December 31, 1982, equal to about $111.00 per year to the customer using 227 GJ of natural gas annually. The subsidy has been as low as $0.171 per GJ in early 1976, and as high as $0.621 per GJ in early 1980. Because Alberta Government policy under the revised plan is to fix the PSP as a percentage of the Alberta Border Price, the amount of the subsidy in dollars will increase as the Alberta Border Price is raised.

Because the PSP is reflected in customer rates as that component of a utility's gas purchase cost which is borne by the customer, increases in the PSP generally result in increases in customer rates in the same amount.

Procedures are in place to approve rate increases equal to PSP increases upon the Board's determination that there have been no offsetting changes in other operating costs or in utility revenues which would make the increase in rates unnecessary.

When established in 1974 the PSP was 16.7 cents per MMBtu (15.84 cents per GJ) and rose to 28 cents per MMBtu on April 1, 1975 (26.5 cents per GJ) at which level it remained for one year. The price history thereafter is shown in the first column of the following table:

Date	Provincial Support Price (PSP)	Alberta[2] Regulated Field Price	PSP as a % of Alberta Regulated Field Price
January 1, 1974	16.70¢/MMBtu[1,3]		
April 1, 1975	28.00	—	—
April 1, 1976	56.00	74.103¢/MMBtu	75.6
April 1, 1977	69.50	93.498	74.3
August 1, 1977	73.75	108.809	67.8
February 1, 1978	77.75	123.887	62.8
August 1, 1978	79.00	128.125	61.7
August 1, 1979	75.50¢/GJ	128.297¢/GJ	58.8
February 1, 1980	79.00	141.106	56.0
September 1, 1980	116.60	166.408	70.1
November 1, 1980	115.40	160.065	72.1
October 1, 1981	110.60	148.662	74.4
February 1, 1982	125.80	171.963	73.2
August 1, 1982	140.90	189.764	74.3

[1] Prices are expressed as cents/MMBtu from 1974 to 1978 (inclusive) and cents/gigajoule thereafter. (1 MMBtu = 1.054615 GJ)

[2] The Alberta Regulated Field Price is derived by reducing the regulated price at the Alberta Border (the Alberta Border Price) by the amount of the "Alberta Cost of Service" determined by the Alberta Petroleum Marketing Commission.

[3] Assuming 1 MMBtu per Mcf for the PSP prices from January 1, 1974 to August 1, 1978 inclusive.

THE REMOTE AREA HEATING ALLOWANCE

The Alberta Government introduced the "Remote Area Heating Allowance" to be effective October 1, 1980. The allowance covers propane and heating oil used for heating purposes in those areas where natural gas service cannot be obtained.

Compared to the 1.055 PJ upper limit for natural gas under the Natural Gas Price Protection Plan, the "Remote Area Heating Allowance" program establishes relatively low upper limits for qualifying consumption volumes. The limits are 18,185 litres of propane (approximately 465 GJ) and 12,275 litres of heating oil (approximately 470 GJ). These figures represent about twice the average annual residential usage.

The allowance is 35% of the purchase price, subject to certain adjustments, and must be claimed by the user and not the distributor. The allowance payable on heating oil is paid minus any allowance received under the Fuel Oil Administration Act. The allowance payable on propane is paid on the purchase price after deducting the NGGLT and COST which are included in the purchase price.

THE DOMESTIC HEATING OIL ALLOWANCE

The Domestic Heating Oil Allowance is paid pursuant to the Fuel Oil Administration Act. This allowance was initially a rebate of the Alberta fuel oil tax levied on heating oil. This tax was repealed in 1978, but the subsidy was continued at the rate of 2.6 cents per litre (67.5 cents per GJ). The allowance is deducted by the oil distributor. It applies to all residential users in Alberta irrespective of the availability of natural gas service. Effective April 22, 1982, the Domestic Heating Oil Allowance was increased to 7.00 cents per litre ($1.818 per GJ).

ADMINISTRATIVE FUNCTION

THE SENIOR CITIZENS' HOME HEATING PROTECTION PLAN

On December 22, 1982, the Alberta Government introduced the Senior Citizens' Home Heating Protection Plan to be retroactive to January 1, 1982 and ending December 31, 1984. Under the Senior Citizens' Home Heating Protection Plan, Albertans who are 65 years or older will be given a grant of $100 per year, for one residence. An estimated 72,000 grants will be made under the provisions of the Plan. The grants will be administered by the Department of Utilities and Telecommunications.

THE PRIMARY AGRICULTURAL PRODUCERS REBATE PROGRAM

The Primary Agricultural Producers Rebate Program was announced by the Provincial Government on October 19, 1982, providing for additional rebates under the Natural Gas Price Protection Plan (1974) which will reduce the price of natural gas to primary agricultural producers in Alberta. The rebates will be administered by the Department of Utilities and Telecommunications pursuant to the following criteria:

(1) approved purposes are primary agricultural production including commercial operation of a greenhouse, irrigation, grain drying, peat moss production and the growing of sod for resale

(2) rebates are available to eligible consumers for the 1982, 1983 and 1984 calendar years

(3) rebates are available to eligible consumers upon application to the Rebates Branch of Department of Utilities and Telecommunications

(4) rebates are available to eligible consumers on the basis of 50 cents per gigajoule for the first 10,000 gigajoules of marketable gas consumed within a calendar year

(5) no rebate is available on the first 300 gigajoules of marketable gas consumed within a calendar year

(6) no more than one rebate may be claimed in respect of the same marketable gas.

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APPLICATIONS TO THE BOARD

SECTION 1: PUBLIC UTILITIES
Telecommunications

Data reported in order of registration number.

APPLICATION PARTICULARS
(a) REGISTRATION NUMBER/REGULATED UTILITY
ITEM (b) SUBJECT MATTER NUMBER
NUMBER (c) DISPOSITION/REFERENCE

1.01 (a) RE75003/Alberta Government Telephones
(b) For the determination and fixing of the amount of the Intervenors' Costs to be paid by AGT with respect to Phase II of AGT's General Rate Application dated September 15, 1975
(c) Decision E82143 dated July 16, 1982 determined and fixed certain costs to be paid by AGT. These costs were less than the amounts claimed by the Intervenors.

1.02 (a) RE81011/Alberta Government Telephones
(b) For approval of Intervenors' Costs arising from the hearing of an application by AGT for approval of the transfer of Terminal Equipment (Voice) Services from Regulated Intra-Provincial Basic Services to Unregulated Intra-Provincial Non-Basic Services and of revised Basic Exchange Rates
(c) Decision E82109 dated July 15, 1982 approved Intervenors' Costs for the City of Calgary and the Consumers' Association of Canada (Alberta Branch). Intervenors' Costs for the National Interconnect Association of Canada were denied.

1.03 (a) RE82005/Alberta Government Telephones
(b) For an Order approving a change in existing rates, tolls or charges and for an Order fixing and approving interim rates
(c) Fixed and approved interim rates effective April 1, 1982/E82103 dated March 12, 1982. Certain errors in Rate Schedule "A" corrected/E82117 dated April 19, 1982. The hearing process was completed in August, 1982 and a Decision was pending at year-end.

1.04 (a) RE82059/Alberta Government Telephones
(b) By the Canadian Petroleum Association for review and variance of Decision E81235 in respect of an application of Alberta Government Telephones for approval of the transfer of Terminal Equipment (Voice) Services from regulated intra-provincial basic services to unregulated intra-provincial non-basic services and of revised basic exchange rates
(c) Held in abeyance pending further advice from Applicant. In process at year-end.

1.05 (a) RE82068/Alberta Government Telephones
(b) Review and variance of Decision E81235 in respect of an application of Alberta Government Telephones for approval of the transfer of Terminal Equipment (Voice) Services from regulated intra-provincial basic services to unregulated intra-provincial non-basic services and of revised basic exchange rates
(c) Held in abeyance pending further advice from Applicant. In process at year-end.

1.06 (a) RE82105/Alberta Government Telephones
(b) For approval to delete certain regulated intra-provincial basic Terminal Equipment (Voice) Services
(c) A pre-hearing conference was held on September 8, 1982. A further hearing was held on November 25, 1982 to deal with a Notice of Motion from AGT dated October 22, 1982 for an Order defining the issues to be heard. Public hearings of the Application are scheduled in 1983.

1.07 (a) RE82139/Alberta Government Telephones
(b) For approval of the sale of certain shareholdings and interests to 288922 Alberta Ltd.
(c) Approved December 22, 1982 with written reasons to follow.

SECTION 2: PUBLIC UTILITIES
Electric

Data reported in groups arranged alphabetically according to the name of the regulated utility to which the application refers, and within each group arranged in order of registration number.

APPLICATION PARTICULARS
(a) REGISTRATION NUMBER/REGULATED UTILITY
ITEM (b) SUBJECT MATTER
NUMBER (c) DISPOSITION/REFERENCE

2.01 (a) RE81101/Alberta Power Limited
(b) For approval of a change in existing rates, tolls or charges for electric light, power or energy supplied and services rendered to its customers within Alberta
(c) Interim Order E82007 dated January 22, 1982, fixed and approved interim rates to be charged with respect to all billings on and after February 1, 1982 with respect to consumption on and after January 1, 1982, denied the revenue deficiency riders and approved interim "Electric Service Regulations" effective February 1, 1982. Interim Order E82110 dated April 6, 1982 confirmed the decision from the Bench of March 25, 1982 which fixed and approved (reduced) interim rates to be charged effective April 1, 1982 and to be applicable to all billings rendered on and after February 1, 1982 for electric energy consumption on and after January 1, 1982. In Decision E82194 dated August 18, 1982, the Board determined the Rate Base for the 1982 test year to be $728,920,000, fixed a fair return thereon in the amount of $87,898,000 and determined a total Electric Utility Revenue Requirement of $284,516,000 for 1982. The total Electric Utility Revenue Requirement determined by the Board was less than that requested by the Company by $3,137,000. The major differences in Revenue Requirement result from reductions to the Rate Base, a reduction to the rate of return on common equity deemed to be financing Rate Base, reduced income taxes and an extended amortization period for the depreciation reserve deficiency. Interim Order E82211 dated September 10, 1982 fixed and approved interim rates applicable to all billings rendered on and after September 1, 1982 to comply with Decision E82194 and to give effect to the "rebate" from the Electric Energy Marketing Agency. In process at year-end.

2.02 (a) RE82054/Alberta Power Limited
(b) For approval of a change in rates, relating to the Village of Vilna

(c) Approved/E82048 dated February 25, 1982.

2.03 (a) RE82062/Alberta Power Limited

(b) For an Order approving the purposes of and authorizing the issue of 1,200,000 Cumulative Redeemable Second Preferred Shares, Series G without nominal or par value to Canadian Utilities Limited

(c) Approved/E82107 dated March 24, 1982.

2.04 (a) RE82077/Alberta Power Limited

(b) For an Order approving the purposes of and authorizing the issue of a 17.50% Debenture in the principal amount of $45,000,000 to Canadian Utilities Limited

(c) Approved/E82124 dated May 13, 1982.

2.05 (a) RE82117/Alberta Power Limited

(b) For an Order approving the purposes of and authorizing the issue of a 17% Debenture in the principal amount of $10,000,000 to Canadian Utilities Limited

(c) Approved/E82206 dated September 10, 1982.

2.06 (a) RE82120/Alberta Power Limited

(b) For approval of a change in rates, relating to the Village of Heisler

(c) Approved/E82205 dated September 2, 1982.

2.07 (a) RE82127/Alberta Power Limited

(b) For a review and variance of Decision E82194 dated August 18, 1982

(c) $2.4 million which had been removed from Gross Plant-In-Service in Decision E82194 was reinstated and Return, Income Taxes and Revenue Requirement adjusted accordingly. APL did not request a surcharge Rider to recover the associated revenue. The Electric Utility Revenue Requirement was not further altered as a result of the Electric Energy Marketing Act Adjustment/Decision E82228 dated December 14, 1982.

2.08 (a) RE82135/Alberta Power Limited

(b) For an Order approving the purposes of and authorizing the issue of 5,771,644 Common Shares without nominal or par value to Canadian Utilities Limited

(c) Approved/E82229 dated November 24, 1982.

2.09 (a) RE82146/Alberta Power Limited

(b) For an Order of the Board setting the price at which APL shall sell electric energy to the Alberta Electric Energy Marketing Agency

(c) In process at year-end.

2.10 (a) RE81100/Southern Utilities Company Limited

(b) For approval of a change in rates, tolls or charges for electric light, power or energy supplied and services rendered to its customers within Alberta

(c) Order E82012 dated January 28, 1982 (as amended by Order E82021 dated February 4, 1982) approved interim refundable rates. The Board determined the Rate Base for the 1981 and 1982 test years to be $81,818 and $81,023 respectively and fixed a fair return thereon in the amount of $13,756 for 1981 and $14,128 for 1982.The total Revenue Requirement of $115,858 and of $125,617 determined by the Board for 1981 and 1982 respectively was less than that requested by the Company by $12,334 for 1981 and $10,837 for 1982/E82111 dated April 15, 1982.

2.11 (a) RE81021/TransAlta Utilities Corporation

(b) Complaint by the Town of Gleichen regarding a reduction in the resident utility staff

(c) Resolved/April 14, 1982.

2.12 (a) RE81044/TransAlta Utilities Corporation

(b) For approval of a change in rates, tolls, charges and terms contained in the Wheeling Agreement between the Applicant, Alberta Power Limited and the City of Edmonton pursuant to a direction in Order E80009

(c) Determined that if the rate and elements making up the rate are sufficiently definitive to enable one to determine what the dollar amount would be in any particular case at any particular time, then the Board could fix or approve such a rate without offending the provisions of Section 81.03 of the Public Utilities Board Act. Approved on an interim basis the rates, tolls, charges and the terms and conditions contained in the Wheeling Agreement/E81177 dated September 25, 1981. The matter was further addressed during 1982 in Phase II of the Applicant's 1981 general rate application currently before the Board. In process at year-end.

2.13 (a) RC81275/TransAlta Utilities Corporation

(b) For an Order approving changes in the existing rates, tolls or charges for electric light, power or energy and related services rendered to its customers within Alberta

(c) Order E81174 dated September 9, 1981 fixed and approved interim refundable rates based on the 1981 test year.

Decision E82131 dated June 21, 1982, determined the Rate Base for the 1981 and 1982 test years to be $1,445,634,000 and $1,543,575, respectively and fixed a fair return thereon in the amount of $159,160,000 for 1981 and $192,683,000 for 1982.

The total Electric Utility Revenue Requirement of $290,257,000 and of $485,869,000 determined by the Board for 1981 and 1982 respectively was less than that requested by TransAlta by $2,734,000 for 1981 and $12,104,000 for 1982. No refund was directed in respect of 1981.

The differences in Revenue Requirement resulted from the Board's Decision to allow, in 1981 and 1982, only 1/3 of Materials and Supplies Inventory in the Necessary Working Capital component of Rate Base (with the remaining 2/3 allocated to Construction-Work-In-Progress) and from the Board's Decision allowing, in 1982, $1,500,000 for amortization of the depreciation reserve deficiency of $39,672,000 identified by TransAlta, rather than TransAlta's requested amortization of $7,694,000. Because the interim refundable rates approved in Order E81174 would not have generated the Electric Utility Revenue Requirement determined by the Board for 1982, TransAlta applied for a further increase in rates. Order E82203 dated August 26, 1982, approved interim refundable rates with respect to all billings made on and after September 1, 1982, with respect to consumption on and after August 1, 1982 and terms and conditions of Electric Service on an interim basis effective September 1, 1982. The hearing process is in progress at year-end.

2.14 (a) RC82041/TransAlta Utilities Corporation

(b) For an Order approving the purposes of and authorizing the issue of up to $75,000,000 (Canadian) principal amount of "First Mortgage Bonds, 17% Series due 1989" and the mortgaging and encumbering of its property and assets with respect thereto

(c) Approved/E82020 dated February 2, 1982.

2.15 (a) RC82074/TransAlta Utilities Corporation

(b) For an Order approving the purposes of and authorizing the issue of $60,000,000 principal amount of 17 5/8% Secured Sinking Fund Debentures, Series I due 1997 and the mortgaging and encumbering of the property and assets of TransAlta Utilities Corporation with respect to such Debentures

(c) Approved/E82051 dated February 26, 1982.

2.16 (a) RE82090/TransAlta Utilities Corporation

(b) For an Order approving the purposes of and authorizing the issue of Class A Common Shares to employees in the Employee Share Purchase Plan of the Company

(c) Approved/E82138 dated June 21, 1982.

2.17 (a) RE82125/TransAlta Utilities Corporation

(b) For an Order or Orders approving the sale to Edmonton Power of utility distribution assets covered by ERCB Decision 82-16 consequent on the annexation of additional areas by the City of Edmonton

(c) Approved the sale of the said assets. Decision reserved as to the accounting treatment for and disposition to be made by TransAlta for such compensation/E82225 dated November 5, 1982. In process at year-end.

2.18 (a) RE82137/TransAlta Utilities Corporation

(b) For approval of a change in rates, tolls or charges for services rendered to its customers within Alberta

(c) Interim hearing and pre-hearing conference held December 17, 1982. Public hearings scheduled for 1983.

2.19 (a) RE82142/TransAlta Utilities Corporation

(b) For an Order of the Board setting the price at which TAU shall sell electric energy to the Alberta Energy Marketing Agency

(c) In process at year-end.

2.20 (a) RC82204/TransAlta Utilities Corporation

(b) For an Order approving the purposes of and authorizing the issue of Class A Common Shares in accordance with a Customer Purchase Plan

(c) Approved/C82248 dated April 1, 1982.

2.21 (a) RC82205/TransAlta Utilities Corporation

(b) For an Order approving the purposes of and authorizing the issue of up to 5,000,000 First Preferred Shares for a maximum consideration of up to $125,000,000

(c) Approved/C82270 dated April 22, 1982.

2.22 (a) RC82581/TransAlta Utilities Corporation

(b) For an Order approving the purposes of and authorizing the issue of 3,000,000 12 1/2% First Preferred Shares

(c) Approved/C82662 dated September 24, 1982.

2.23 (a) RC82623/TransAlta Utilities Corporation

(b) For an Order declaring that Sections 91(1)(e) and (h) of the Public Utilities Board Act do not apply to a certain "Rights Offering" and to the sale by TransAlta Utilities Corporation of certain shares of Canadian Utilities Limited to be acquired from TransAlta Resources Corporation, or in the alternative, for an Order of the Board approving the purposes of and authorizing the issue of a certain "Rights Offering" and approving the sale by TransAlta Utilities Corporation of certain Shares of Canadian Utilities Limited to be acquired from TransAlta Resources Corporation

(c) The Board authorized the issue by TransAlta of the rights and approved the sale by TransAlta of certain Shares of Canadian Utilities Limited to be acquired from TransAlta Resources Corporation/C82718 dated October 14, 1982.

2.24 (a) RC82754/TransAlta Utilities Corporation

(b) For an Order approving the purposes of and authorizing the issue of Secured Sinking Fund Debentures, Series J and approving the mortgaging and encumbering of the property and assets of the Company

(c) Approved/C82811 dated December 1, 1982.

SECTION 3: PUBLIC UTILITIES
Water

Data reported in groups arranged alphabetically according to the name of the regulated utility to which the application refers, and within each group arranged in order of registration number.

APPLICATION PARTICULARS
(a) REGISTRATION NUMBER/REGULATED UTILITY
ITEM (b) SUBJECT MATTER
NUMBER (c) DISPOSITION/REFERENCE

3.01 (a) RE82140/Lottie Lake Holdings Ltd.

(b) For approval of a change in rates for water supplied and services rendered to its customers in the Lottie Lake area

(c) In process at year-end.

3.02 (a) RC82350/Sarcee Developments Ltd.

(b) For an Order approving the purposes of and authorizing the issue of a $6,000,000 Debenture and mortgage by way of sub-lease to the Bank of Nova Scotia

(c) Approved/C82464 dated June 30, 1982.

3.03 (a) RC82445/Sarcee Developments Ltd.

(b) For an amendment to Order C82464 dated June 30, 1982 to extend the purpose of the financing as mentioned therein

(c) Approved/E82161 dated July 15, 1982.

3.04 (a) RE82085/TransAlta Utilities Corporation

(b) For an Order approving changes in the existing rates for water supplied to its customers within Sherwood Park

(c) Order E82142 dated June 29, 1982 fixed and approved interim refundable rates with respect to billings made on and after July 1, 1982 for consumption on and after July 1, 1982. In process at year-end

SECTION 4: GAS UTILITIES
Investor-Owned

Data reported in groups arranged alphabetically according to the name of the regulated utility to which the application refers, and within each group arranged in order of registration number.

APPLICATION PARTICULARS
(a) REGISTRATION NUMBER/REGULATED UTILITY
ITEM (b) SUBJECT MATTER NUMBER
NUMBER (c) DISPOSITION/REFERENCE

4.01 (a) RE81067/Bonnyville Gas Company Limited

(b) For approval of a change in rates as a result of the imposition of the Federal Petroleum and Gas Revenue Tax effective January 1, 1981

(c) Withdrawn/January 20, 1982.

4.02 (a) RE82003/Bonnyville Gas Company Limited

(b) For an Order approving a change in existing rates, tolls or charges for natural gas supplied and services rendered to its customers within Alberta due to an increase in the Federal Petroleum and Gas Revenue Tax, Natural Gas and Gas Liquids Tax and a decrease in Alberta Royalty Tax Credit

(c) Approved/E82008 dated February 11, 1982.

4.03 (a) RE82093/Bonnyville Gas Company Limited

(b) The Board, proceeding on its own motion, pursuant to Section 50(1) of the Public Utilities Board Act to approve a decrease in the rates as a result of a change in the Federal Petroleum Gas Revenue Tax, effective June 1, 1982

(c) Approved a decrease in the commodity rate effective on all gas consumption on and after June 1, 1982/E82145 dated June 30, 1982. The ending date of Rider "C" was subsequently changed/E82227 dated November 18, 1982.

4.04 (a) RE82133/Bonnyville Gas Company Limited

(b) The Board proceeding on its own motion pursuant to Section 50(1) of the Public Utilities Board Act, to approve a change in the rates of Bonnyville Gas Company Limited as a result of a reconciliation by the Company of royalty costs and the income tax associated therewith, and property taxes on the distribution system in the Town of Bonnyville, all in accordance with directions contained in Board Decision E81029

(c) Approved/E82223 dated November 5, 1982.

4.05 (a) RE82147/Bonnyville Gas Company Limited

(b) The Board proceeding on its own motion pursuant to Section 50(1) of the Public Utilities Board Act to approve a change in rates as a result of a reconciliation by the Company of production revenue tax and the income taxes associated therewith, all in accordance with directions contained in Decision E81029

(c) In process at year-end.

4.06 (a) RE81099/Border Utilities Ltd.

(b) For approval of a change in rates, tolls or charges arising from the increased cost of debt and increased operating costs due to inflationary pressure

(c) Interim refundable rates approved/E82013 dated January 28, 1982.The Board determined the Rate Base for the 1981 and 1982 test years to be $54,481 and $56,213 respectively and fixed a fair return thereon in the amount of $9,065 for 1981 and $9,801 for 1982. The total Revenue Requirement of $88,103 and of $92,238 determined by the Board for 1981 and 1982 respectively, was less than that requested by the Company by $3,673 for 1981 and $8,167 for 1982. The interim refundable rates fixed in E82013 were replaced with final rates. Rules and Regulations and Conditions of Service were approved/E82041 dated April 1, 1982.

4.07 (a) Not Registered/Border Utilities Ltd.

(b) The Board proceeding on its own motion pursuant to Section 50(1) of the Public Utilities Board Act to approve an increase in the rates as a result of an increase in the Provincial Support Price

(c) Approved an increase in the commodity rate effective on all gas consumption on and after August 1, 1982/E82171 dated August 17, 1982.

4.08 (a) RE80083/Canadian Western Natural Gas Company Limited

(b) For approval of a change in existing rates, tolls or charges for natural gas supplied and services rendered to its customers within Alberta

(c) Decision E81249 dated December 22, 1981 was amended by fixing and approving the interim rates approved by Order E80033 dated February 28, 1980, as final rates for the period in which they were in effect/E82002 dated January 14, 1982.

4.09 (a) RE80083/Canadian Western Natural Gas Company Limited

(b) For the determination and fixing of the amount of the Intervenors' Costs to be paid by CWNG with respect to CWNG's General Rate Application dated May 16, 1980

(c) Decision E82221 dated November 4, 1982 determined and fixed certain costs to be paid by CWNG. For one intervenor the costs were less than the amount claimed and for another the costs were equal to the amount claimed.

4.10 (a) RE82009/Canadian Western Natural Gas Company Limited

(b) For approval to adjust the percentages in Rider "B" which are applied to gross revenue to provide for the property tax assessed pursuant to Section 14(3) of the Municipal Taxation Act

(c) Approved/E82018 dated January 29, 1982.

4.11 (a) RE82011/Canadian Western Natural Gas Company Limited

(b) The Board proceeding on its own motion pursuant to Section 50(1) of the Public Utilities Board Act to approve an increase in rates as a result of an increase in the Provincial Support Price, the Alberta Contract Delivery Point Price, the Petroleum and Gas Revenue Tax and the Natural Gas and Gas Liquids Tax

(c) Approved an increase in the commodity rate effective on all gas consumption on and after February 1, 1982 to take account of the increase in gas cost/E82017 dated February 1, 1982. Amended to correct references to the Municipal Taxation Act/E82056 dated March 4, 1982.

4.12 (a) RE82061/Canadian Western Natural Gas Company Limited

(b) For approval to make adjustments in the total charges for natural gas service to certain "Special Contract and High Load Factor" customers arising out of fluctuations in the cost of "non-rebateable" natural gas for the period January 1 to December 31, 1981

(c) Approved/E82144 dated June 30, 1982.

4.13 (a) RE82063/Canadian Western Natural Gas Company Limited

(b) For an Order approving the purposes of and authorizing the issue of 320,000 Cumulative Redeemable Second Preferred Shares Series G of the par value of $25 each to Canadian Utilities Limited

(c) Approved/E82105 dated March 24, 1982.

4.14 (a) RE82079/Canadian Western Natural Gas Company Limited

(b) For an Order approving the purposes of and authorizing the issue of a 17.50% Debenture in the principal amount of $5,000,000 to Canadian Utilities Limited

(c) Approved/E82125 dated May 13, 1982.

4.15 (a) RE82082/Canadian Western Natural Gas Company Limited

(b) For approval to change the wording of the notification on customer bills respecting the costs of Federal Excise Taxes

(c) Approved/E82128 dated May 13, 1982.

4.16 (a) RE82087/Canadian Western Natural Gas Company Limited

(b) For an Order approving changes to the Standards, Regulations and Practices of the Company

(c) Approved/E82133 dated June 22, 1982.

4.17 (a) RE82089/Canadian Western Natural Gas Company Limited
(b) For approval to make adjustments in the total charges for natural gas service to certain "Special Contract and High Load Factor" customers arising out of fluctuations in the cost of "non-rebateable" natural gas for the period January 1 to March 31, 1982
(c) Approved/E82165 dated July 29, 1982.

4.18 (a) RE82100/Canadian Western Natural Gas Company Limited
(b) For approval of a change in existing rates, tolls or charges for gas supplied and services rendered to its customers within Alberta
(c) Fixed and approved two sets of interim rate schedules; the first to be charged with respect to consumption during the period September 1, 1982, to December 31, 1982, and the second with respect to consumption on and after January 1, 1983/E82204 dated August 30, 1982. Further hearings are scheduled in 1983.

4.19 (a) RE82103/Canadian Western Natural Gas Company Limited
(b) For Review and Variance of Order E82133 dated June 22, 1982 requesting that "Notice to Consumers" respecting revised Regulations not be required
(c) Approved/E82149 dated July 2, 1982.

4.20 (a) RE82112/Canadian Western Natural Gas Company Limited
(b) The Board proceeding on its own motion pursuant to Section 50(1) of the Public Utilities Board Act to approve an increase in the rates as a result of an increase in the Provincial Support Price and in the Alberta Contract Delivery Point Price
(c) Approved an increase in the commodity rate effective on all gas consumption on and after August 1, 1982/E82168 dated August 6, 1982. Amendment to correct approved Rider "C"/E82193 dated August 10, 1982.

4.21 (a) RE82118/Canadian Western Natural Gas Company Limited
(b) For an Order approving the purposes of and authorizing the issue of a 17% Debenture in the principal amount of $5,000,000 to Canadian Utilities Limited
(c) Approved/E82208 dated September 10, 1982.

4.22 (a) RE82122/Canadian Western Natural Gas Company Limited
(b) For an Order approving the sale of land and property located in the Town of Okotoks and the recording in Account No. 351 "Profit from sale of Plant", the profit from the sale of land
(c) Order E82226 dated November 5, 1982 approved the sale of the property. Decision as to accounting treatment and disposition of proceeds from the sale of the property reserved. In process at year-end.

4.23 (a) RE82134/Canadian Western Natural Gas Company Limited
(b) For an Order approving the purposes of and authorizing the issue of 252,931 Ordinary Shares without nominal or par value to Canadian Utilities Limited
(c) Approved/E82231 dated November 24, 1982.

4.24 (a) RC82531/Canadian Western Natural Gas Company Limited
(b) For approval to make adjustments in the total charges for natural gas service to certain "Special Contract and High Load Factor" customers arising out of fluctuations in the cost of "non-rebateable" natural gas for the period January 1 to June 30, 1982
(c) Approved/E82209 dated September 2, 1982.

4.25 (a) RC82871/Canadian Western Natural Gas Company Limited
(b) For approval to make adjustments in the total charges for natural gas service to certain "Special Contract and High Load Factor" customers arising out of fluctuations to the cost of "non-rebateable" natural gas for the period January 1, 1982 to September 30, 1982
(c) Approved/E82242 dated December 30, 1982.

4.26 (a) Not Registered/Canadian Western Power and Fuel Company Limited
(b) The Board proceeding on its own motion pursuant to Section 50(1) of the Public Utilities Board Act to approve an increase in rates as a result of an increase in the Natural Gas and Gas Liquids Tax
(c) Approved an increase in the commodity rate effective on all gas consumption on and after February 1, 1982/E82071 dated March 10, 1982. In process at year-end.

4.27 (a) RE82102/Canadian Western Power and Fuel Company Limited
(b) For approval of a change in rates
(c) In process at year-end.

4.28 (a) RE81074/Dunmore Natural Gas System
(b) For approval of a change in rates
(c) Withdrawn/February 15, 1982.

4.29 (a) RE82131/Dunmore Natural Gas System (Roy Duane Gale)
(b) For approval of the sale of certain assets of Dunmore Natural Gas System to ICG Utilities (Plains-Western) Ltd. and for the assignment of the franchise agreement dated April 14, 1977 between Roy Duane Gale and the Minister of Municipal Affairs to ICG Utilities (Plains-Western) Ltd.
(c) Approved/E82238 dated December 21, 1982.

4.30 (a) Not Registered/Dunmore Natural Gas System
(b) The Board proceeding on its own motion pursuant to Section 50(1) of the Public Utilities Board Act to approve an increase in rates as a result of an increase in the Natural Gas and Gas Liquids Tax and in the Provincial Support Price effective February 1, 1982.
(c) Approved an increase in the commodity rate effective on all gas consumption on and after February 1, 1982/E82022 dated February 16, 1982.

4.31 (a) Not Registered/Dunmore Natural Gas System
(b) The Board proceeding on its own motion pursuant to Section 50(1) of the Public Utilities Board Act to approve an increase in the rates as a result of an increase in the Provincial Support Price
(c) Approved an increase in the commodity rate effective on all gas consumption on and after August 1, 1982/E82170 dated August 10, 1982.

4.32 (a) Not Registered/Elk Point Gas Ltd.
(b) The Board proceeding on its own motion pursuant to Section 50(1) of the Public Utilities Board Act to approve an increase in rates as a result of an increase in the Natural Gas and Gas Liquids Tax
(c) Approved an increase in the commodity rate effective on all gas consumption on and after February 1, 1982/E82053 dated March 1, 1982.

4.33 (a) RE82092/Elk Point Gas Ltd.
(b) The Board proceeding on its own motion pursuant to Section 50(1) of the Public Utilities Board Act to approve a decrease in rates as a result of a change in the Federal Petroleum Gas Revenue Tax, effective June 1, 1982
(c) Approved a decrease in the commodity rate effective on all gas consumption on and after June 1, 1982/Interim Order E82146 dated June 30, 1982.

4.34 (a) RE82108/Elk Point Gas Ltd.
(b) For approval of a change in rates to be charged for gas supplied and services rendered to its customers within Alberta
(c) Fixed and approved interim rates effective September 3, 1982 on all gas consumption on and after August 1, 1982/E82212 dated September 3, 1982. A further hearing is scheduled in 1983.

4.35 (a) Not Registered/Grande Prairie Transmission Co. Ltd.
(b) The Board proceeding on its own motion pursuant to Section 50(1) of the Public Utilities Board Act to approve an increase in rates as a result of an increase in the Provincial Support Price effective February 1, 1982
(c) Approved an increase in the commodity rate effective on all gas consumption on and after February 1, 1982/E82122 dated April 23, 1982.

4.36 (a) Not Registered/Grande Prairie Transmission Co. Ltd.
(b) The Board proceeding on its own motion pursuant to Section 50(1) of the Public Utilities Board Act to approve an increase in the rates as a result of an increase in the Provincial Support Price
(c) Approved an increase in the commodity rate effective on all gas consumption on and after August 1, 1982/E82183 dated August 12, 1982.

4.37 (a) Not Registered/ICG Utilities (Plains-Western) Ltd.
(b) The Board proceeding on its own motion pursuant to Section 50(1) of the Public Utilities Board Act to approve an increase in rates as a result of an increase in the Natural Gas and Gas Liquids Tax, in the Provincial Support Price and in the Alberta Contract Delivery Point Price
(c) Approved an increase in the commodity rate effective on all gas consumption on and after February 1, 1982/E82043 dated February 17, 1982.

4.38 (a) RE81038/ICG Utilities (Plains-Western) Ltd.
(b) For approval of a change in rates, tolls or charges for gas supplied and services rendered to its customers within Alberta
(c) The Board determined a Rate Base of $44,081,000 for 1981 and $58,763,000 for 1982. Included in the Rate Base is part of the Company's investment in its head office building and equipment. The Board deducted $57,300, which is the amount of interest during construction for 1982, from the gross plant-in-service for 1982. In arriving at a fair return, the Board considered the deemed capital structure of the Company to equal the Rate Base and to consist of debt, equity, border flow-back and unamortized contributions and grants.

The total Utility Revenue Requirement allowed by the Board was $24,755,200 and $30,798,500 for 1981 and 1982 respectively, which is a reduction of $263,900 for 1981 and $402,000 for 1982 in the revenue requirement requested by the Company. The Board approved the Company's request to change the method of calculating income taxes from the normalization - all taxes paid to the flow-through method.

The Company had changed its method of calculating income taxes to the flow-through method in 1979 but did not reflect resulting tax savings in the rates. Accordingly, the Board reduced the 1981 revenue deficiency by $656,000 to return the over-collection of taxes to the customers.

Order E82055 dated April 20, 1982 approved final rates effective May 1, 1982 with respect to all billings on or after that date. The interim rates approved in Order E81112 dated July 3, 1981, Order E81210 dated October 23, 1981 and Order E82043 dated February 17, 1982 approved as final rates for the periods in which they were in effect.

Because of a misinterpretation of data filed in support of the Application, the rates approved in E82055 were insufficient to generate the Utility Revenue Requirement approved in that Decision for the test year 1982. Order E82055 was amended accordingly/E82127 dated May 11, 1982.

4.39 (a) Not Registered/ICG Utilities (Plains-Western) Ltd.
(b) The Board proceeding on its own motion pursuant to Section 50(1) of the Public Utilities Board Act to approve an increase in the rates as a result of an increase in the Provincial Support Price
(c) Approved an increase in the commodity rate effective on all gas consumption on and after August 1, 1982/E82199 dated August 19, 1982.

4.40 (a) Not Registered/Inter-Provincial Gas Company (1964) Limited
(b) The Board proceeding on its own motion pursuant to Section 50(1) of the Public Utilities Board Act to approve an increase in rates as a result of an increase in the Natural Gas and Gas Liquids Tax and in the Provincial Support Price effective February 1, 1982
(c) Approved an increase in the commodity rate effective on all gas consumption on and after February 1, 1982/E82046 dated February 19, 1982.

4.41 (a) Not Registered/Inter-Provincial Gas Company Ltd.
(b) The Board proceeding on its own motion pursuant to Section 50(1) of the Public Utilities Board Act to approve an increase in the rates as a result of an increase in the Provincial Support Price
(c) Approved an increase in the commodity rate effective on all gas consumption on and after August 1, 1982/E82182 dated August 19, 1982.

4.42 (a) RE79173/Lloydminster Gas Company Limited
(b) For approval of a change in rates, tolls or charges for gas supplied and services rendered to its customers within Alberta and of the payment of certain costs of intervenors related thereto
(c) Approved/E82011 dated February 11, 1982.

4.43 (a) RE81075/Lloydminster Gas Company Limited
(b) (1) For approval of a change in existing rates, tolls or charges for natural gas supplied and services rendered to its customers within Alberta, arising from:
    (i) A net increase of purchased gas costs
    (ii) Rebate overpayment
    (iii) The inclusion of short term debt in the capital structure
    (iv) The increased cost rates on short term and term loan debt,
  (2) For approval of Standards, Regulations and Practices
(c) Interim rates covering the increases arising from items (b)(i) and (ii) approved in Interim Order E81236 dated December 3, 1981, fixed as final rates. The inclusion of short term debt in the capital structure and approval of the consequent increase in the return on the capital structure was denied. The Board considered that a general rate application is the forum in which to hear and decide the appropriateness of this matter. The company was directed to submit revised Standards, Regulations and Practices for consideration at a further hearing in Decision E82001 dated February 4, 1982. Approved the pay-

ment of costs claimed by the City of Lloydminster in the sum of $4,205.11/E82166 dated July 29, 1982.

4.44 (a) Not Registered/Lloydminster Gas Company Limited
(b) The Board proceeding on its own motion pursuant to Section 50(1) of the Public Utilities Board Act to approve an increase in rates as a result of an increase in the Provincial Support Price, in the Alberta Contract Delivery Point Price, in the Natural Gas Revenue Tax and in the Natural Gas and Gas Liquids Tax
(c) Approved an increase in the commodity rate effective on all gas consumption on and after February 1, 1982/E82045 dated February 19, 1982.

4.45 (a) RE82083/Lloydminster Gas Company Limited
(b) For an Order or Orders fixing and approving such interim refundable rates pending the fixing of final rates as the Board may determine
(c) Approved interim refundable rates effective July 16, 1982 for gas consumption on and after June 1, 1982/E82162 dated July 16, 1982. A final Decision was pending at year-end.

4.46 (a) Not Registered/Lloydminster Gas Company Limited
(b) The Board proceeding on its own motion pursuant to Section 50(1) of the Public Utilities Board Act to approve an increase in the rates as a result of an increase in the Provincial Support Price
(c) Approved an increase in the commodity rate effective on all gas consumption on and after August 1, 1982/E82192 dated August 12, 1982.

4.47 (a) RE82124/Lloydminster Gas Company Limited
(b) For approval of a change in rates as a result of increased gas purchase costs due to the rate increases of Northwestern Utilities Limited approved in Board Order E82201
(c) Order E82215, dated October 22, 1982 approved interim refundable rates effective October 22, 1982 for gas consumption on and after October 1, 1982.

4.48 (a) RE80084/Northwestern Utilities Limited
(b) For the approval of the payment of Intervenors' Costs arising from the hearing of Northwestern's application dated May 16, 1980 for approval of a change in rates
(c) Decision E82134 dated June 22, 1982 approved certain Intervenors' Costs.

4.49 (a) RE82006/Northwestern Utilities Limited
(b) For approval to adjust the percentages in Rider "B" which are applied to gross revenue to provide for the property tax assessed pursuant to Section 14(3) of the Municipal Taxation Act
(c) Approved/E82010 dated January 29, 1982.

4.50 (a) RE82010/Northwestern Utilities Limited
(b) The Board proceeding on its own motion pursuant to Section 50(1) of the Public Utilities Board Act to approve an increase in rates as a result of an increase in the Provincial Support Price, the Alberta Contract Delivery Point Price, the Petroleum and Gas Revenue Tax and the Natural Gas and Gas Liquids Tax
(c) Approved an increase in the commodity rate effective on all gas consumption on and after February 1, 1982 to take account of the increase in gas cost/E82019 dated February 1, 1982. Amended to correct approved Rider "A"/E82039 dated February 19, 1982. Amended to correct references to the Municipal Taxation Act/E82054 dated March 4, 1982.

4.51 (a) RE82012/Northwestern Utilities Limited
(b) Complaint by M. Nykipilo regarding the billing charges of Northwestern Utilities Limited
(c) Resolved/April 28, 1982.

4.52 (a) RE82013/Northwestern Utilities Limited
(b) Complaint by N.A. Chomik regarding the removal of Natural Gas Optional Rate No. 2 by Northwestern Utilities Limited
(c) Resolved/May 12, 1982.

4.53 (a) RE82064/Northwestern Utilities Limited
(b) For an Order approving the purposes of and authorizing the issue of 480,000 Cumulative Redeemable Second Preferred Shares, Series G without nominal or par value to Canadian Utilities Limited
(c) Approved/E82106 dated March 24, 1982.

4.54 (a) RE82070/Northwestern Utilities Limited
(b) For approval to make adjustments in the total charges for natural gas service to certain "Special Contract and High Load Factor" customers arising out of fluctuations in the cost of "non-rebateable" natural gas for the period January 1 to December 31, 1981
(c) Approved/E82141 dated June 30, 1982. Amended to correct Schedules "A" and "B"/E82195 dated August 12, 1982.

4.55 (a) RE82078/Northwestern Utilities Limited
(b) For an Order approving the purposes of and authorizing the issue of a 17.50% Debenture in the principal amount of $10,000,000 to Canadian Utilities Limited
(c) Approved/E82126 dated May 13, 1982.

4.56 (a) RE82081/Northwestern Utilities Limited
(b) For approval to change the wording of the notification on customer bills respecting the costs of Federal Excise Taxes
(c) Approved/E82129 dated May 13, 1982.

4.57 (a) RE82086/Northwestern Utilities Limited
(b) For an Order approving changes to the Standards, Regulations and Practices of the Company
(c) Approved/E82132 dated June 22, 1982.

4.58 (a) RE82095/Northwestern Utilities Limited
(b) For approval of a change in rates, relating to the Town of Oyen
(c) Approved/E82139 dated June 17, 1982.

4.59 (a) RE82099/Northwestern Utilities Limited
(b) For approval of a change in existing rates, tolls or charges for gas supplied and services rendered to its customers within Alberta
(c) Order E82201 dated August 26, 1982, fixed and approved interim rates to be charged with respect to all billings on and after September 1, 1982, for all consumption on and after September 1, 1982. Order E82237 dated December 20, 1982 denied NUL's application for an interim increase in rates to be charged with respect to all billings on and after January 1, 1982. Further hearings are scheduled in 1983.

4.60 (a) RE82104/Northwestern Utilities Limited
(b) For Review and Variance of Order E82132 dated June 22, 1982, requesting that "Notice to Consumers" respecting revised Regulations not be required
(c) Approved/E82148 dated July 2, 1982.

4.61 (a) RE82109/Northwestern Utilities Limited
(b) For approval to make adjustments in the total charges for natural gas service to certain "Special Contract and High Load Factor" customers arising out of fluctuations in the cost of

"non-rebateable" natural gas for the period January 1, 1982 to March 31, 1982
(c) Approved/E82167 dated August 5, 1982.

4.62 (a) RE82113/Northwestern Utilities Limited
(b) The Board proceeding on its own motion pursuant to Section 50(1) of the Public Utilities Board Act to approve an increase in the rates as a result of an increase in the Provincial Support Price and in the Alberta Contract Delivery Point Price
(c) Approved an increase in the commodity rate effective on all gas consumption on and after August 1, 1982/E82169 dated August 6, 1982.

4.63 (a) RE82114/Northwestern Utilities Limited
(b) For approval to make adjustments in the total charges for natural gas service to certain "Special Contract and High Load Factor" customers arising out of fluctuations in the cost of "non-rebateable" natural gas for the period January 1, 1982, to June 30, 1982
(c) Approved/E82198 dated August 19, 1982.

4.64 (a) RE82119/Northwestern Utilities Limited
(b) For an Order approving the purposes of and authorizing the issue of a 17% Debenture in the principal amount of $20,000,000 to Canadian Utilities Limited
(c) Approved/E82207 dated September 10, 1982.

4.65 (a) RE82136/Northwestern Utilities Limited
(b) For an Order approving the purposes of and authorizing the issue of 562,852 Common Shares without nominal or par value to Canadian Utilities Limited
(c) Approved/E82230 dated November 24, 1982.

4.66 (a) RE82143/Northwestern Utilities Limited
(b) For approval of a change in rates relating to the Summer Villages of Argentia Beach, Golden Days and Itaska Beach (Franchise Tax Rider)
(c) Approved/E82240 dated December 29, 1982.

4.67 (a) RE82141/Northwestern Utilities Limited
(b) For approval to make adjustments in the total charges for natural gas service to certain "Special Contract and High Load Factor" customers arising out of fluctuations in the cost of "non-rebateable" natural gas for the period January 1, 1982 to September 30, 1982
(c) Approved/E82234 dated December 9, 1982.

4.68 (a) RE82144/Northwestern Utilities Limited
(b) For approval of the sale of its pipeline, Opal-Redwater Area to Star Oil & Gas Ltd.
(c) Approved/E82243 dated December 31, 1982.

4.69 (a) Not Registered/Orr Mineral Developments Ltd.
(b) The Board proceeding on its own motion pursuant to Section 50(1) of the Public Utilities Board Act to approve an increase in rates as a result of an increase in the Natural Gas and Gas Liquids Tax effective February 1, 1982.
(c) Approved an increase in the commodity rate effective on all gas consumption on and after February 1, 1982/E82052 dated February 26, 1982.

4.70 (a) Not Registered/Superior Natural Gas Service Ltd.
(b) The Board proceeding on its own motion pursuant to Section 50(1) of the Public Utilities Board Act to approve an increase in rates as a result of an increase in the Natural Gas and Gas Liquids Tax and in the Provincial Support Price effective February 1, 1982.
(c) Approved an increase in the commodity rate effective on all gas consumption on and after February 1, 1982/E82023 dated February 16, 1982.

4.71 (a) RE81095/Superior Natural Gas Service Ltd.
(b) For an Order approving changes in existing rates and in Standards, Regulations and Practices
(c) The Board determined the Rate Base for the 1981 and 1982 test years to be $294,075 and $287,836 respectively and fixed a fair return thereon in the amount of $27,571 for 1981 and $31,019 for 1982.

The total Utility Revenue Requirement determined by the Board:

(1) for 1981 amounted to $283,407 which was less than that requested by the Company by $1,653; and

(2) for 1982 amounted to $312,552 and this exceeded that amount requested by the Company by $1,606

In each test year the Board used its normalization procedure to recalculate the normalized gas sales and purchase volumes. As a result the cost of purchased gas included by the Board in the total Utility Revenue Requirement exceeded the company's forecast by $6,279 for 1981 and $8,253 for 1982. Fixed and approved final rates for billings for gas consumption on and after June 1, 1982 and also fixed and approved Standards, Regulations and Practices to be effective on and after July 1, 1982/E82112 dated July 8, 1982.

4.72 (a) Not Registered/Superior Natural Gas Service Ltd.
(b) The Board proceeding on its own motion pursuant to Section 50(1) of the Public Utilities Board Act to approve an increase in the rates as a result of an increase in the Provincial Support Price
(c) Approved an increase in the commodity rate effective on all gas consumption on and after August 1, 1982/E82172 dated August 10, 1982.

4.73 (a) RE82126/Superior Natural Gas Service Ltd.
(b) For an advice and direction hearing
(c) Denied/October 8, 1982.

4.74 (a) RE82002/Tilley Gas Company Limited
(b) For an Order approving a change in existing rates, tolls or charges for natural gas supplied and services rendered to its customers due to an increase in the Federal Petroleum and Gas Revenue Tax and the Natural Gas and Gas Liquids Tax
(c) Approved an increase in the commodity rate effective on all gas consumption on and after February 1, 1982/E82009 dated February 4, 1982.

4.75 (a) RE82091/Tilley Gas Company Limited
(b) The Board proceeding on its own motion pursuant to Section 50(1) of the Public Utilities Board Act to approve a decrease in the rates as a result of a change in the Federal Petroleum Gas Revenue Tax, effective June 1, 1982
(c) Approved a decrease in the commodity rate effective on all gas consumption on and after June 1, 1982/E82147 dated June 30, 1982.

SECTION 5: GAS UTILITIES
Municipally-Owned

Data reported in groups arranged alphabetically according to the name of the regulated utility to which the application refers, and within each group arranged in order of registration number.

APPLICATION PARTICULARS
(a) REGISTRATION NUMBER/REGULATED UTILITY
ITEM (b) SUBJECT MATTER
NUMBER (c) DISPOSITION/REFERENCE

5.01 (a) Not Registered/Village of Andrew Gas System

(b) The Board proceeding on its own motion pursuant to Section 50(1) of the Public Utilities Board Act to approve an increase in rates as a result of an increase in the Natural Gas and Gas Liquids Tax and in the Provincial Support Price effective February 1, 1982

(c) Approved an increase in the commodity rate effective on all gas consumption on and after February 1, 1982/E82024 dated February 19, 1982.

5.02 (a) Not Registered/Village of Andrew Gas System

(b) The Board proceeding on its own motion pursuant to Section 50(1) of the Public Utilities Board Act to approve an increase in the rates as a result of an increase in the Provincial Support Price

(c) Approved an increase in the commodity rate effective on all gas consumption on and after August 1, 1982/E82173 dated August 16, 1982.

5.03 (a) RE82060/Village of Andrew Gas System

(b) For an Order fixing just and reasonable Standards, Regulations and Practices

(c) In process at year-end.

5.04 (a) Not Registered/Town of Castor Gas System

(b) The Board proceeding on its own motion pursuant to Section 50(1) of the Public Utilities Board Act to approve an increase in rates as a result of an increase in the Natural Gas and Gas Liquids Tax and in the Provincial Support Price effective February 1, 1982

(c) Approved an increase in the commodity rate effective on all gas consumption on and after February 1, 1982/E82025 dated February 25, 1982.

5.05 (a) Not Registered/Town of Castor Gas System

(b) The Board proceeding on its own motion pursuant to Section 50(1) of the Public Utilities Board Act to approve an increase in the rates as a result of an increase in the Provincial Support Price

(c) Approved an increase in the commodity rate effective on all gas consumption on and after August 1, 1982/E82174 dated August 17, 1982.

5.06 (a) Not Registered/Village of Chauvin Gas System

(b) The Board proceeding on its own motion pursuant to Section 50(1) of the Public Utilities Board Act to approve an increase in rates as a result of an increase in the Natural Gas and Gas Liquids Tax and in the Gas Alberta selling price triggered by an increase in the Provincial Support Price effective February 1, 1982

(c) Approved an increase in the commodity rate effective on all gas consumption on and after February 1, 1982/E82033 dated February 19, 1982.

5.07 (a) Not Registered/Village of Chauvin Gas System

(b) The Board proceeding on its own motion pursuant to Section 50(1) of the Public Utilities Board Act to approve an increase in the rates as a result of an increase in the Gas Alberta selling price triggered by an increase in the Provincial Support Price

(c) Approved an increase in the commodity rate effective on all gas consumption on and after August 1, 1982/E82186 dated August 13, 1982.

5.08 (a) Not Registered/Town of Daysland Gas System

(b) The Board proceeding on its own motion pursuant to Section 50(1) of the Public Utilities Board Act to approve an increase in rates as a result of an increase in the Natural Gas and Gas Liquids Tax and in the Gas Alberta selling price triggered by an increase in the Provincial Support Price effective February 1, 1982

(c) Approved an increase in the commodity rate effective on all gas consumption on and after February 1, 1982/E82036 dated February 19, 1982.

5.09 (a) Not Registered/Town of Daysland Gas System

(b) The Board proceeding on its own motion pursuant to Section 50(1) of the Public Utilities Board Act to approve an increase in the rates as a result of an increase in the Gas Alberta selling price triggered by an increase in the Provincial Support Price

(c) Approved an increase in the commodity rate effective on all gas consumption on and after August 1, 1982/E82187 dated August 12, 1982.

5.10 (a) Not Registered/Town of Devon Gas System

(b) The Board proceeding on its own motion pursuant to Section 50(1) of the Public Utilities Board Act to approve an increase in rates as a result of an increase in the Natural Gas and Gas Liquids Tax and in the Provincial Support Price effective February 1, 1982

(c) Approved an increase in the commodity rate effective on all gas consumption on and after February 1, 1982/E82026 dated February 19, 1982.

5.11 (a) RE81115/Town of Devon Gas System

(b) For an Order approving a change in existing rates, tolls or charges for natural gas supplied and services rendered by the Utility to its customers within Alberta

(c) The Board determined the Rate Base for the 1981 and 1982 test years to be $230,095 and $267,749 respectively and fixed a fair return thereon of $26,887 in 1981 and $33,373 for 1982. The total Utility Revenue Requirement determined by the Board:

(1) for 1981 amounted to $621,821 which was $117 more than that requested by the Utility.

(2) for 1982 amounted to $868,997 which was $6,875 less than the amount requested by the Utility.

In each test year the Board's normalization procedure was used to verify forecast sales volumes as provided by the Utility and found the differences to be minor.

The rates fixed and approved in this Decision take into account an increase in the Provincial Support Price of 17¢/ per Mcf effective August 1, 1982.

Order E82197 dated August 26, 1982 also fixed and approved final rates applicable to all billings on and after September 1, 1982, with respect to all consumption on and after August 1, 1982.

5.12 (a) Not Registered/Town of Devon Gas System
(b) For an Order pursuant to Section 3(4)(a) of the Gas Utilities Act to rescind Order E77055 which declared that Section 28 (now Section 29) of the Gas Utilities Act, did not apply to the gas system owned by the Town of Devon
(c) Approved/E82196 dated August 26, 1982 rescinded Order E77055.

5.13 (a) Not Registered/Village of Halkirk Gas System
(b) The Board proceeding on its own motion pursuant to Section 50(1) of the Public Utilities Board Act to approve an increase in rates as a result of an increase in the Natural Gas and Gas Liquids Tax and in Gas Alberta selling price triggered by an increase in the Provincial Support Price effective February 1, 1982
(c) Approved an increase in the commodity rate effective on all gas consumption on and after February 1, 1982/E82037 dated February 26, 1982.

5.14 (a) Not Registered/Village of Halkirk Gas System
(b) The Board proceeding on its own motion pursuant to Section 50(1) of the Public Utilities Board Act to approve an increase in the rates as a result of an increase in the Gas Alberta selling price triggered by an increase in the Provincial Support Price
(c) Approved an increase in the commodity rate effective on all gas consumption on and after August 1, 1982/E82188 dated August 26, 1982.

5.15 (a) Not Registered/Town of High Prairie Gas System
(b) The Board proceeding on its own motion pursuant to Section 50(1) of the Public Utilities Board Act to approve an increase in rates as a result of an increase in the Natural Gas and Gas Liquids Tax and in the Provincial Support Price effective February 1, 1982
(c) Approved an increase in the commodity rate effective on all gas consumption on and after February 1, 1982/E82027 dated February 19, 1982.

5.16 (a) Not Registered/Town of High Prairie Gas System
(b) The Board proceeding on its own motion pursuant to Section 50(1) of the Public Utilities Board Act to approve an increase in the rates as a result of an increase in the Gas Alberta selling price triggered by an increase in the Provincial Support Price
(c) Approved an increase in the commodity rate effective on all gas consumption on and after August 1, 1982/E82176 dated August 12, 1982.

5.17 (a) Not Registered/Town of Killam Gas System
(b) The Board proceeding on its own motion pursuant to Section 50(1) of the Public Utilities Board Act to approve an increase in rates as a result of an increase in the Natural Gas and Gas Liquids Tax and in Gas Alberta selling price triggered by an increase in the Provincial Support Price effective February 1, 1982
(c) Approved an increase in the commodity rate effective on all gas consumption on and after February 1, 1982/E82035 dated February 19, 1982.

5.18 (a) Not Registered/Town of Killam Gas System
(b) The Board proceeding on its own motion pursuant to Section 50(1) of the Public Utilities Board Act to approve an increase in the rates as a result of an increase in the Gas Alberta selling price triggered by an increase in the Provincial Support Price
(c) Approved an increase in the commodity rate effective on all gas consumption on and after August 1, 1982/E82189 dated August 18, 1982.

5.19 (a) Not Registered/Town of Lac La Biche Gas System
(b) The Board proceeding on its own motion pursuant to Section 50(1) of the Public Utilities Board Act to approve an increase in rates as a result of an increase in the Natural Gas and Gas Liquids Tax and in the Provincial Support Price effective February 1, 1982
(c) Approved an increase in the commodity rate effective on all gas consumption on and after February 1, 1982/E82028 dated February 19, 1982.

5.20 (a) Not Registered/Town of Lac La Biche Gas System
(b) The Board proceeding on its own motion pursuant to Section 50(1) of the Public Utilities Board Act to approve an increase in the rates as a result of an increase in the Gas Alberta selling price triggered by an increase in the Provincial Support Price
(c) Approved an increase in the commodity rate effective on all gas consumption on and after August 1, 1982/E82177 dated August 12, 1982.

5.21 (a) RE82121/Town of Lac La Biche Gas System
(b) For an Order approving the purposes of and authorizing the issue of Debentures in the principal amount of $200,000
(c) Approved/E82216 dated October 12, 1982.

5.22 (a) RE82007/Town of Manning Gas System
(b) For an order changing the Standards, Regulations and Practices of the Town's gas utility
(c) Approved/E82016 dated February 18, 1982.

5.23 (a) Not Registered/Town of Manning Gas System
(b) The Board proceeding on its own motion pursuant to Section 50(1) of the Public Utilities Board Act to approve an increase in rates as a result of an increase in the Natural Gas and Gas Liquids Tax and in the Gas Alberta selling price triggered by an increase in the Provincial Support Price effective February 1, 1982
(c) Approved an increase in the commodity rate effective on all gas consumption on and after February 1, 1982/E82032 dated February 19, 1982.

5.24 (a) RE82071/Town of Manning Gas System
(b) For an Order fixing just and reasonable Standards, Regulations and Practices
(c) Approved/E82130 dated May 27, 1982.

5.25 (a) Not Registered/Town of Manning Gas System
(b) The Board proceeding on its own motion pursuant to Section 50(1) of the Public Utilities Board Act to approve an increase in the rates as a result of an increase in the Gas Alberta selling price triggered by an increase in the Provincial Support Price
(c) Approved an increase in the commodity rate effective on all gas consumption on and after August 1, 1982/E82190 dated August 12, 1982.

5.26 (a) Not Registered/Town of Redwater Gas System
(b) The Board proceeding on its own motion pursuant to Section 50(1) of the Public Utilities Board Act to approve an increase in rates as a result of an increase in the Natural Gas and Gas Liquids Tax and in the Provincial Support Price effective February 1, 1982
(c) Approved an increase in the commodity rate effective on all gas consumption on and after February 1, 1982/E82029 dated February 19, 1982.

5.27 (a) Not Registered/Town of Redwater Gas System

(b) The Board proceeding on its own motion pursuant to Section 50(1) of the Public Utilities Board Act to approve an increase in the rates as a result of an increase in the Provincial Support Price

(c) Approved an increase in the commodity rate effective on all gas consumption on and after August 1, 1982/E82178 dated August 13, 1982.

5.28 (a) Not Registered/Town of Sedgewick Gas System

(b) The Board proceeding on its own motion pursuant to Section 50(1) of the Public Utilities Board Act to approve an increase in rates as a result of an increase in the Natural Gas and Gas Liquids Tax and in the Gas Alberta selling price triggered by an increase in the Provincial Support Price effective February 1, 1982

(c) Approved an increase in the commodity rate effective on all gas consumption on and after February 1, 1982/E82034 dated February 19, 1982.

5.29 (a) Not Registered/Town of Sedgewick Gas System

(b) The Board proceeding on its own motion pursuant to Section 50(1) of the Public Utilities Board Act to approve an increase in the rates as a result of an increase in the Gas Alberta selling price triggered by an increase in the Provincial Support Price

(c) Approved an increase in the commodity rate effective on all gas consumption on and after August 1, 1982/E82191 dated August 20, 1982.

5.30 (a) Not Registered/Town of Slave Lake Gas System

(b) The Board proceeding on its own motion pursuant to Section 50(1) of the Public Utilities Board Act to approve an increase in rates as a result of an increase in the Natural Gas and Gas Liquids Tax and in the Gas Alberta selling price triggered by an increase in the Provincial Support Price effective February 1, 1982

(c) Approved an increase in the commodity rate effective on all gas consumption on and after February 1, 1982/E82044 dated February 19, 1982.

5.31 (a) Not Registered/Town of Slave Lake Gas System

(b) The Board proceeding on its own motion pursuant to Section 50(1) of the Public Utilities Board Act to approve an increase in the rates as a result of an increase in the Gas Alberta selling price triggered by an increase in the Provincial Support Price

(c) Approved an increase in the commodity rate effective on all gas consumption on and after August 1, 1982/E82184 dated August 13, 1982.

5.32 (a) RE81110/Town of Slave Lake Gas System

(b) The Board proceeding on its own initiative pursuant to Section 28 of the Gas Utilities Act to fix just and reasonable rates, tolls or charges or schedules of them

(c) Public hearings were held October 26, 1982. In process at year-end.

5.33 (a) Not Registered/Town of Sundre Gas System

(b) The Board proceeding on its own motion pursuant to Section 50(1) of the Public Utilities Board Act to approve an increase in rates as a result of an increase in the Natural Gas and Gas Liquids Tax and in the Provincial Support Price effective February 1, 1982

(c) Approved an increase in the commodity rate effective on all gas consumption on and after February 1, 1982/E82030 dated February 19, 1982.

5.34 (a) RC82065/Town of Sundre Gas System

(b) For an Order fixing just and reasonable Standards, Regulations and Practices

(c) Approved/E82049 dated May 6, 1982.

5.35 (a) Not Registered/Town of Sundre Gas System

(b) The Board proceeding on its own motion pursuant to Section 50(1) of the Public Utilities Board Act to approve an increase in the rates as a result of an increase in the Provincial Support Price

(c) Approved an increase in the commodity rate effective on all gas consumption on and after August 1, 1982/E82179 dated August 20, 1982.

5.36 (a) Not Registered/Village of Thorhild Gas System

(b) The Board proceeding on its own motion pursuant to Section 50(1) of the Public Utilities Board Act to approve an increase in rates as a result of an increase in the Natural Gas and Gas Liquids Tax and in the Provincial Support Price effective February 1, 1982

(c) Approved an increase in the commodity rate effective on all gas consumption on and after February 1, 1982/E82031 dated February 19, 1982.

5.37 (a) Not Registered/Village of Thorhild Gas System

(b) The Board proceeding on its own motion pursuant to Section 50(1) of the Public Utilities Board Act to approve an increase in the rates as a result of an increase in the Provincial Support Price

(c) Approved an increase in the commodity rate effective on all gas consumption on and after August 1, 1982/E82180 dated August 13, 1982.

5.38 (a) RE80049/County of Two Hills No. 21 Gas System

(b) For approval of a change in existing rates, tolls or charges for natural gas supplied and services rendered to its customers within Alberta

(c) The Board proceeding on its own motion pursuant to Section 50(1) of the Public Utilities Board Act to fix as final rates the interim rates, tolls or charges approved in Board Orders E81211, E81162, E81083, E81069, E81032, E80083, E80137 and E80055 for the period in which they were in effect/E82003 dated January 15, 1982.

5.39 (a) Not Registered/Town of Valleyview Gas System

(b) The Board proceeding on its own motion pursuant to Section 50(1) of the Public Utilities Board Act to approve an increase in rates as a result of an increase in the Natural Gas and Gas Liquids Tax and in the Gas Alberta selling price triggered by an increase in the Provincial Support Price effective February 1, 1982

(c) Approved an increase in the commodity rate effective on all gas consumption on and after February 1, 1982/E82042 dated February 16, 1982.

5.40 (a) Not Registered/Town of Valleyview Gas System

(b) The Board proceeding on its own motion pursuant to Section 50(1) of the Public Utilities Board Act to approve an increase in the rates as a result of an increase in the Gas Alberta selling price triggered by an increase in the Provincial Support Price

(c) Approved an increase in the commodity rate effective on all gas consumption on and after August 1, 1982/E82185 dated August 13, 1982.

5.41 (a) RE82132/Town of Valleyview Gas System

(b) For approval of a change in existing rates, tolls or charges for natural gas supplied and service rendered to its customers within Alberta

(c) In process at year-end.

5.42 (a) Not Registered/Town of Wainwright Gas System

(b) The Board proceeding on its own motion pursuant to Section 50(1) of the Public Utilities Board Act to approve an increase in rates as a result of an increase in the Natural Gas and Gas Liquids Tax and in the Provincial Support Price effective February 1, 1982

(c) Approved an increase in the commodity rate effective on all gas consumption on and after February 1, 1982/E82040 dated February 26, 1982.

5.43 (a) Not Registered/Town of Wainwright Gas System

(b) The Board proceeding on its own motion pursuant to Section 50(1) of the Public Utilities Board Act to approve an increase in the rates as a result of an increase in the Provincial Support Price

(c) Approved an interim refundable increase in the commodity rate effective on all gas consumption on and after August 1, 1982 /Interim Order E82181 dated August 17, 1982.

SECTION 6: UTILITIES NOT OFFERING UTILITY SERVICES TO THE GENERAL PUBLIC

SECTION 6A Applications for a declaration that, for the purposes of the Gas Utilities Act and the Public Utilities Board Act, the applicant is not an owner of a gas utility or a public utility or that any thing is not a gas utility or a public utility. These applications were approved unless otherwise noted.

Data in this sub-section are reported in order of registration number.

6.01 RC81533/Southland Royalty Company Ltd./C82087 dated February 18, 1982.

6.02 RC82001/Commercial Oil and Gas Ltd./C82009 dated January 14, 1982.

6.03 RC82002/Peak Petroleums Ltd./C82010 dated January 14, 1982.

6.04 RC82003/Kenneth Wallace/C82011 dated January 14, 1982.

6.05 RC82004/William A. Heater/C82012 dated January 14, 1982.

6.06 RC82005/Enesem Resources Ltd./C82013 dated January 14, 1982.

6.07 RC82006/253333 Alberta Ltd./C82014 dated January 14, 1982.

6.08 RC82007/Springdale Resources Ltd./C82015 dated January 14, 1982.

6.09 RC82008/Gerald E. Noran/C82016 dated January 14, 1982.

6.10 RC82009/Northstar Resources 79-80 Partnership/C82017 dated January 14, 1982.

6.11 RC82009/Northstar Resources 79-80 Partnership/C82289 dated April 29, 1982.

6.12 RC82010/John Hagg/C82018 dated January 14, 1982.

6.13 RC82011/John Burrows/C82019 dated January 14, 1982.

6.14 RC82012/Dennis Stewart/C82020 dated January 14, 1982.

6.15 RC82013/Barry Sullivan/C82021 dated January 14, 1982.

6.16 RC82014/Gary Tuchscherer/C82022 dated January 14, 1982.

6.17 RC82015/Richard Switzer/C82023 dated January 14, 1982.

6.18 RC82016/Warren Hurst/C82024 dated January 14, 1982.

6.19 RC82017/Michael Kanovsky/C82025 dated January 14, 1982.

6.20 RC82018/Northstar Resources Ltd./C82026 dated January 14, 1982.

6.21 RC82019/Northstar Resources 79-A Partnership/C82027 dated January 14, 1982.

6.22 RC82019/Northstar Resources 1979-A Partnership/C82290 dated April 29, 1982.

6.23 RC82020/Northstar Resources 79-F Partnership/C82028 dated January 14, 1982.

6.24 RC82020/Northstar Resources 79-F Partnership/C82291 dated April 29, 1982.

6.25 RC82021/Northstar Resources 79-J Partnership/C82029 dated January 14, 1982.

6.26 RC82021/Northstar Resources 79-J Partnership/C82292 dated April 29, 1982.

6.27 RC82022/Tormex Resources Ltd./C82030 dated January 14, 1982.

6.28 RC82023/Oakwood Petroleums Ltd./C82031 dated January 21, 1982.

6.29 RC82024/Page Petroleum Ltd./C82032 dated January 21, 1982.

6.30 RC82025/Norfolk Petroleum Limited/C82033 dated January 21, 1982.

6.31 RC82026/K. David Hutchinson/C82034 dated January 21, 1982.

6.32 RC82027/Ernest H. Toews/C82035 dated January 21, 1982.

6.33 RC82028/Kristian Gowertz/C82036 dated January 21, 1982.

6.34 RC82029/David K. Slessor/C82037 dated January 21, 1982.

6.35 RC82030/Gregory J. Marsden/C82038 dated January 21, 1982.

6.36 RC82031/Sorrel Resources Ltd./C82039 dated January 21, 1982.

6.37 RC82032/Adanac Oil Ltd./C82040 dated January 21, 1982.

6.38 RC82033/Geneva Resources Ltd./C82041 dated January 21, 1982.

6.39 RC82034/Turbo Resources Ltd./C82042 dated January 21, 1982.

6.40 RC82035/Bishop Machinery & Supply Co. Ltd./C82043 dated January 21, 1982.

6.41 RC82036/Bramco Industries Limited/C82044 dated January 21, 1982.

6.42 RC82037/242728 Alberta Ltd./C82045 dated January 21, 1982.

6.43 RC82038/Challenger International Service Ltd./C82046 dated January 21, 1982.

6.44 RC82039/Canada Northwest Land Limited/Amending Order C82047 dated January 21, 1982.

6.45 RC82040/Drummond Oil & Gas Ltd./C82048 dated January 21, 1982.

6.46 RC82042/NOVA, AN ALBERTA CORPORATION/E82050 dated February 25, 1982.

6.47 RC82043/Hartell Gas Producers/C82049 dated January 28, 1982.

6.48 RC82044/Shelter Hydrocarbons Limited/C82050 dated January 28, 1982.

6.49 RC82045/Cherokee Resources Limited/C82051 dated January 28, 1982.

6.50 RC82046/Calumet Resources Ltd./C82052 dated January 28, 1982.

6.51 RC82047/Rutherford Oil & Gas Ltd./C82053 dated January 28, 1982.

6.52 RC82049/Lorne H. Reed & Associates Ltd./C82054 dated February 4, 1982.

6.53 RC82050/Woodcroft Oils Ltd./C82055 dated February 4, 1982.

6.54 RC82051/Converse Resources Ltd./C82056 dated February 4, 1982.

6.55 RC82052/Canadian Pioneer Oils Ltd./C82057 dated February 4, 1982.

6.56 RC82053/Nimus Resources Ltd./C82058 dated February 4, 1982.

6.57 RC82054/113794 Canada Limited/C82059 dated February 4, 1982.

6.58 RC82055/113795 Canada Limited/C82060 dated February 4, 1982.

6.59 RC82056/113859 Canada Limited/C82061 dated February 4, 1982.

6.60 RC82057/497262 Ontario Limited/C82062 dated February 4, 1982.

6.61 RC82058/Maligne Resources Limited/C82063 dated February 4, 1982.

6.62 RC82059/Dow Chemical Canada Inc./C82064 dated February 4, 1982.

6.63 RC82060/Drummond Petroleum Ltd./C82065 dated February 4, 1982.

6.64 RC82061/Ocelot Industries Ltd./C82066 dated February 11, 1982.

6.65 RC82061/Ocelot Industries Ltd./C82115 dated February 25, 1982 amended C82066 dated February 11, 1982.

6.66 RC82062/Mt Partnership/C82067 dated February 9, 1982.

6.67 RC82063/Camel Oil & Gas Ltd./C82068 dated February 11, 1982.

6.68 RC82064/Tugboat (1981) Drilling Program Limited Partnership/C82069 dated February 11, 1982.

6.69 RE82065/Bervona Development Corp. Ltd./E82069 dated March 10, 1982.

6.70 RC82066/Sagebrush Resources Ltd./C82070 dated February 11, 1982.

6.71 RE82066/271883 Alberta Ltd./E82070 dated March 10, 1982.

6.72 RC82067/Appian Energy Corporation/C82071 dated February 11, 1982.

6.73 RC82068/279232 Alberta Ltd./C82072 dated February 11, 1982.

6.74 RC82069/Dome Resources Limited/C82073 dated February 11, 1982.

6.75 RC82070/International Mogul Mines Limited/C82074 dated February 11, 1982.

6.76 RC82072/Brocks Drilling Fund/C82075 dated February 11, 1982.

6.77 RC82073/Newlake Resources Ltd./C82076 dated February 11, 1982.

6.78 RC82078/Somerset Oils Ltd./C82084 dated February 18, 1982.

6.79 RC82079/Tiber Resources Ltd./C82085 dated February 18, 1982.

6.80 RC82083/Wardlow Gas Company/C82088 dated February 19, 1982.

6.81 RC82084/Ungava Iron Ores Company/C82089 dated February 25, 1982.

6.82 RC82085/Pecunex Oil & Gas Properties Ltd./C82090 dated February 25, 1982.

6.83 RC82086/Scarboro Resources Limited/C82091 dated February 25, 1982.

6.84 RC82088/Warwick Petroleum Ltd./C82092 dated February 25, 1982.

6.85 RC82089/Wesgeo Resources Ltd./C82093 dated February 25, 1982.

6.86 RC82090/Redstone Investments Ltd./C82094 dated February 25, 1982.

6.87 RC82091/Glendevon Investments Ltd./C82095 dated February 25, 1982.

6.88 RC82092/Wolverton Investments Ltd./C82096 dated February 25, 1982.

6.89 RC82093/Ollerton Investments Ltd./C82097 dated February 25, 1982.

6.90 RC82094/269295 Alberta Ltd./C82098 dated February 25, 1982.

6.91 RC82095/Genenergy Resources Ltd./C82099 dated February 25, 1982.

6.92 RC82096/Cherokee Energy 79 Program/C82100 dated February 25, 1982.

6.93 RC82097/275772 Alberta Ltd./C82101 dated February 25, 1982.

6.94 RC82098/Burl Holdings Ltd./C82102 dated February 25, 1982.

6.95 RC82102/South Alberta Pipe Lines Ltd./C82106 dated March 25, 1982.

6.96 RC82103/Bell Company Explorations Ltd./C82107 dated February 25, 1982.

6.97 RC82104/Villa Oil & Gas Ltd./C82108 dated February 25, 1982.

6.98 RC82105/Denison Mines Limited/C82109 dated February 25, 1982.

6.99 RC82106/Bel-Fran Investments Ltd./C82110 dated February 25, 1982.

6.100 RE82106/ICG Alberta Pipeline Systems Ltd./E82163 dated July 22, 1982.

6.101 RC82107/Bel-Alta Holdings Ltd./C82111 dated February 25, 1982.

6.102 RC82108/Bel-Cal Holdings Ltd./C82112 dated February 25, 1982.

6.103 RC82109/Villacentres Management Limited/C82113 dated February 25, 1982.

6.104 RC82110/American Eagle Petroleums Limited/C82114 dated February 25, 1982.

6.105 Not Registered/Enesem Resources Ltd./Amending Order C82130 dated March 4, 1982.

6.106 Not Registered/253333 Alberta Ltd./Amending Order C82131 dated March 4, 1982.

6.107 Not Registered/Northstar Resources 79-80 Partnership/Amending Order C82132 dated March 4, 1982.

6.108 Not Registered/Northstar Resources Ltd./Amending Order C82133 dated March 4, 1982.

6.109 Not Registered/Northstar Resources 79-A Partnership/Amending Order C82134 dated March 4, 1982.

6.110 Not Registered/Northstar Resources 79-F Partnership/Amending Order C82135 dated March 4, 1982.

6.111 Not Registered/Northstar Resources 79-J Partnership/Amending Order C82136 dated March 4, 1982.

6.112 Not Registered/Tormex Resources Ltd./Amending Order C82137 dated March 4, 1982.

6.113 Not Registered/Oakwood Petroleum Ltd./Amending Order C82138 dated March 4, 1982.

6.114 Not Registered/Page Petroleum Ltd./Amending Order C82139 dated March 4, 1982.

6.115 Not Registered/Norfolk Petroleum Limited/Amending Order C82140 dated March 4, 1982.

6.116 Not Registered/Geneva Resources Ltd./Amending Order C82141 dated March 4, 1982.

6.117 Not Registered/Turbo Resources Limited/Amending Order C82142 dated March 4, 1982.

6.118 Not Registered/Bishop Machinery & Supply Co. Ltd./Amending Order C82143 dated March 4, 1982.

6.119 Not Registered/Bramco Industries Limited/Amending Order C82144 dated March 4, 1982.

6.120 Not Registered/242728 Alberta Ltd./Amending Order C82145 dated March 4, 1982.

6.121 Not Registered/Challenger International Services Ltd./Amending Order C82146 dated March 4, 1982.

6.122 Not Registered/Drummond Oil & Gas Ltd./Amending Order C82147 dated March 4, 1982.

6.123 Not Registered/Hartell Gas Producers/Amending Order C82148 dated March 4, 1982.

6.124 Not Registered/Shelter Hydrocarbons Limited/Amending Order C82149 dated March 4, 1982.

6.125 Not Registered/Cherokee Resources Limited/Amending Order C82150 dated March 4, 1982.

6.126 Not Registered/Calumet Resources Ltd./Amending Order C82151 dated March 4, 1982.

6.127 Not Registered/Rutherford Oil & Gas Ltd./Amending Order C82152 dated March 4, 1982.

6.128 Not Registered/Canadian Pioneer Oils Ltd./Amending Order C82153 dated March 4, 1982.

6.129 Not Registered/Nimus Resources Ltd./Amending Order C82154 dated March 4, 1982.

6.130 Not Registered/113794 Canada Limited/Amending Order C82155 dated March 4, 1982.

6.131 Not Registered/113795 Canada Limited/Amending Order C82156 dated March 4, 1982.

6.132 Not Registered/113859 Canada Limited/Amending Order C82157 dated March 4, 1982.

6.133 Not Registered/497262 Ontario Limited/Amending Order C82158 dated March 4, 1982.

6.134 Not Registered/Maligne Resources Limited/Amending Order C82159 dated March 4, 1982.

6.135 Not Registered/Dow Chemical Canada Inc./Amending Order C82160 dated March 4, 1982.

6.136 Not Registered/Mt Partnership/Amending Order C82161 dated March 4, 1982.

6.137 Not Registered/Camel Oil & Gas Ltd./Amending Order C82162 dated March 4, 1982.

6.138 Not Registered/Tugboat (1981) Drilling Program Limited Partnership/Amending Order C82163 dated March 4, 1982.

6.139 Not Registered/Appian Energy Corporation/Amending Order C82164 dated March 4, 1982.

6.140 Not Registered/279232 Alberta Ltd./Amending Order C82165 dated March 4, 1982.

6.141 Not Registered/Dome Resources Limited/Amending Order C82166 dated March 4, 1982.

6.142 Not Registered/International Mogul Mines Limited/Amending Order C82167 dated March 4, 1982.

6.143 Not Registered/Drummond Petroleum Ltd./Amending Order C82168 dated March 4, 1982.

6.144 Not Registered/Sagebrush Resources Ltd./Amending Order C82169 dated March 4, 1982.

6.145 RC82111/Astral Energy Systems Limited/C82116 dated March 4, 1982.

6.146 RC82112/Ashlu Exploration Ltd./C82117 dated March 4, 1982.

6.147 RC82113/Calto Development Limited/C82118 dated March 4, 1982.

6.148 RC82114/Manitou Resources Ltd./C82119 dated March 4, 1982.

6.149 RC82115/Wabiskaw Explorations Ltd./C82246 dated April 1, 1982.

6.150 RE82115/Geocrude Energy Inc./E82175 dated August 26, 1982.

6.151 RC82116/112794 Resources Canada Ltd./C82121 dated March 4, 1982.

6.152 RC82117/Bueno Oils Ltd./C82122 dated March 4, 1982.

6.153 RC82118/G.R. Kolody & Associates Ltd./C82123 dated March 4, 1982.

6.154 RC82119/Gathering and Service Company Ltd./C82124 dated March 4, 1982.

6.155 RC82120/Bradley Resources Canada Ltd./C82125 dated March 4, 1982.

6.156 RC82121/Conwest Exploration Company Limited/C82126 dated March 4, 1982.

6.157 RC82122/119568 Holdings Ltd./C82127 dated March 4, 1982.

6.158 RC82123/Consolidated Canadian Faraday Ltd./C82128 dated March 4, 1982.

6.159 RC82124/San Antonio Explorations Ltd./C82129 dated March 4, 1982.

6.160 RC82126/GM Resources Limited/C82120 dated March 11, 1982.

6.161 RC82127/Metoil Resources Limited/C82170 dated March 11, 1982.

6.162 RC82128/113174 Canada Inc./C82171 dated March 9, 1982.

6.163 RC82129/Gane Petroleum Corporation Ltd./C82172 dated March 11, 1982.

6.164 RC82130/Gane 1980-A Oil and Gas Partnership/C82173 dated March 11, 1982.

6.165 RC82131/Gane 1980-B Oil and Gas Partnership/C82174 dated March 11, 1982.

6.166 RC82132/Silvex Resources Corporation/C82175 dated March 11, 1982.

6.167 RC82133/Novalta Resources Ltd./C82176 dated March 18, 1982.

6.168 RC82134/Airtex Industries Ltd./C82177 dated March 18, 1982.

6.169 RC82137/William Raymond McEachern/C82178 dated March 18, 1982.

6.170 RC82138/Kenneth H.F. Severs/C82179 dated March 18, 1982.

6.171 RC82139/Anderson Oil & Gas Ltd./C82180 dated March 18, 1982.

6.172 RC82140/J.C. Anderson/C82181 dated March 18, 1982.

6.173 RC82141/Fairweather Gas Ltd./C82182 dated March 18, 1982.

6.174 RC82142/Phillip C. Evans/C82183 dated March 18, 1982.

6.175 RC82143/Harold R. Hegland/C82184 dated March 18, 1982.

6.176 RC82144/William Renchko/C82185 dated March 18, 1982.

6.177 RC82145/Norman B. White/C82186 dated March 18, 1982.

6.178 RC82146/James F. Strayhan/C82187 dated March 18, 1982.

6.179 RC82147/Robert J. Sumner/C82188 dated March 18, 1982.

6.180 RC82148/Alamo Petroleum Ltd./C82189 dated March 18, 1982.

6.181 RC82149/Anderson Exploration Ltd./C82190 dated March 18, 1982.

6.182 RC82150/110529 Canada Ltd./C82191 dated March 18, 1982.

6.183 RC82151/Jorex Limited/C82192 dated March 18, 1982.

6.184 RC82152/Jerry D. Pennock/C82193 dated March 18, 1982.

6.185 RC82153/John T. McNamara/C82194 dated March 18, 1982.

6.186 RC82154/Flamingo Oils Limited (N.P.L.)/C82195 dated March 18, 1982.

6.187 RC82155/Rangeland Resources Ltd./C82196 dated March 18, 1982.

6.188 RC82156/Kanenergy Ltd./C82197 dated March 18, 1982.

6.189 RC82157/Savanna Resources Ltd./C82198 dated March 18, 1982.

6.190 RC82158/Bonn Energy Corporation/C82199 dated March 18, 1982.

6.191 RC82159/Springpoint Resources Ltd./C82200 dated March 18, 1982.

6.192 RC82160/Can-Am Drilling Programs Limited Partnership 1980-1/C82201 dated March 18, 1982.

6.193 RC82161/Can-Am Drilling Programs Limited Partnership 1980-2/C82202 dated March 18, 1982.

6.194 RC82162/Can-Am Drilling Programs Limited Partnership 1980-3/C82203 dated March 18, 1982.

6.195 RC82163/Can-Am Drilling Programs Limited Partnership 1980-4/C82204 dated March 18, 1982.

6.196 RC82164/Can-Am Drilling Programs Limited Partnership 1979-1/C82205 dated March 18, 1982.

6.197 RC82165/Can-Am Drilling Programs Limited Partnership 1979-2/C82206 dated March 18, 1982.

6.198 RC82166/Can-Am Drilling Programs Limited Partnership 1979-3/C82207 dated March 18, 1982.

6.199 RC82167/HCI Holdings Ltd./C82208 dated March 18, 1982.

6.200 RC82168/Caltor Petroleums Ltd./C82209 dated March 18, 1982.

6.201 RC82169/Canadian Natural Resources Limited/C82210 dated March 18, 1982.

6.202 RC82170/Ronald A. Brimacombe/C82211 dated March 18, 1982.

6.203 RC82171/Universal Gas Co. Ltd./C82212 dated March 18, 1982.

6.204 RC82172/Canterra Energy Ltd./C82213 dated March 18, 1982.

6.205 RC82173/CDC Petroleum Inc./C82214 dated March 18, 1982.

6.206 RC82174/CDC Oil & Gas Limited/C82215 dated March 18, 1982.

6.207 RC82175/CDC Petroleum (1982) Inc./C82216 dated March 18, 1982.

6.208 RC82176/Kidd Creek Mines Ltd./C82217 dated March 18, 1982.

6.209 RC82177/Cochin Pipe Lines Ltd./C82218 dated March 18, 1982.

6.210 RC82181/Edward Walters/C82219 dated March 25, 1982.

6.211 RC82182/Precambrian Shield Resources Limited/C82220 dated March 25, 1982.

6.212 RC82183/555391 Saskatchewan Ltd./C82221 dated March 25, 1982.

6.213 RC82184/Robert John Rushford/C82222 dated March 25, 1982.

6.214 RC82185/Paramount Resources Ltd./C82223 dated March 25, 1982.

6.215 RC82186/Wilrich Development Co. Ltd./C82228 dated March 25, 1982.

6.216 RC82187/Cheyenne Petroleum Corporation (N.P.L.)/C82229 dated March 25, 1982.

6.217 RC82188/Percy James Cullimore/C82230 dated March 25, 1982.

6.218 RC82189/George Douglas Coates/C82231 dated March 25, 1982.

6.219 RC82190/Vilco Holdings Ltd./C82232 dated March 25, 1982.

6.220 RC82191/Calvin D. Fairburn/C82233 dated March 25, 1982.

6.221 RC82192/Golex Resources Ltd./C82234 dated March 25, 1982.

6.222 RC82193/Cutlass Resources Ltd./C82235 dated March 25, 1982.

6.223 RC82194/Samson Energy Corporation/C82236 dated March 25, 1982.

6.224 RC82195/Kala Resources Ltd./C82237 dated March 25, 1982.

6.225 RC82196/240913 Alberta Ltd./C82238 dated March 25, 1982.

6.226 RC82197/Prophet Petroleums Ltd./C82239 dated March 25, 1982.

6.227 RC82198/Wainoco 78 Canada/C82240 dated March 25, 1982.

6.228 RC82199/Wainoco 79 Canada/C82241 dated March 25, 1982.

6.229 RC82200/Global Arctic Islands Limited/C82242 dated March 25, 1982.

6.230 RC82201/Henuset Resource Management Inc./C82243 dated April 1, 1982.

6.231 RC82202/Orbit Oil & Gas Ltd./C82244 dated April 1, 1982.

6.232 RC82203/Pembina Pipe Line Ltd./C82245 dated April 1, 1982.

6.233 RC82207/Erskine Resources Ltd./C82247 dated April 1, 1982.

6.234 RC82208/Cello Resource Negotiators Ltd./C82249 dated April 8, 1982.

6.235 RC82211/Kissinger Petroleums Ltd./C82250 dated April 8, 1982.

6.236 RC82212/Ranger Oil Limited/C82251 dated April 8, 1982.

6.237 RC82213/Marazan Petroleums Ltd./C82252 dated April 8, 1982.

6.238 RC82214/224745 Alberta Ltd./C82253 dated April 8, 1982.

6.239 RC82215/T. Peter Burns/C82254 dated April 15, 1982.

6.240 RC82216/T.P. Burns Land Services Ltd./C82255 dated April 15, 1982.

6.241 RC82217/Pan Ocean Oil Ltd./C82256 dated April 15, 1982.

6.242 RC82218/Marathon Petroleum Canada Ltd./C82257 dated April 15, 1982.

6.243 RC82219/Lindale Resources Ltd./C82258 dated April 15, 1982.

6.244 RC82220/Pocamc Enterprises Ltd./C82259 dated April 15, 1982.

6.245 RC82221/Brian Ekstrom/C82260 dated April 15, 1982.

6.246 RC82222/Lenard M. Sali/C82261 dated April 15, 1982.

6.247 RC82223/Greensboro Exploration Ltd./C82262 dated April 15, 1982.

6.248 RC82224/Mon-Oil Limited/C82263 dated April 15, 1982.

6.249 RC82225/Kingslea Oils Ltd./C82264 dated April 22, 1982.

6.250 RC82227/254518 Alberta Ltd./C82271 dated April 22, 1982.

6.251 RC82228/Aberford Oil Corporation/C82272 dated April 22, 1982.

6.252 RC82229/Aberford Resources Ltd./C82273 dated April 22, 1982.

6.253 RC82230/Aberford Resources Ltd./C82274 dated April 23, 1982.

6.254 RC82231/Supron Energy Corporation/C82275 dated April 22, 1982.

6.255 RC82232/Pan Ocean Energy Company/C82276 dated April 22, 1982.

6.256 RC82233/Marathon Oil Company/C82277 dated April 22, 1982.
6.257 RC82234/Sherritt Gordon Mines Limited/C82278 dated April 29, 1982.
6.258 RC82235/Houston Oil International, Inc./C82279 dated April 29, 1982.
6.259 RC82236/Zephyr Resources Ltd./C82280 dated April 29, 1982.
6.260 RC82237/Bluesky Oil & Gas Ltd./C82281 dated April 29, 1982.
6.261 RC82238/Northstar Resources 80-81P/C82282 dated April 29, 1982.
6.262 RC82239/Northstar 79-80P Partnership/C82283 dated April 29, 1982.
6.263 RC82240/Eagle River Mines Ltd./C82284 dated April 29, 1982.
6.264 RC82241/Ariane Resources Ltd./C82285 dated April 29, 1982.
6.265 RC82242/William J. Poole/C82286 dated April 29, 1982.
6.266 RC82243/George D. Kokonis/C82287 dated April 29, 1982.
6.267 RC82244/Oceanic Exploration Company/C82293 dated May 6, 1982.
6.268 RC82245/Aberdeen Petroleum Limited/C82294 dated May 6, 1982.
6.269 RC82246/Tenneco Inc./C82295 dated May 4, 1982.
6.270 RC82247/282396 Alberta Ltd./C82296 dated May 4, 1982.
6.271 RC82248/115259 Canada Inc./C82297 dated May 6, 1982.
6.272 RC82249/115260 Canada Inc./C82298 dated May 6, 1982.
6.273 RC82250/Marion Bakke/C82299 dated May 6, 1982.
6.274 RC82251/Sceptre Resources Limited/C82300 dated May 6, 1982.
6.275 RC82252/Norpet Oil & Gas Ltd./C82301 dated May 6, 1982.
6.276 RC82253/William A. Bell/C82302 dated May 6, 1982.
6.277 RC82254/Bellport Resources Ltd./C82303 dated May 6, 1982.
6.278 RC82255/253782 Alberta Ltd./C82304 dated May 6, 1982.
6.279 RC82256/286217 Alberta Ltd./C82305 dated May 6, 1982.
6.280 RC82257/Lead Oil & Gas Ltd./C82306 dated May 6, 1982.
6.281 RC82258/Apollo Resources Ltd./C82307 dated May 13, 1982.
6.282 RC82259/P.A. Investments Ltd./C82308 dated May 13, 1982.
6.283 RC82260/Sulpetro Limited/C82309 dated May 13, 1982.
6.284 RC82261/Harold Coleman Lowther/C82310 dated May 13, 1982.
6.285 RC82262/Gaslite Petroleum Ltd./C82311 dated May 13, 1982.
6.286 RC82263/Northern Development Company Limited (Non-Personal Liability)/C82312 dated May 13, 1982.
6.287 RC82264/Maryanne Petroleums Limited/C82313 dated May 13, 1982.
6.288 RC82265/Kandex Resources & Development Ltd./C82314 dated May 13, 1982.
6.289 RC82266/Frobisher Petroleums Ltd./C82315 dated May 13, 1982.
6.290 RC82267/Kanata Gas & Oil Ltd./C82316 dated May 13, 1982.
6.291 RC82268/Rone River Resources Ltd./C82317 dated May 13, 1982.
6.292 RC82269/Probe Exploration and Development Ltd./C82318 dated May 13, 1982.
6.293 RC82270/Western Warner Oils Ltd./C82319 dated May 13, 1982.
6.294 RC82271/Surf Oils Ltd./C82320 dated May 13, 1982.
6.295 RC82272/C & T Resources Ltd./C82321 dated May 13, 1982.
6.296 RC82273/209946 Alberta Ltd./C82322 dated May 13, 1982.
6.297 RC82274/204420 Alberta Ltd./C82323 dated May 13, 1982.
6.298 RC82275/209907 Alberta Ltd./C82324 dated May 13, 1982.
6.299 RC82276/223856 Alberta Ltd./C82325 dated May 13, 1982.
6.300 RC82277/Radial Resources (1982) Ltd./C82326 dated May 13, 1982.
6.301 RC82278/247766 Alberta Ltd./C82327 dated May 13, 1982.
6.302 RC82279/231328 Alberta Ltd./C82328 dated May 13, 1982.
6.303 RC82280/Wabash Oil & Gas Ltd./C82329 dated May 13, 1982.
6.304 RC82281/Nuna Resources Ltd./C82330 dated May 13, 1982.
6.305 RC82282/Heather Oil Ltd./C82331 dated May 13, 1982.
6.306 RC82283/205955 Alberta Ltd./C82332 dated May 13, 1982.
6.307 RC82284/226375 Alberta Ltd./C82333 dated May 13, 1982.
6.308 RC82285/231255 Alberta Ltd./C82334 dated May 13, 1982.
6.309 RC82286/224108 Alberta Ltd./C82335 dated May 13, 1982.
6.310 RC82287/Westgrowth Petroleums Ltd./C82336 dated May 13, 1982.
6.311 RC82288/Turalta Resources Ltd./C82337 dated May 13, 1982.
6.312 RC82289/226423 Alberta Ltd./C82338 dated May 13, 1982.
6.313 RC82290/207134 Alberta Ltd./C82339 dated May 13, 1982.
6.314 RC82291/American Oakwood Energy Ltd./C82340 dated May 20, 1982.
6.315 RC82292/Westcoast Petroleum Ltd./C82341 dated May 20, 1982.
6.316 RC82293/Canadian Fertilizers Limited/C82342 dated May 20, 1982.
6.317 RC82294/Intensity Resources Ltd./C82343 dated May 20, 1982.
6.318 RC82295/Opact Energy Ltd./C82344 dated May 20, 1982.

6.319 RC82296/Argyll Resources Ltd./C82345 dated May 20, 1982.

6.320 RC82297/R.W. Berry Canada, Inc./C82346 dated May 20, 1982.

6.321 RC82298/229058 Alberta Ltd./C82347 dated May 20, 1982.

6.322 RC82299/Priddis Petroleums Limited Partnership/C82348 dated May 20, 1982.

6.323 RC82300/Kilmartin Resources Ltd./C82349 dated May 20, 1982.

6.324 RC82301/Priddis Petroleums Ltd./C82350 dated May 20, 1982.

6.325 RC82303/226918 Alberta Ltd./C82351 dated May 27, 1982.

6.326 RC82304/Legal Oil & Gas Ltd./C82352 dated May 27, 1982.

6.327 RC82305/Voyager Petroleums Ltd./C82353 dated May 27, 1982.

6.328 RC82306/Voyager Natural Gas Ltd./C82354 dated May 27, 1982.

6.329 RC82307/Lawrence H. Payne/C82355 dated May 27, 1982.

6.330 RC82308/Atlantis Resources Ltd./C82356 dated May 27, 1982.

6.331 RC82309/Atlantis Resources International Ltd./C82357 dated May 27, 1982.

6.332 RC82310/Atlantis Exploration Ltd./C82358 dated May 27, 1982.

6.333 RC82311/Maryanne Petroleums Limited in Trust for George Regling/C82359 dated May 27, 1982.

6.334 RC82312/Maryanne Petroleums Limited in Trust for Dave Steelbrand/C82360 dated May 27, 1982.

6.335 RC82313/Astral Energy Systems Limited in Trust for Wildrose Petroleum Ltd./C82361 dated May 27, 1982.

6.336 RC82314/Astral Energy Systems Limited in Trust for Wildcat Petroleum Ltd./C82362 dated May 27, 1982.

6.337 RC82315/Astral Energy Systems Limited in Trust for Interwest Construction Ltd./C82363 dated May 27, 1982.

6.338 RC82316/Astral Energy Systems Limited in Trust for Regal Petroleums Ltd./C82364 dated May 27, 1982.

6.339 RC82317/Astral Energy Systems Limited in Trust for Maple Leaf Petroleum Ltd./C82365 dated May 27, 1982.

6.340 RC82318/Astral Energy Systems Limited in Trust for Charleston Resources Ltd./C82366 dated May 27, 1982.

6.341 RC82319/Astral Energy Systems Limited in Trust for Triumph Petroleums Ltd./C82367 dated May 27, 1982.

6.342 RC82320/Astral Energy Systems Limited in Trust for Ruben Alvin Kopp/C82368 dated May 27, 1982.

6.343 RC82321/Astral Energy Systems Limited in Trust for Triple-Crown Resources Ltd./C82369 dated May 27, 1982.

6.344 RC82322/Astral Energy Systems Limited in Trust for Lewco Investments Ltd./C82370 dated May 27, 1982.

6.345 RC82323/Northern Development Company Limited (Non-Personal Liability) in Trust for Gilbert S. Wade/C82371 dated May 27, 1982.

6.346 RC82324/Kanata Oil & Gas Ltd. in Trust for 247717 Alberta Ltd./C82372 dated May 27, 1982.

6.347 RC82325/Kanata Oil & Gas Ltd. in Trust for Caljam Oil & Gas Ltd./C82373 dated May 27, 1982.

6.348 RC82326/Kanata Oil & Gas Ltd. in Trust for Foshiem Petroleums Ltd./C82374 dated May 27, 1982.

6.349 RC82327/Kanata Oil & Gas Ltd. in Trust for McLeod Dixon Paddle River Participants/C82375 dated May 27, 1982.

6.350 RC82328/Kanata Oil & Gas Ltd. in Trust for Canden Resources Ltd./C82376 dated May 27, 1982.

6.351 RC82329/Felmont Oil Corporation/C82377 dated May 27, 1982.

6.352 RC82330/Kord Investment Corporation Ltd./C82378 dated May 27, 1982.

6.353 RC82331/Cheshire Exploration Ltd./C82379 dated May 27, 1982.

6.354 RC82332/Coseka Resources Limited/C82380 dated May 31, 1982.

6.355 RC82333/Tugboat Energy Ltd./C82381 dated June 3, 1982.

6.356 RC82334/Tugboat Resources Ltd./C82382 dated June 3, 1982.

6.357 RC82335/Spirit Energy Corporation Ltd./C82383 dated June 3, 1982.

6.358 RC82336/Tricentrol Oils Limited/C82384 dated June 3, 1982.

6.359 RC82337/Ryerson Oil and Gas Limited/C82385 dated June 3, 1982.

6.360 RC82338/Tenneco Oil of Canada Ltd./C82386 dated June 3, 1982.

6.361 RC82342/T.S. Partnership/C82387 dated June 3, 1982.

6.362 RC82343/115624 Canada Limited/C82388 dated June 3, 1982.

6.363 RC82344/Harvard Developments Limited/C82389 dated June 3, 1982.

6.364 RC82345/269555 Alberta Ltd./C82390 dated June 3, 1982.

6.365 RC82346/268933 Alberta Ltd./C82391 dated June 3, 1982.

6.366 RC82347/268906 Alberta Ltd./C82392 dated June 3, 1982.

6.367 RC82348/Artesian Petroleum Corporation/C82393 dated June 3, 1982.

6.368 RC82349/Bonanza Oil & Gas Ltd./C82395 dated June 3, 1982.

6.369 RC82351/Phoenix Resources Company/C82396 dated June 10, 1982.

6.370 RC82352/Dorado Resources Ltd./C82397 dated June 10, 1982.

6.371 RC82353/New York Oils Limited/C82398 dated June 10, 1982.

6.372 RC82354/Petro Can Oil & Gas Corporation Ltd./C82399 dated June 10, 1982.

6.373 RC82355/Gold Leaf Mining Explorations Ltd./C82400 dated June 10, 1982.

6.374 RC82356/Legend Oil and Gas Ltd./C82401 dated June 10, 1982.

6.375 RC82357/Lava Cap Resources Ltd./C82402 dated June 10, 1982.

6.376 RC82358/Lochfayne Resources Ltd./C82403 dated June 10, 1982.

6.377 RC82359/Agip Canada Ltd./C82404 dated June 10, 1982.

6.378 RC82360/Mobil-To Canada Inc./C82405 dated June 10, 1982.

6.379 RC82361/Burtex Ltd./C82406 dated June 10, 1982.

6.380 RC82362/Midas Oil Ltd./C82407 dated June 10, 1982.

6.381 RC82364/113465 Canada Ltd./C82409 dated June 10, 1982.

6.382 RC82365/Mainline Resources Ltd./C82410 dated June 17, 1982.

6.383 RC82366/Strom Energy Ltd./C82411 dated June 17, 1982.

6.384 RC82367/Strom Resources Ltd./C82412 dated June 17, 1982.

6.385 RC82368/Penn West Petroleum Ltd./C82413 dated June 17, 1982.

6.386 RC82370/Centipede Energy Ltd./C82414 dated June 17, 1982.

6.387 RC82371/William J. Mooney/C82415 dated June 17, 1982.

6.388 RC82372/Bow Valley Resource Services Ltd./C82416 dated June 17, 1982.

6.389 RC82373/Marcia A. Holton/C82417 dated June 17, 1982.

6.390 RC82374/Ceres Resources Limited/C82418 dated June 17, 1982.

6.391 RC82375/Union Oil Company of Canada Limited/C82419 dated June 17, 1982.

6.392 RC82377/GTS Oil & Gas Ltd./C82421 dated June 17, 1982.

6.393 RC82378/125383 Oil & Gas Ltd. Exploration 1979/C82422 dated June 17, 1982.

6.394 RC82379/Robinson Management Services Ltd./C82423 dated June 17, 1982.

6.395 RC82380/Robinson Management Services Ltd. Exploration No. 3/C82424 dated June 17, 1982.

6.396 RC82381/Nemco Exploration 78 Program Limited Partnership/C82425 dated June 17, 1982.

6.397 RC82382/D'Eldona Gold Mines Limited/C82426 dated June 17, 1982.

6.398 RC82383/Quasar Petroleum Ltd./C82427 dated June 17, 1982.

6.399 RC82384/Keness Explorations Ltd./C82428 dated June 17, 1982.

6.400 RC82385/Bencorp Industries Ltd./C82429 dated June 17, 1982.

6.401 RC82387/Napiwa Resources Inc./C82430 dated June 30, 1982.

6.402 RC82388/Pan West Resources Ltd./C82431 dated June 24, 1982.

6.403 RC82389/Consolidated Ad Astra Minerals Ltd./C82420 dated June 24, 1982.

6.404 RC82390/Wicked River Resources Ltd./C82432 dated June 24, 1982.

6.405 RC82391/White Eagle Oil & Gas Ltd./C82433 dated June 24, 1982.

6.406 RC82392/Torgary Investments Ltd./C82434 dated June 24, 1982.

6.407 RC82393/Robert A. Anderson/C82435 dated June 24, 1982.

6.408 RC82394/Mary Alice Williams Fitzpatrick/C82436 dated June 24, 1982.

6.409 RC82395/Ann Williams Harithas/C82437 dated June 24, 1982.

6.410 RC82396/Teck Corporation/C82438 dated June 24, 1982.

6.411 RC82397/Renaissance Resources Ltd./C82439 dated June 24, 1982.

6.412 RC82398/Renaissance Energy Ltd./C82440 dated June 24, 1982.

6.413 RC82399/Renaissance 1980 Limited Partnership/C82441 dated June 24, 1982.

6.414 RC82400/Chickadee Resources Ltd./C82442 dated June 24, 1982.

6.415 RC82401/Mayaro Petroleums Ltd./C82443 dated June 24, 1982.

6.416 RC82408/203679 Alberta Ltd./C82450 dated June 24, 1982.

6.417 RC82409/Darien Resources Ltd./C82451 dated June 24, 1982.

6.418 RC82410/Exeter Canadian Exploration, Ltd./C82452 dated June 30, 1982.

6.419 RC82411/Poco Resources Ltd./C82453 dated June 30, 1982.

6.420 RC82412/Poco Petroleums Ltd./C82454 dated June 30, 1982.

6.421 RC82413/Bankeno Resources Ltd./C82455 dated June 30, 1982.

6.422 RC82414/Viscount Financial Services Ltd./C82456 dated June 30, 1982.

6.423 RC82415/Investors' Petroleum Consultants Ltd./C82457 dated June 30, 1982.

6.424 RC82417/Penn-Alta Resources Ltd./C82444 dated July 8, 1982.

6.425 RC82418/Northstar Resources 80-81/C82445 dated July 8, 1982.

6.426 RC82419/Calai Resources Inc./C82446 dated July 8, 1982.

6.427 RC82420/Vantage Resources Ltd./C82447 dated July 8, 1982.

6.428 RC82421/Propetro Corp./C82448 dated July 8, 1982.

6.429 RC82422/Seaward Resources Ltd./C82449 dated July 8, 1982.

6.430 RC82423/Seaward Petroleums Ltd./C82465 dated July 8, 1982.

6.431 RC82424/282308 Alberta Ltd./C82466 dated July 8, 1982.

6.432 RC82425/Aurora Energy Fund Ltd./C82467 dated July 8, 1982.

6.433 RC82426/Humboldt Energy Corporation/C82468 dated July 8, 1982.

6.434 RC82427/Katana Resources, Inc./C82469 dated July 8, 1982.

6.435 RC82428/Omni Resources, Inc./C82470 dated July 8, 1982.

6.436 RC82429/Edwards Oil Company, Inc./C82471 dated July 8, 1982.

6.437 RC82430/Protaal Resources, Ltd./C82472 dated July 8, 1982.

6.438 RC82431/Husky Oil Ltd./C82473 dated July 8, 1982.

6.439 RC82432/Petromark Minerals Ltd./C82474 dated July 8, 1982.

6.440 RC82433/Prodeco Oil & Gas Co. Ltd./C82475 dated July 8, 1982.

6.441 RC82434/Shell Canada Resources Limited/C82476 dated July 15, 1982.

6.442 RC82436/Bumper Development Corporation Ltd./C82477 dated July 15, 1982.

6.443 RC82437/Viking Engineering (Northern) Ltd./C82478 dated July 15, 1982.

6.444 RC82438/Seagull Resources Limited/C82479 dated July 15, 1982.

6.445 RC82439/Coho Resources Limited/C82480 dated July 15, 1982.

6.446 RC82440/Clearview Explorations Ltd./C82481 dated July 15, 1982.

6.447 RC82441/Gordon M. Steene/C82482 dated July 15, 1982.

6.448 RC82442/Donald L. Jackson/C82483 dated July 15, 1982.

6.449 RC82443/Sienna Resources Limited/C82484 dated July 15, 1982.

6.450 RC82444/Stonewall Resources Limited/C82485 dated July 15, 1982.

6.451 RC82446/The Alberta Gas Ethylene Company Ltd./C82486 dated July 15, 1982.

6.452 RC82447/A. G. Pipe Lines (Canada) Ltd./C82487 dated July 15, 1982.

6.453 RC82457/115320 Canada Limited/C82497 dated July 15, 1982.

6.454 RC82458/Toque Investments Ltd./C82488 dated July 22, 1982.

6.455 RC82459/Terrachelle Investments Limited/C82489 dated July 22, 1982.

6.456 RC82460/Dennis M. Hemsing/C82490 dated July 22, 1982.

6.457 RC82461/Michael H. Bell/C82491 dated July 22, 1982.

6.458 RC82462/Laurence G. Pathy/C82492 dated July 22, 1982.

6.459 RC82463/Petrogas Processing Ltd./C82575 dated August 26, 1982

6.460 RC82464/Canadian Occidental Petroleum Ltd./C82576 dated August 26, 1982.

6.461 RC82466/Mosswood Oil & Gas Ltd./C82495 dated July 22, 1982.

6.462 RC82467/Shell Canada Limited/C82496 dated July 22, 1982.

6.463 RC82468/Lintus Resources Limited/C82498 dated July 22, 1982.

6.464 RC82469/Boulette Resources Limited/C82499 dated July 22, 1982.

6.465 RC82470/102434 Canada Inc./C82500 dated July 22, 1982.

6.466 RC82471/Roop Petroleums Ltd./C82501 dated July 22, 1982.

6.467 RC82472/285500 Alberta Ltd./C82502 dated July 22, 1982.

6.468 RC82473/Financial Trust Company/C82493 dated July 22, 1982.

6.469 RC82474/280490 Alberta Ltd./C82494 dated July 22, 1982.

6.470 RC82475/Gordon M. McDonald/C82512 dated July 22, 1982.

6.471 RC82475/Gordon D. McDonald/C82592 dated August 27, 1982.

6.472 RC82476/Enex Resources Limited/C82513 dated July 29, 1982.

6.473 RC82477/Misener Holdings Limited/C82514 dated July 29, 1982.

6.474 RC82478/Real Petroleum Ltd./C82515 dated July 29, 1982.

6.475 RC82479/Hallmac Mines Ltd. (N.P.L.)/C82516 dated July 29, 1982.

6.476 RC82480/Rynco Resources Ltd./C82517 dated July 29, 1982.

6.477 RC82481/Zodiac Resources Ltd./C82518 dated July 29, 1982.

6.478 RC82484/286535 Alberta Ltd./C82519 dated July 29, 1982.

6.479 RC82485/F.W.B. Resources Ltd./C82520 dated July 29, 1982.

6.480 RC82486/Meja Enterprises Ltd./C82521 dated July 29, 1982.

6.481 RC82487/Petromont Exploration Program/C82522 dated August 5, 1982.

6.482 RC82488/Petromont Exploration Program 1980 No. 2/C82523 dated August 5, 1982.

6.483 RC82489/Petromont Exploration Program (1981) No. 1/C82524 dated August 5, 1982.

6.484 RC82490/Petromont Exploration Program No. 4/C82525 dated August 5, 1982.

6.485 RC82491/Lariat Oil & Gas Ltd./C82526 dated August 5, 1982.

6.486 RC82492/Patrician Oil Ltd./C82527 dated August 5, 1982.

6.487 RC82493/Capital Mobilier Corporation/C82528 dated August 5, 1982.

6.488 RC82494/Mika Resources Ltd./C82529 dated August 5, 1982.

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6.489 RC82495/Zeus Oils & Holdings Ltd./C82530 dated August 5, 1982.

6.490 RC82496/Cadillac Explorations Limited/C82531 dated August 5, 1982.

6.491 RC82497/Pioneer Shipping Limited/C82532 dated August 5, 1982.

6.492 RC82498/Henuset Resource Management Inc./C82533 dated August 5, 1982.

6.493 RC82499/Shelter Hydrocarbons 78-I, by its General Partner Shelter Hydrocarbons Limited/C82534 dated August 5, 1982.

6.494 RC82500/Shelter Hydrocarbons 80-III, by its General Partner Shelter Hydrocarbons Limited/C82535 dated August 5, 1982.

6.495 RC82501/Evergreen Limited Partnership No. 1/C82536 dated August 12, 1982.

6.496 RC82502/Charter Oil Company Limited/C82537 dated August 12, 1982.

6.497 RC82503/Spindle-Top Investments Ltd./C82538 dated August 12, 1982.

6.498 RC82504/274751 Alberta Ltd./C82539 dated August 12, 1982.

6.499 RC82505/85, 86, 87 Industries Ltd./C82540 dated August 12, 1982.

6.500 RC82506/Procan Exploration Company/C82541 dated August 12, 1982.

6.501 RC82507/Nelson Bunker Hunt/C82542 dated August 12, 1982.

6.502 RC82508/William Herbert Hunt/C82543 dated August 12, 1982.

6.503 RC82509/Lamar Hunt/C82544 dated August 12, 1982.

6.504 RC82510/Placer Development Limited/C82545 dated August 12, 1982.

6.505 RC82511/Placer Cego Petroleum Holdings Limited/C82546 dated August 12, 1982.

6.506 RC82512/YCL Resources Ltd./C82547 dated August 19, 1982.

6.507 RC82513/Pembina Resources Limited/C82548 dated August 19, 1982.

6.508 RC82514/Consolidated Gascome Oils Ltd./C82549 dated August 19, 1982.

6.509 RC82515/Bermuda Resources Ltd./withdrawn August 18, 1982.

6.510 RC82516/Vortac Resources Ltd./C82557 dated August 19, 1982.

6.511 RC82517/Mira Mesa Resources Ltd./C82558 dated August 26, 1982.

6.512 RC82518/Adrienne Lasby/C82559 dated August 26, 1982.

6.513 RC82519/Canadian Ponderay Energy Ltd./C82556 dated August 26, 1982.

6.514 RC82520/Westburne Petroleum & Minerals Ltd./C82561 dated August 19, 1982.

6.515 RC82521/Peyto Oils Ltd./C82562 dated August 19, 1982.

6.516 RC82522/TCPL Resources Ltd./C82563 dated August 19, 1982.

6.517 RC82523/Pacific Lighting Exploration Company/C82560 dated August 26, 1982.

6.518 RC82524/Scarboro Oils Limited/C82564 dated August 26, 1982.

6.519 RC82525/D.M. Trithardt Resources Ltd./C82565 dated August 26, 1982.

6.520 RC82526/Douglas M. Trithardt/C82566 dated August 26, 1982.

6.521 RC82527/Woodpecker Energy Corporation Ltd./C82567 dated September 2, 1982.

6.522 RC82528/Atlantic Petrol Ltd./C82568 dated August 26, 1982.

6.523 RC82529/Atlantic Vulcan #1 1978/C82569 dated August 26, 1982.

6.524 RC82530/Atlantic Colony 1978/C82570 dated August 26, 1982.

6.525 RC82532/Consolidated Pipe Lines Company/C82571 dated August 26, 1982.

6.526 RC82533/Joffre Oil & Gas Partnership No. 5/C82572 dated August 26, 1982.

6.527 RC82534/Joffre Oil & Gas Partnership No. 6/C82573 dated August 26, 1982.

6.528 RC82535/Joffre Oil & Gas Partnership No. 7/C82574 dated August 26, 1982.

6.529 RC82536/Alkebec-Joffre Oil & Gas Partnership No. 1/C82577 dated August 26, 1982.

6.530 RC82537/Alkebec-Joffre Oil & Gas Partnership No. 5/C82578 dated August 26, 1982.

6.531 RC82538/Alkebec-Joffre Oil & Gas Partnership No. 6/C82579 dated August 26, 1982.

6.532 RC82539/Alkebec-Joffre Oil & Gas Partnership No. 7/C82580 dated August 26, 1982.

6.533 RC82540/Alkebec-Joffre Oil & Gas Partnership No. 8/C82581 dated August 26, 1982.

6.534 RC82541/Alkebec-Joffre Oil & Gas Partnership No. 9/C82582 dated August 26, 1982.

6.535 RC82542/Laduboro Oil Ltd. (No Personal Liability)/C82583 dated August 26, 1982.

6.536 RC82543/240915 Alberta Ltd./C82584 dated August 26, 1982.

6.537 RC82544/240965 Alberta Ltd./C82585 dated August 26, 1982.

6.538 RC82545/R. Calvin McCulloch/C82586 dated August 26, 1982.

6.539 RC82546/216710 Alberta Ltd./C82587 dated August 26, 1982.

6.540 RC82547/Amcal Resources Limited/C82588 dated August 26, 1982.

6.541 RC82548/Kenneth D. Van Iderstine/C82589 dated August 26, 1982.

6.542 RC82549/Keneta Resources Ltd./C82590 dated August 26, 1982.

6.543 RC82550/Grindelwald Resources Inc./C82591 dated September 2, 1982.

6.544 RC82552/Dennis K. Benson/C82593 dated September 2, 1982.

6.545 RC82553/NSM Resources Ltd./C82594 dated September 2, 1982.

6.546 RC82554/Expec Resources Ltd./C82595 dated September 2, 1982.

6.547 RC82555/Lutoda Holdings Limited/C82596 dated September 2, 1982.

6.548 RC82556/Atlantic Energy Corporation/C82597 dated September 2, 1982.

6.549 RC82557/Calabras (Canada) Limited/C82598 dated September 2, 1982.

6.550 RC82558/Husky Oil Exploration, Inc./C82599 dated September 2, 1982.

6.551 RC82559/William J. M. Henning/C82600 dated September 2, 1982.

6.552 RC82560/99769 Holdings Ltd./C82601 dated September 2, 1982.

6.553 RC82561/Killucan Resources Ltd./C82602 dated September 2, 1982.

6.554 RC82563/Flame Oil & Gas Ltd./C82603 dated September 9, 1982.

6.555 RC82564/Shamrock Drilling Ltd./C82604 dated September 9, 1982.

6.556 RC82565/Leith Resources Limited/C82605 dated September 9, 1982.

6.557 RC82566/Hudbay Oil (Kakap) Ltd./C82606 dated September 9, 1982.

6.558 RC82567/HBOG - Indonesia Partnership/C82607 dated September 9, 1982.

6.559 RC82568/Hudbay Oil (Malacca Strait) Ltd./C82608 dated September 9, 1982.

6.560 RC82569/Hudbay Oil (Indonesia) Ltd./C82609 dated September 9, 1982.

6.561 RC82570/Hudbay Oil (Natuna) Ltd./C82610 dated September 9, 1982.

6.562 RC82571/205443 Alberta Ltd./C82611 dated September 9, 1982.

6.563 RC82572/257289 Alberta Ltd./C82612 dated September 9, 1982.

6.564 RC82573/286534 Alberta Ltd./C82613 dated September 9, 1982.

6.565 RC82574/286537 Alberta Ltd./C82614 dated September 9, 1982.

6.566 RC82575/Petrorep (Canada) Ltd./C82615 dated September 9, 1982.

6.567 RC82576/Consolidated West Petroleum Limited/C82616 dated September 9, 1982.

6.568 RC82577/Pembina Exploration Co. Ltd./C82617 dated September 9, 1982.

6.569 RC82578/Nu-Lady Gold Mines Ltd./C82618 dated September 9, 1982.

6.570 RC82579/257288 Alberta Ltd./C82619 dated September 9, 1982.

6.571 RC82580/Atcor Resources Limited/C82620 dated September 16, 1982.

6.572 RC82582/Edward Anthony Galvin/C82621 dated September 16, 1982.

6.573 RC82583/John Joseph Hodorek/C82622 dated September 16, 1982.

6.574 RC82584/Bowfort Services Ltd./C82623 dated September 16, 1982.

6.575 RC82585/Robert George Peters/C82624 dated September 16, 1982.

6.576 RC82586/Shackleton Petroleum Corporation Ltd./C82625 dated September 16, 1982.

6.577 RC82587/253754 Alberta Ltd./C82626 dated September 16, 1982.

6.578 RC82588/Brian Bullock/C82627 dated September 16, 1982.

6.579 RC82589/Cowley & Keith Ltd./C82628 dated September 16, 1982.

6.580 RC82590/Paul Haycock/C82629 dated September 16, 1982.

6.581 RC82591/K.J.M. Developments Ltd./C82630 dated September 16, 1982.

6.582 RC82592/Duane Lee/C82631 dated September 16, 1982.

6.583 RC82593/S.W. Smith/C82632 dated September 16, 1982.

6.584 RC82594/Gerald E. Melchin/C82633 dated September 16, 1982.

6.585 RC82595/Seth Reed Nelson/C82634 dated September 16, 1982.

6.586 RC82596/Hans J. Paulson/C82635 dated September 16, 1982.

6.587 RC82597/Petrosol International Inc./C82636 dated September 16, 1982.

6.588 RC82598/Petrosol International Ltd./C82637 dated September 16, 1982.

6.589 RC82599/Lorne H. Reed/C82638 dated September 16, 1982.

6.590 RC82600/Allen S. Wright/C82639 dated September 16, 1982.

6.591 RC82601/Sulbath Exploration Ltd./C82640 dated September 16, 1982.

6.592 RC82602/Derby Refining Company/C82641 dated September 16, 1982.

6.593 RC82603/Coastal Oil & Gas Corporation/C82642 dated September 16, 1982.

6.594 RC82604/Colt Exploration Ltd./C82643 dated September 16, 1982.

6.595 RC82605/213105 Holdings Ltd./C82644 dated September 16, 1982.

6.596 RC82606/Al-Rio Services Ltd./C82645 dated September 16, 1982.

6.597 RC82607/Ian Falconer/C82646 dated September 16, 1982.

6.598 RC82608/Dome Petroleum Limited/C82647 dated September 16, 1982.

6.599 RC82609/Provo Gas Producers Limited/C82648 dated September 16, 1982.

6.600 RC82610/Conventures Limited/C82659 dated September 16, 1982.

6.601 RC82611/Calais Resources Ltd./C82660 dated September 16, 1982.

6.602 RC82612/Ty-Steele Resources Ltd./C82661 dated September 16, 1982.

6.603 RC82613/Hudson's Bay Oil and Gas Company Limited/C82649 dated September 16, 1982.

6.604 RC82614/Musketeer Energy Ltd./C82650 dated September 16, 1982.

6.605 RC82615/Dome Canada Limited/C82651 dated September 16, 1982.

6.606 RC82616/Canmar Resources Ltd./C82652 dated September 16, 1982.

6.607 RC82617/Dome Energy Limited/C82653 dated September 16, 1982.

6.608 RC82618/Steelgas Limited/C82654 dated September 16, 1982.

6.609 RC82619/Steelman Gas Limited/C82655 dated September 16, 1982.

6.610 RC82620/Dome Investments Limited/C82656 dated September 16, 1982.

6.611 RC82621/Alerk Exploration Ltd./C82657 dated September 16, 1982.

6.612 RC82622/Cavalier Energy Limited/C82658 dated September 16, 1982.

6.613 RC82626/Roth Energy Ltd./C82667 dated September 30, 1982.

6.614 RC82627/273686 Alberta Ltd./C82668 dated September 30, 1982.

6.615 RC82628/274172 Alberta Ltd./C82669 dated September 30, 1982.

6.616 RC82629/Ken W. Germond/C82670 dated September 30, 1982.

6.617 RC82630/Invermere Resources Ltd./C82671 dated September 30, 1982.

6.618 RC82631/John E. Stobart/C82672 dated September 30, 1982.

6.619 RC82632/Corndavon Resources Ltd./C82673 dated September 30, 1982.

6.620 RC82633/Ronald M. W. Rollie/C82674 dated September 30, 1982.

6.621 RC82634/Edzel Resources Inc./C82675 dated September 30, 1982.

6.622 RC82635/Robert G. Wyatt/C82676 dated September 30, 1982.

6.623 RC82636/Norcana Geophysical Services Limited/C82677 dated September 30, 1982.

6.624 RC82637/Norcana Exploration Limited/C82678 dated September 30, 1982.

6.625 RC82638/265687 Alberta Ltd./C82679 dated September 30, 1982.

6.626 RC82639/Cardinal Energy Ltd./C82680 dated September 30, 1982.

6.627 RC82640/Grosvenar Resources Limited/C82681 dated September 30, 1982.

6.628 RC82641/BMB & AHB Testimentary Trust/C82682 dated September 30, 1982.

6.629 RC82642/Arctic Petrocon Ltd./C82683 dated September 30, 1982.

6.630 RC82643/Andromeda Investments Ltd./C82684 dated September 30, 1982.

6.631 RC82644/Goldbar Developments Ltd./C82685 dated September 30, 1982.

6.632 RC82645/Duncan Oil Limited/C82686 dated September 30, 1982.

6.633 RC82646/218545 Alberta Ltd./C82687 dated September 30, 1982.

6.634 RC82647/208654 Alberta Ltd./C82688 dated September 30, 1982.

6.635 RC82648/208672 Alberta Ltd./C82689 dated September 30, 1982.

6.636 RC82649/208739 Alberta Ltd./C82690 dated September 30, 1982.

6.637 RC82650/209058 Alberta Ltd./C82691 dated September 30, 1982.

6.638 RC82651/White Eagle Oil & Gas Ltd./C82692 dated September 30, 1982.

6.639 RC82653/Clifford A. Jeffrey/C82693 dated September 30, 1982.

6.640 RC82654/Gulch Resources Ltd./C82694 dated September 30, 1982.

6.641 RC82655/Loucol Petroleum Ltd./C82695 dated September 30, 1982.

6.642 RC82656/Great Basins Petroleum Ltd./C82696 dated September 30, 1982.

6.643 RC82657/Great Basins Minerals Ltd./C82697 dated September 30, 1982.

6.644 RC82658/Great Basins Oil & Gas Ltd./C82698 dated September 30, 1982.

6.645 RC82659/Duckworth, Price, Henderson & Associates Ltd./C82699 dated September 30, 1982.

6.646 RC82660/Melaar Resources Ltd./C82700 dated September 30, 1982.

6.647 RC82661/United Canso Oil & Gas Ltd./C82701 dated September 30, 1982.

6.648 RC82662/Montour Production Company/C82702 dated September 30, 1982.

6.649 RC82663/Barcelona Operating Company/C82703 dated September 30, 1982.

6.650 RC82664/Bighart Oil & Gas Ltd./C82704 dated October 1, 1982.

6.651 RC82665/Georma Investments Ltd./C82705 dated September 30, 1982.

6.652 RC82667/Texas Pacific Oil Canada Ltd./C82706 dated October 7, 1982.

6.653 RC82668/Crook Holdings Inc./C82707 dated October 7, 1982.

6.654 RC82669/Donald Crook/C82708 dated October 7, 1982.

6.655 RC82670/British Columbia Resources Investment Corporation/C82709 dated October 7, 1982.

6.656 RC82671/Asamera Inc./C82710 dated October 7, 1982.

6.657 RC82672/286225 Alberta Ltd./C82711 dated October 7, 1982.

6.658 RC82673/286511 Alberta Ltd./C82712 dated October 7, 1982.

6.659 RC82674/Canada Development Corporation/C82713 dated October 7, 1982.

6.660 RC82675/CDC Energy & Metals Limited/C82714 dated October 7, 1982.

6.661 RC82676/TG Hydrocarbons Limited/C82715 dated October 7, 1982.

6.662 RC82677/Trojan Petroleum Ltd./C82716 dated October 7, 1982.

6.663 RC82678/Valhalla Minerals Incorporated/C82717 dated October 7, 1982.

6.664 RC82685/Rainier Energy Resources Inc./C82719 dated October 14, 1982.

6.665 RC82686/Bobco Investments Ltd./C82720 dated October 14, 1982.

6.666 RC82687/Pethelen Resources (1973) Limited/C82721 dated October 14, 1982.

6.667 RC82688/Resman Holdings Ltd./C82722 dated October 14, 1982.

6.668 RC82689/Dex Resources Ltd./C82723 dated October 14, 1982.

6.669 RC82690/284476 Alberta Inc./C82724 dated October 14, 1982.

6.670 RC82691/Clinton W. Roenisch, III/C82725 dated October 14, 1982.

6.671 RC82692/Canusa Energy Ltd./C82727 dated October 14, 1982.

6.672 RC82693/Passburg Exploration Ltd./C82728 dated October 14, 1982.

6.673 RC82694/Passburg/Wallaceburg 1980-81 Limited Partnership/C82729 dated October 14, 1982.

6.674 RC82695/Passburg 1980-81 Limited Partnership/C82730 dated October 14, 1982.

6.675 RC82696/Forward Resources Ltd./C82731 dated October 14, 1982.

6.676 RC82697/Sabine Canada Ltd./C82732 dated October 14, 1982.

6.677 RC82698/Sabine Canada Inc./C82733 dated October 14, 1982.

6.678 RC82699/Sabine Production Company/C82734 dated October 14, 1982.

6.679 RC82700/Campbell Red Lake Mines Limited/E82218 dated October 15, 1982.

6.680 RC82701/Sigma Mines (Quebec) Limited/E82219 dated October 15, 1982.

6.681 RC82702/Sigma Mines (Quebec) Limited and Campbell Red Lake Mines Limited/withdrawn October 15, 1982.

6.682 RC82703/Strand Resources Ltd./C82735 dated October 14, 1982.

6.683 RC82705/Desperado Resources Limited/C82736 dated October 21, 1982.

6.684 RC82706/Embassy Resources Ltd./C82737 dated October 21, 1982.

6.685 RC82707/Pennant Resources Limited/C82738 dated October 21, 1982.

6.686 RC82708/Conwest Petroleum Corporation/C82739 dated October 21, 1982.

6.687 RC82709/Prolud Petroleums Inc./C82740 dated October 28, 1982.

6.688 RC82710/Vincent J. Duncan/C82741 dated October 28, 1982.

6.689 RC82711/J. Walter Duncan, Jr./C82742 dated October 28, 1982.

6.690 RC82712/Raymond T. Duncan/C82743 dated October 28, 1982.

6.691 RC82713/Joseph I. O'Neill, Jr. as Independent Executor of the Estate of Catherine C. O'Neill/C82744 dated October 28, 1982.

6.692 RC82714/Joseph I. O'Neill, Jr./C82745 dated October 28, 1982.

6.693 RC82715/The Poco 1980-81 Partnership/C82746 dated October 28, 1982.

6.694 RC82716/288824 Alberta Ltd./C82747 dated October 28, 1982.

6.695 RC82717/Western Decalta Petroleum (1977) Limited/withdrawn November 23, 1982.

6.696 RC82718/Coralta Resources Limited/C82749 dated October 28, 1982.

6.697 RC82719/Cooperative Energy Corporation/C82750 dated October 28, 1982.

6.698 RC82720/Cooperative Energy Development Corporation/C82751 dated October 28, 1982.

6.699 RC82721/International Tika Resources Ltd./C82752 dated October 28, 1982.

6.700 RC82722/Anderson Exploration Ltd./C82753 dated October 28, 1982.

6.701 RC82723/Platte River Resources Limited/C82754 dated November 4, 1982.

6.702 RC82724/Rimrock Resources Ltd./C82755 dated November 4, 1982.

6.703 RC82725/Cawdor Investments Ltd./C82756 dated November 4, 1982.

6.704 RC82726/Ian McMurtrie/C82757 dated November 4, 1982.

6.705 RC82727/Phillips Petroleum Company Western Hemisphere/C82758 dated November 4, 1982.

6.706 RC82728/Rio Alto Exploration Ltd./C82759 dated November 4, 1982.

6.707 RC82729/Sulpetro Minerals Limited/C82760 dated November 4, 1982.

6.708 RC82730/112283 Exploration Ltd./C82761 dated November 4, 1982.

6.709 RC82731/E.T. Anderson, III/C82762 dated November 4, 1982.

6.710 RC82732/J. Walter Duncan, III/C82763 dated November 4, 1982.

6.711 RC82733/Capital Investment Company/C82764 dated November 4, 1982.

6.712 RC82734/Dunway Investment Company/C82765 dated November 4, 1982.

6.713 RC82735/Electra Energy Company/C82766 dated November 4, 1982.

6.714 RC82736/Jerome F. Carter/C82767 dated November 4, 1982.

6.715 RC82737/Billie P. Carter/C82768 dated November 4, 1982.

6.716 RC82738/R. Laverne Fry/C82769 dated November 4, 1982.

6.717 RC82739/Kenneth R. Fry/C82770 dated November 4, 1982.

6.718 RC82740/109358 Canada Ltd./C82771 dated November 4, 1982.

6.719 RC82741/288922 Alberta Ltd. (AGT Subsidiary)/December 22, 1982 with written reasons to follow. In process at year-end.

6.720 RC82742/288951 Alberta Ltd. (AGT Subsidiary)/December 22, 1982 with written reasons to follow. In process at year-end.

6.721 RC82743/Altana Exploration Company/C82748 dated November 10, 1982.

6.722 RC82744/Coho 80-1 Energy Program/C82772 dated November 10, 1982.

6.723 RC82745/Coho 80-2 Energy Program/C82773 dated November 10, 1982.

6.724 RC82746/246362 Alberta Ltd./C82774 dated November 10, 1982.

6.725 RC82747/Silverton Resources Ltd./C82775 dated November 10, 1982.

6.726 RC82748/226918 Alberta Ltd./C82776 dated November 10, 1982.

6.727 RC82749/Almark Resources Ltd./C82777 dated November 10, 1982.

6.728 RC82750/Cochrane Oil & Gas Ltd./C82779 dated November 10, 1982.

6.729 RC82751/Cochrane Exploration Program 82/C82780 dated November 10, 1982.

6.730 RC82752/Rupertsland Resources Co. Ltd./C82781 dated November 10, 1982.

6.731 RC82753/Canadian Pacific Enterprises Limited/C82778 dated November 10, 1982.

6.732 RC82755/280720 Alberta Ltd./C82782 dated November 18, 1982.

6.733 RC82756/Old Orchard Resources Ltd./C82783 dated November 18, 1982.

6.734 RC82757/278738 Alberta Ltd./C82784 dated November 18, 1982.

6.735 RC82758/Harry Harvey/C82785 dated November 18, 1982.

6.736 RC82759/279899 Alberta Ltd./C82786 dated November 18, 1982.

6.737 RC82760/Jack M. Moon/C82787 dated November 18, 1982.

6.738 RC82761/279885 Alberta Ltd./C82788 dated November 18, 1982.

6.739 RC82762/286557 Alberta Inc. (NOVA Subsidiary)/December 22, 1982 with written reasons to follow. In process at year-end.

6.740 RC82763/286640 Alberta Inc. (NOVA Subsidiary)/December 22, 1982 with written reasons to follow. In process at year-end.

6.741 RC82764/Carter Oil & Gas Limited/C82789 dated November 18, 1982.

6.742 RC82765/Champlin Canada Ltd./C82790 dated November 18, 1982.

6.743 RC82766/Carter Energy Limited/C82791 dated November 18, 1982.

6.744 RC82767/Corvair Oils Ltd./C82792 dated November 18, 1982.

6.745 RC82768/Trennd Investments (1979) Ltd./C82793 dated November 18, 1982.

6.746 RC82769/Cal-Gas & Equipment Ltd./withdrawn December 17, 1982.

6.747 RC82770/Wonhee Resources Ltd./C82794 dated November 18, 1982.

6.748 RC82771/Montney Exploration Program 1981 No. 1/C82795 dated November 18, 1982.

6.749 RC82772/Montney Resources Ltd./C82796 dated November 18, 1982.

6.750 RC82773/287493 Alberta Ltd./C82797 dated November 18, 1982.

6.751 RC82774/M. Earl Lomas/C82798 dated November 18, 1982.

6.752 RC82775/James R. Kassube/C82799 dated November 25, 1982.

6.753 RC82776/Christine M. Kassube/C82800 dated November 25, 1982.

6.754 RC82777/Sperry Exploration Ltd./C82801 dated November 25, 1982.

6.755 RC82778/Husky Oil Marketing Ltd./C82809 dated November 25, 1982.

6.756 RC82779/Sovereign Resources Ltd./C82802 dated November 25, 1982.

6.757 RC82780/Scarboro Resources International Ltd./C82803 dated November 25, 1982.

6.758 RC82781/280548 Alberta Ltd./C82804 dated November 25, 1982.

6.759 RC82782/Dr. C.T. Man-Son-Hing/C82805 dated November 25, 1982.

6.760 RC82783/280673 Alberta Ltd./C82806 dated November 25, 1982.

6.761 RC82784/Donald S. Harris/C82807 dated November 25, 1982.

6.762 RC82786/B & R Ventures, Inc. carrying on business in Alberta as Dohriet Ventures, Inc./C82810 dated December 2, 1982.

6.763 RC82787/Springbank Oil & Gas Ltd./C82812 dated December 2, 1982.

6.764 RC82788/Algor Development Co. Ltd./C82813 dated December 2, 1982.

6.765 RC82789/C & T Energy Resources Ltd./C82814 dated December 2, 1982.

6.766 RC82790/Sadelle Holdings Ltd./C82815 dated December 2, 1982.

6.767 RC82791/Kinstar Resources Ltd./C82816 dated December 2, 1982.

6.768 RC82792/RIM Resources Ltd./C82817 dated December 2, 1982.

6.769 RC82793/Hudbay Oil (Brazil) Ltd./C82818 dated December 2, 1982.

6.770 RC82794/Hudbay Oil (Egypt) Ltd./C82819 dated December 2, 1982.

6.771 RC82795/Hudbay Oil (Netherlands) Ltd./C82820 dated December 2, 1982.

6.772 RC82796/Hudbay Oil International Ltd./C82821 dated December 2, 1982.

6.773 RC82797/Hudbay Oil (Australia) Ltd./C82822 dated December 2, 1982.

6.774 RC82800/C. Michael Ryer/C82823 dated December 9, 1982.

6.775 RC82801/237505 Alberta Ltd./C82824 dated December 9, 1982.

6.776 RC82802/Louis A. Strauss/C82825 dated December 9, 1982.

6.777 RC82803/Chair Holdings Limited/C82826 dated December 9, 1982.

6.778 RC82804/Petrostar Petroleums Ltd./C82808 dated December 9, 1982.

6.779 RC82805/Michael Galper/C82827 dated December 9, 1982.

6.780 RC82806/Carlyle Eagle Petroleum Ltd./C82828 dated December 9, 1982.

6.781 RC82807/Inter-Provincial Gas Company (1964) Limited/C82829 dated December 9, 1982.

6.782 RC82808/Inland Gas and Oil Company Limited/C82830 dated December 9, 1982.

6.783 RC82809/Bermuda Resources Ltd./C82831 dated December 9, 1982.

6.784 RC82811/Trend Exploration Limited/C82836 dated December 9, 1982.

6.785 RC82812/Plateau Oil Canada Inc./C82837 dated December 9, 1982.

6.786 RC82813/Willowdale Resources (1981) Ltd./C82838 dated December 9, 1982.

6.787 RC82814/Triangle Exploration and Drilling Corporation/C82839 dated December 9, 1982.

6.788 RC82815/Canterra Energy Ltd./withdrawn December 28, 1982.

6.789 RC82816/Chevron Canada Resources Limited/C82840 dated December 16, 1982.

6.790 RC82817/278524 Alberta Inc./C82841 dated December 16, 1982.

6.791 RC82818/Brian Earl/C82843 dated December 16, 1982.

6.792 RC82819/William Strecker/C82844 dated December 16, 1982.

6.793 RC82820/Denis Bacon/C82845 dated December 16, 1982.

6.794 RC82821/Shirley Bacon/C82846 dated December 16, 1982.

6.795 RC82822/Casca Resources Ltd./C82847 dated December 16, 1982.

6.796 RC82823/Don Arthur/C82848 dated December 16, 1982.

6.797 RC82824/Bill Jennissen/C82849 dated December 16, 1982.

6.798 RC82825/Patrick A. Brown/C82850 dated December 16, 1982.

6.799 RC82826/Elizabeth Brown/C82851 dated December 16, 1982.

6.800 RC82827/Lodestar Investments Ltd./C82852 dated December 16, 1982.

6.801 RC82828/Gary Haus/C82853 dated December 16, 1982.

6.802 RC82829/Jim Ramsay/C82854 dated December 16, 1982.

6.803 RC82830/Robert P. Desbarats/C82855 dated December 16, 1982.

6.804 RC82831/Gary Sturch/C82856 dated December 16, 1982.

6.805 RC82832/Danny Pichur/C82857 dated December 16, 1982.

6.806 RC82833/Art Jensen/C82858 dated December 16, 1982.

6.807 RC82834/Charlene Hawes/C82859 dated December 16, 1982.

6.808 RC82835/Heather Rypien/C82860 dated December 16, 1982.

6.809 RC82836/Barry Rypien/C82861 dated December 16, 1982.

6.810 RC82837/Joel Mann/C82862 dated December 16, 1982.

6.811 RC82838/Valerie Norgard/C82863 dated December 16, 1982.

6.812 RC82839/George Norgard/C82864 dated December 16, 1982.

6.813 RC82840/Larry Cronk/C82865 dated December 16, 1982.

6.814 RC82841/Jim McGillivray/C82866 dated December 16, 1982.

6.815 RC82842/Texas International Petroleum Corporation/C82867 dated December 16, 1982.

6.816 RC82843/Mineral Resources International Limited/C82868 dated December 16, 1982.

6.817 RC82844/Tipco Canadian Petroleum Corporation/C82869 dated December 16, 1982.

6.818 RC82845/Tangram Resources Ltd./C82870 dated December 16, 1982.

6.819 RC82846/Thunderbird B.C. (1979) Drilling Program/C82871 dated December 16, 1982.

6.820 RC82847/Belvedere (1979) Drilling Program/C82872 dated December 16, 1982.

6.821 RC82848/Thunderbird (1978) Drilling Program/C82873 dated December 16, 1982.

6.822 RC82849/Belvedere (1978) Drilling Program/C82874 dated December 16, 1982.

6.823 RC82850/Thunderbird Alberta (1979) Drilling Program/C82875 dated December 16, 1982.

6.824 RC82851/243978 Alberta Ltd./C82876 dated December 16, 1982.

6.825 RC82852/Canpar Holdings Ltd./C82877 dated December 16, 1982.

6.826 RC82853/Cavendish Investing Ltd./C82878 dated December 16, 1982.

6.827 RC82854/Elizabeth McLean/C82879 dated December 16, 1982.

6.828 RC82855/Barwood Oils Ltd./C82880 dated December 16, 1982.

6.829 RC82856/290338 Alberta Ltd./C82881 dated December 16, 1982.

6.830 RC82857/290339 Alberta Ltd./C82882 dated December 16, 1982.

6.831 RC82858/290340 Alberta Ltd./C82883 dated December 16, 1982.

6.832 RC82859/290343 Alberta Ltd./C82884 dated December 16, 1982.

6.833 RC82860/Michel Jean Brusset/C82885 dated December 16, 1982.

6.834 RC82861/290348 Alberta Ltd./C82886 dated December 16, 1982.

6.835 RC82862/290349 Alberta Ltd./C82887 dated December 16, 1982.

6.836 RC82863/Encounter Energy Resources Limited/C82888 dated December 16, 1982.

6.837 RC82864/Argus Resources Ltd./C82889 dated December 16, 1982.

6.838 RC82865/Trans-Canada Resources Ltd./C82890 dated December 16, 1982.

6.839 RC82866/292528 Alberta Ltd./C82891 dated December 16, 1982.

6.840 RC82867/292529 Alberta Ltd./C82892 dated December 16, 1982.

6.841 RC82868/Robert Bick/C82893 dated December 16, 1982.

6.842 RC82870/Kneehill Energy Ltd./C82894 dated December 16, 1982.

6.843 RC82872/Norcen International Ltd./C82896 dated December 23, 1982.

6.844 RC82873/Winnex Ltd./C82897 dated December 23, 1982.

6.845 RC82874/Stratfield Investments Ltd./C82898 dated December 23, 1982.

6.846 RC82875/246606 Alberta Ltd./C82899 dated December 23, 1982.

6.847 RC82876/Alta-West Group Investments Ltd./C82900 dated December 23, 1982.

6.848 RC82877/Lawrence Koroluk/C82901 dated December 23, 1982.

6.849 RC82878/Koroluk Resources Inc./C82902 dated December 23, 1982.

6.850 RC82879/Prairie Oil Royalties Company, Ltd./C82903 dated December 23, 1982.

6.851 RC82880/Morgan Hydrocarbons Inc./C82904 dated December 23, 1982.

6.852 RC82881/Morgan Energy Inc./C82905 dated December 23, 1982.

6.853 RC82882/Brent Petroleum Industries Ltd./C82906 dated December 23, 1982.

6.854 RC82883/Orbit Resources Ltd./C82907 dated December 23, 1982.

6.855 RC82884/Terato Resources Ltd./C82908 dated December 23, 1982.

6.856 RC82885/123079 Oil & Gas Ltd./C82909 dated December 23, 1982.

6.857 RC82886/98555 Alberta Ltd./C82910 dated December 23, 1982.

6.858 RC82889/119880 Canada Inc./C82911 dated December 23, 1982.

6.859 RC82890/Conquest Exploration Company/C82912 dated December 30, 1982.

6.860 RC82891/Klaus Springer/C82913 dated December 30, 1982.

6.861 RC82892/Total Petroleum Canada Ltd./C82914 dated December 30, 1982.

SECTION 6B Applications for declarations that certain provisions of the Gas Utilities Act and the Public Utilities Board Act do not apply in respect of the applicant. These applications were approved unless otherwise noted.

Data reported in order of registration number.

ITEM NUMBER	(REGISTRATION NUMBER/APPLICANT/REFERENCE)
6.862	RE81098/Worldwide Energy Company Ltd./E82006 dated January 26, 1982.
6.863	RC82076/Consolidated-Bathurst Inc./C82082 dated February 18, 1982.

SECTION 6C Applications for a declaration that certain provisions of the Gas Utilities Act and the Public Utilities Board Act do not apply to certain persons for the purposes of a certain transaction.

Data reported in order of registration number.

ITEM NUMBER

APPLICATION PARTICULARS
(a) REGISTRATION NUMBER/REGULATED UTILITY
(b) SUBJECT MATTER
(c) DISPOSITION/REFERENCE

6.864 (a) RC82341/Shelter Hydrocarbons Limited on behalf of certain Limited Partnership Unit Holders

(b) For an Order of the Board pursuant to Section 91(1)(h) of the Public Utilities Board Act and Section 25(1)(h) of the Gas Utilities Act approving the sale or disposition by those Applicants who are owners of public utilities or owners of gas utilities of their interests in the Limited Partnerships to Shelter Hydrocarbons Limited

(c) The Board granted an Order pursuant to Section 71(1)(c) of the Public Utilities Board Act and Section 3(1)(c) of the Gas Utilities Act, declaring that for the purposes of the transaction which is the subject of the Application, the provisions of Section 91(1)(h) of the Public Utilities Board Act and Section 25(1)(h) of the Gas Utilities Act do not apply to any person owning the property, franchises, privileges or rights, the sale or disposition of which is the subject of the Application, in substitution for the relief sought by the Applicants/E82164 dated July 15, 1982.

6.865 (a) RC82402/Renaissance Resources Ltd. on behalf of certain Limited Partners in the Renaissance 1980 Limited Partnership

(b) For an Order of the Board pursuant to Section 91(1)(h) of the Public Utilities Board Act and Section 25(1)(h) of the Gas Utilities Act approving the conveyance of the undivided interest of certain Limited Partners in the assets of the Renaissance 1980 Limited Partnership to a new Limited Partnership to be formed between Renaissance Resources Ltd. as the General Partner, and those Limited Partners selling their undivided interest in the assets of Renaissance 1980 Limited Partnership

(c) The Board granted an Order pursuant to Section 71(1)(c) of the Public Utilities Board Act and Section 3(1)(c) of the Gas Utilities Act, declaring that for the purposes of the transaction which is the subject of the Application, the provisions of Section 91(1)(h) of the Public Utilities Board Act and Section 25(1)(h) of the Gas Utilities Act do not apply to any person owning the property, franchises, privileges or rights, the sale or disposition of which is the subject of the Application, in substitution for the relief sought by the Applicants/E82156 dated July 7, 1982.

6.866 (a) RC82403/Renaissance Resources Ltd. on behalf of the 1977 Renaissance Joint Venturers

(b) For an Order of the Board pursuant to Section 91(1)(h) of the Public Utilities Board Act and Section 25(1)(h) of the Gas Utilities Act approving the sale of an undivided interest in the assets of the 1977 Renaissance Joint Venture by the 1977 Renaissance Joint Venturers to Renaissance Energy Ltd.

(c) The Board granted an Order pursuant to Section 71(1)(c) of the Public Utilities Board Act and Section 3(1)(c) of the Gas Utilities Act, declaring that for the purposes of the transaction which is the subject of the Application, the provisions of Section 91(1)(h) of the Public Utilities Board Act and Section 25(1)(h) of the Gas Utilities Act do not apply to any person owning the property, franchises, privileges or rights, the sale or disposition of which is the subject of the Application, in substitution for the relief sought by the Applicants/E82151 dated July 7, 1982.

6.867 (a) RC82404/Renaissance Resources Ltd. on behalf of the 1978 Renaissance Joint Venturers

(b) For an Order of the Board pursuant to Section 91(1)(h) of the Public Utilities Board Act and Section 25(1)(h) of the Gas Utilities Act approving the sale of an undivided interest in the assets of the 1978 Renaissance Joint Venture by the 1978 Renaissance Joint Venturers to Renaissance Energy Ltd.

(c) The Board granted an Order pursuant to Section 71(1)(c) of the Public Utilities Board Act and Section 3(1)(c) of the Gas Utilities Act, declaring that for the purposes of the transaction which is the subject of the Application, the provisions of Section 91(1)(h) of the Public Utilities Board Act and Section 25(1)(h) of the Gas Utilities Act do not apply to any person owning the property, franchises, privileges or rights, the sale or disposition of which is the subject of the Application, in substitution for the relief sought by the Applicants/E82152 dated July 7, 1982.

6.868 (a) RC82405/Renaissance Resources Ltd. on behalf of the 1979 Renaissance Joint Venturers

(b) For an Order of the Board pursuant to Section 91(1)(h) of the Public Utilities Board Act and Section 25(1)(h) of the Gas Utilities Act approving the sale of an undivided interest in the assets of the 1979 Renaissance Joint Venture by the 1979 Renaissance Joint Venturers to Renaissance Energy Ltd.

(c) The Board granted an Order pursuant to Section 71(1)(c) of the Public Utilities Board Act and Section 3(1)(c) of the Gas Utilities Act, declaring that for the purposes of the transaction which is the subject of the Application, the provisions of Section 91(1)(h) of the Public Utilities Board Act and Section 25(1)(h) of the Gas Utilities Act do not apply to any person owning the property, franchises, privileges or rights, the sale or disposition of which is the subject of the Application, in substitution for the relief sought by the Applicants/E82153 dated July 7, 1982.

6.869 (a) RC82406/Renaissance Resources Ltd. on behalf of the 1980 Renaissance Joint Venturers

(b) For an Order of the Board pursuant to Section 91(1)(h) of the Public Utilities Board Act and Section 25(1)(h) of the Gas Utilities Act approving the sale of an undivided interest in the assets of the 1980 Renaissance Joint Venture by the 1980 Renaissance Joint Venturers to Renaissance Energy Ltd.

(c) The Board granted an Order pursuant to Section 71(1)(c, of the Public Utilities Board Act and Section 3(1)(c) of the Gas Utilities Act, declaring that for the purposes of the transaction which is the subject of the Application, the provisions of Section 91(1)(h) of the Public Utilities Board Act and Section 25(1)(h) of the Gas Utilities Act do not apply to any person owning the property, franchises, privileges or rights, the sale or disposition of which is the subject of the Application, in substitution for the relief sought by the Applicants/E82154 dated July 7, 1982.

6.870 (a) RC82407/Renaissance Resources Ltd. on behalf of the 1981 Renaissance Joint Venturers

(b) For an Order of the Board pursuant to Section 91(1)(h) of the Public Utilities Board Act and Section 25(1)(h) of the Gas Utilities Act approving the sale of an undivided interest in the assets of the 1981 Renaissance Joint Venture by the 1981 Renaissance Joint Venturers to Renaissance Energy Ltd.

(c) The Board granted an Order pursuant to Section 71(1)(c) of the Public Utilities Board Act and Section 3(1)(c) of the Gas Utilities Act, declaring that for the purposes of the transaction which is the subject of the Application, the provisions of Section 91(1)(h) of the Public Utilities Board Act and Section 25(1)(h) of the Gas Utilities Act do not apply to any person owning the property, franchises, privileges or rights, the sale or disposition of which is the subject of the Application, in substitution for the relief sought by the Applicants/E82155 dated July 7, 1982.

6.871 (a) RC82416/Renaissance Energy Ltd. on behalf of all shareholders of Renaissance Resources Ltd.

(b) For an Order of the Board pursuant to Section 91(1)(h) of the Public Utilities Board Act and Section 25(1)(h) of the Gas Utilities Act approving the sale by those Shareholders who are owners of public utilities and owners of gas utilities of their shares in Renaissance Resources Ltd. to Renaissance Energy Ltd.

(c) The Board granted an Order pursuant to Section 71(1)(c) of the Public Utilities Board Act and Section 3(1)(c) of the Gas Utilities Act, declaring that for the purposes of the transaction which is the subject of the Application, the provisions of Section 91(1)(h) of the Public Utilities Board Act and Section 25(1)(h) of the Gas Utilities Act do not apply to any person owning the property, franchises, privileges or rights, the sale or disposition of which is the subject of the Application, in substitution for the relief sought by the Applicants/E82157 dated July 7, 1982.

6.872 (a) RC82448/Gane Energy Corporation Ltd. on behalf of certain Limited Partners of Gane 1980-A Oil and Gas Partnership

(b) For an Order of the Board declaring that the provisions of Section 91(1)(h) of the Public Utilities Board Act and Section 25(1)(h) of the Gas Utilities Act do not apply to any person owning the property, franchises, privileges or rights, the sale or disposition of which is the subject of a certain transaction

(c) The Board granted an Order pursuant to Section 71(1)(c) of the Public Utilities Board Act, and Section 3(1)(c) of the Gas Utilities Act declaring that, for the purposes of the certain transaction, the particulars of which are set out in material filed in support of the Application, the provisions of Section 91(1)(h) of the Public Utilities Board Act and Section 25(1)(h) of the Gas Utilities Act do not apply to any person owning the property, franchises, privileges or rights, the sale or disposition of which is the subject of such transaction/C82503 dated July 21, 1982.

6.873 (a) RC82449/Gane Energy Corporation Ltd. on behalf of certain Limited Partners of Gane 1980-B Oil and Gas Partnership

(b) For an Order of the Board declaring that the provisions of Section 91(1)(h) of the Public Utilities Board Act and Section 25(1)(h) of the Gas Utilities Act do not apply to any person owning the property, franchises, privileges or rights, the sale or disposition of which is the subject of a certain transaction

(c) The Board granted an Order pursuant to Section 71(1)(c) of the Public Utilities Board Act, and Section 3(1)(c) of the Gas Utilities Act declaring that, for the purposes of the certain transaction, the particulars of which are set out in material filed in support of the Application, the provisions of Section 91(1)(h) of the Public Utilities Board Act and Section 25(1)(h) of the Gas Utilities Act do not apply to any person owning the property, franchises, privileges or rights, the sale or disposition of which is the subject of such transaction/C82504 dated July 21, 1982.

6.874 (a) RC82450/Gane Energy Corporation Ltd. on behalf of certain Limited Partners of Northstar 1979-A Partnership

(b) For an Order of the Board declaring that the provisions of Section 91(1)(h) of the Public Utilities Board Act and Section 25(1)(h) of the Gas Utilities Act do not apply to any person owning the property, franchises, privileges or rights, the sale or disposition of which is the subject of a certain transaction

(c) The Board granted an Order pursuant to Section 71(1)(c) of the Public Utilities Board Act, and Section 3(1)(c) of the Gas Utilities Act declaring that, for the purposes of the certain transaction, the particulars of which are set out in material filed in support of the Application, the provisions of Section 91(1)(h) of the Public Utilities Board Act and Section 25(1)(h) of the Gas Utilities Act do not apply to any person owning the property, franchises, privileges or rights, the sale or disposition of which is the subject of such transaction/C82505 dated July 21, 1982.

6.875 (a) RC82451/Gane Energy Corporation Ltd. on behalf of certain Limited Partners of Northstar 79-F Partnership

(b) For an Order of the Board declaring that the provisions of Section 91(1)(h) of the Public Utilities Board Act and Section 25(1)(h) of the Gas Utilities Act do not apply to any person owning the property, franchises, privileges or rights, the sale or disposition of which is the subject of a certain transaction

(c) The Board granted an Order pursuant to Section 71(1)(c) of the Public Utilities Board Act, and Section 3(1)(c) of the Gas Utilities Act declaring that, for the purposes of the certain transaction, the particulars of which are set out in material filed in support of the Application, the provisions of Section 91(1)(h) of the Public Utilities Board Act and Section 25(1)(h) of the Gas Utilities Act do not apply to any person owning the property, franchises, privileges or rights, the sale or disposition of which is the subject of such transaction/C82506 dated July 21, 1982.

6.876 (a) RC82452/Gane Energy Corporation Ltd. on behalf of certain Limited Partners of Northstar 79-J Partnership

(b) For an Order of the Board declaring that the provisions of Section 91(1)(h) of the Public Utilities Board Act and Section 25(1)(h) of the Gas Utilities Act do not apply to any person owning the property, franchises, privileges or rights, the sale or disposition of which is the subject of a certain transaction

(c) The Board granted an Order pursuant to Section 71(1)(c) of the Public Utilities Board Act, and Section 3(1)(c) of the Gas Utilities Act declaring that, for the purposes of the certain transaction, the particulars of which are set out in material filed in support of the Application, the provisions of Section 91(1)(h) of the Public Utilities Board Act and Section 25(1)(h) of the Gas Utilities Act do not apply to any person owning the property, franchises, privileges or rights, the sale or disposition of which is the subject of such transaction/C82507 dated July 21, 1982.

6.877 (a) RC82453/Gane Energy Corporation Ltd. on behalf of certain Limited Partners of Northstar Resources 79-80

(b) For an Order of the Board declaring that the provisions of Section 91(1)(h) of the Public Utilities Board Act and Section 25(1)(h) of the Gas Utilities Act do not apply to any person owning the property, franchises, privileges or rights, the sale or disposition of which is the subject of a certain transaction

(c) The Board granted an Order pursuant to Section 71(1)(c) of the Public Utilities Board Act, and Section 3(1)(c) of the Gas Utilities Act declaring that, for the purposes of the certain transaction, the particulars of which are set out in material filed in support of the Application, the provisions of Section 91(1)(h) of the Public Utilities Board Act and Section 25(1)(h) of the Gas Utilities Act do not apply to any person owning the property, franchises, privileges or rights, the sale or disposition of which is the subject of such transaction/C82508 dated July 21, 1982.

6.878 (a) RC82454/Gane Energy Corporation Ltd. on behalf of certain Limited Partners of Northstar 79-80P Partnership

(b) For an Order of the Board declaring that the provisions of Section 91(1)(h) of the Public Utilities Board Act and Section 25(1)(h) of the Gas Utilities Act do not apply to any person owning the property, franchises, privileges or rights, the sale or disposition of which is the subject of a certain transaction

(c) The Board granted an Order pursuant to Section 71(1)(c) of the Public Utilities Board Act, and Section 3(1)(c) of the Gas Utilities Act declaring that, for the purposes of the certain transaction, the particulars of which are set out in material filed in support of the Application, the provisions of Section 91(1)(h) of the Public Utilities Board Act and Section 25(1)(h) of the Gas Utilities Act do not apply to any person owning the property, franchises, privileges or rights, the sale or disposition of which is the subject of such transaction/C82509 dated July 21, 1982.

6.879 (a) RC82455/Gane Energy Corporation Ltd. on behalf of certain Limited Partners of Northstar Resources 80-81

(b) For an Order of the Board declaring that the provisions of Section 91(1)(h) of the Public Utilities Board Act and Section 25(1)(h) of the Gas Utilities Act do not apply to any person owning the property, franchises, privileges or rights, the sale or disposition of which is the subject of a certain transaction

(c) The Board granted an Order pursuant to Section 71(1)(c) of the Public Utilities Board Act, and Section 3(1)(c) of the Gas Utilities Act declaring that, for the purposes of the certain transaction, the particulars of which are set out in material filed in support of the Application, the provisions of Section 91(1)(h) of the Public Utilities Board Act and Section 25(1)(h) of the Gas Utilities Act do not apply to any person owning the property, franchises, privileges or rights, the sale or disposition of which is the subject of such transaction/C82510 dated July 21, 1982.

6.880 (a) RC82456/Gane Energy Corporation Ltd. on behalf of certain Limited Partners of Northstar Resources 80-81P

(b) For an Order of the Board declaring that the provisions of Section 91(1)(h) of the Public Utilities Board Act and Section 25(1)(h) of the Gas Utilities Act do not apply to any person owning the property, franchises, privileges or rights, the sale or disposition of which is the subject of a certain transaction

(c) The Board granted an Order pursuant to Section 71(1)(c) of the Public Utilities Board Act, and Section 3(1)(c) of the Gas Utilities Act declaring that, for the purposes of the certain transaction, the particulars of which are set out in material filed in support of the Application, the provisions of Section 91(1)(h) of the Public Utilities Board Act and Section 25(1)(h) of the Gas Utilities Act do not apply to any person owning the property, franchises, privileges or rights, the sale or disposition of which is the subject of such transaction/C82511 dated July 21, 1982.

6.881 (a) RC82666/Canusa Energy Ltd. on behalf of certain Limited Partners of Chilco Partnership No. 3 and Chilco Partnership No. 4

(b) For an Order of the Board declaring that the provisions of Section 91(1)(h) of the Public Utilities Board Act and Section 25(1)(h) of the Gas Utilities Act do not apply to any person owning the property, franchises, privileges or rights, the sale or disposition of which is the subject of a certain transaction

(c) The Board granted an Order pursuant to Section 71(1)(c) of the Public Utilities Board Act, and Section 3(1)(c) of the Gas Utilities Act declaring that, for the purposes of the certain transaction, the particulars of which are set out in material filed in support of the Application, the provisions of Section 91(1)(h) of the Public Utilities Board Act and Section 25(1)(h) of the Gas Utilities Act do not apply to any person owning the property, franchises, privileges or rights, the sale or disposition of which is the subject of such transaction/C82726 dated October 14, 1982.

6.882 (a) RC82679/Raymond T. Duncan, et al.

(b) For an Order of the Board declaring that the provisions of Section 91(1)(h) of the Public Utilities Board Act and Section 25(1)(h) of the Gas Utilities Act do not apply to any person owning the property, franchises, privileges or rights, the sale or disposition of which is the subject of a certain transaction

(c) Withdrawn/October 18, 1982.

6.883 (a) RC82680/Vincent J. Duncan

(b) For an Order of the Board declaring that the provisions of Section 91(1)(h) of the Public Utilities Board Act and Section 25(1)(h) of the Gas Utilities Act do not apply to any person owning the property, franchises, privileges or rights, the sale or disposition of which is the subject of a certain transaction

(c) Withdrawn/October 18, 1982.

6.884 (a) RC82681/Raymond T. Duncan

(b) For an Order of the Board declaring that the provisions of Section 91(1)(h) of the Public Utilities Board Act and Section 25(1)(h) of the Gas Utilities Act do not apply to any person owning the property, franchises, privileges or rights, the sale or disposition of which is the subject of a certain transaction

(c) Withdrawn/October 18, 1982.

6.885 (a) RC82682/Joseph I. O'Neill, Jr. as Independent Executor of the Estate of Catherine C. O'Neill

(b) For an Order of the Board declaring that the provisions of Section 91(1)(h) of the Public Utilities Board Act and Section 25(1)(h) of the Gas Utilities Act do not apply to any person owning the property, franchises, privileges or rights, the sale or disposition of which is the subject of a certain transaction

(c) Withdrawn/October 18, 1982.

6.886 (a) RC82683/Joseph I. O'Neill, Jr.

(b) For an Order of the Board declaring that the provisions of Section 91(1)(h) of the Public Utilities Board Act and Section 25(1)(h) of the Gas Utilities Act do not apply to any person owning the property, franchises, privileges or rights, the sale or disposition of which is the subject of a certain transaction

(c) Withdrawn/October 18, 1982.

6.887 (a) RC82684/J. Walter Duncan, Jr.

(b) For an Order of the Board declaring that the provisions of Section 91(1)(h) of the Public Utilities Board Act and Section 25(1)(h) of the Gas Utilities Act do not apply to any person owning the property, franchises, privileges or rights, the sale or disposition of which is the subject of a certain transaction

(c) Withdrawn/October 18, 1982.

6.888 (a) RC82785/Joffre Resources Ltd.

(b) For an Order of the Board declaring that the provisions of Section 91(1)(h) of the Public Utilities Board Act and Section 25(1)(h) of the Gas Utilities Act do not apply to any person (Limited Partnership Unit Holder) owning the property, franchises, privileges or rights, the sale or disposition of which is the subject of a certain transaction

(c) The Board granted an Order pursuant to Section 71(1)(c) of the Public Utilities Board Act, and Section 3(1)(c) of the Gas Utilities Act declaring that, for the purposes of the certain transaction, the particulars of which are set out in material filed in support of the Application, the provisions of Section 91(1)(h) of the Public Utilities Board Act and Section 25(1)(h) of the Gas Utilities Act do not apply to any person owning the property, franchises, privileges or rights, the sale or disposition of which is the subject of such transaction/E82233 dated December 7, 1982.

6.889 (a) RC82869/Gam Petroleum Ltd. on behalf of the Limited Partnership of 1980-81 IVA Oils Partnership

(b) For an Order of the Board declaring that the provisions of Section 91(1)(h) of the Public Utilities Board Act and Section 25(1)(h) of the Gas Utilities Act do not apply to any person (Limited Partnership) owning the property, franchises, privileges or rights, the sale or disposition of which is the subject of a certain transaction

(c) The Board granted an Order pursuant to Section 71(1)(c) of the Public Utilities Board Act, and Section 3(1)(c) of the Gas Utilities Act declaring that, for the purposes of the certain transaction, the particulars of which are set out in material filed in support of the Application, the provisions of Section 91(1)(h) of the Public Utilities Board Act and Section 25(1)(h) of the Gas Utilities Act do not apply to any person owning the property, franchises, privileges or rights, the sale or disposition of which is the subject of such transaction/E82241 dated December 20, 1982.

6.890 (a) RC82887/290740 Alberta Ltd.

(b) For an Order of the Board declaring that the provisions of Section 91(1)(h) of the Public Utilities Board Act and Section 25(1)(h) of the Gas Utilities Act do not apply to any person (Limited Partnership) owning the property, franchises, privileges or rights, the sale or disposition of which is the subject of a certain transaction

(c) In process at year-end.

6.891 (a) RC82888/290740 Alberta Ltd.

(b) For an Order of the Board declaring that the provisions of Section 91(1)(h) of the Public Utilities Board Act and Section 25(1)(h) of the Gas Utilities Act do not apply to any person (Limited Partnership) owning the property, franchises, privileges or rights, the sale or disposition of which is the subject of a certain transaction

(c) In process at year-end.

SECTION 6D Applications for approval to issue shares, stocks, or bonds payable in more than one year from the date of issue. These applications were approved unless otherwise noted.

Data reported in order of registration number.

ITEM NUMBER	(REGISTRATION NUMBER/APPLICANT/REFERENCE)
6.892	RC82071/NOVA, AN ALBERTA CORPORATION/E82039 dated February 25, 1982.
6.893	RC82081/NOVA, AN ALBERTA CORPORATION/withdrawn February 25, 1982.
6.894	RC82082/NOVA, AN ALBERTA CORPORATION/withdrawn February 25, 1982.

SECTION 6E Applications for approval to sell, lease, mortgage, merge or consolidate property, franchises, privileges or rights. These applications were approved unless otherwise noted.

Data reported in order of registration number.

ITEM NUMBER **(REGISTRATION NUMBER/APPLICANT/REFERENCE)**

6.895 RC82077/Wardlow Gas Company/C82083 dated February 18, 1982.

6.896 RC82080/Pembina Pipe Line Ltd./C82086 dated March 25, 1982.

6.897 RC82099/Henry E. Bell, et al./C82103 dated February 25, 1982.

6.898 RC82100/Lutoda Holdings Limited/C82104 dated February 25, 1982.

6.899 RC82101/Laurence G. Pathy/C82105 dated February 25, 1982.

6.900 RE82145/Saratoga Processing Company Limited/In process at year-end.

6.901 RC82363/Midcon Oil & Gas Ltd./C82408 dated June 10, 1982.

6.902 RC82810/Cal-Gas & Equipment Ltd./C82842 dated December 6, 1982.

SECTION 6F Applications to fix and approve rates, tolls or charges and other matters

Data reported in order of registration number.

ITEM NUMBER
APPLICATION PARTICULARS
(a) REGISTRATION NUMBER/REGULATED UTILITY
(b) SUBJECT MATTER
(c) DISPOSITION/REFERENCE

6.902 (a) RE79139/Saratoga Processing Company Limited

(b) Following a complaint by Coseka Resources Limited and Order in Council 969/79 the Board on its own initiative proceeded to fix just and reasonable rates, tolls or charges for the processing of gas produced from the North Coleman field, through the Coleman Gas Plant owned by Saratoga Processing Company Limited in Decision E80108 dated August 12, 1980

(c) The Court of Appeal of Alberta quashed the portion of Board Order E80108 dated August 12, 1980 dealing with its effective date and the matter was referred back to the Board.

After holding a Pre-hearing Conference on January 12, 1982 and hearing argument on April 19, 1982 the Board determined that Order E80108 dated August 12, 1980 be effective on and after the date of the first delivery of gas by the North Coleman field producers to the Saratoga gas plant for processing by Saratoga/E82123 dated April 27, 1982.

6.903 (a) RE80086/Gulf Canada Resources Ltd.

(b) Complaint from Sundance Oil Canada Ltd. regarding Gulf's refusal to process the Complainant's gas through the Rimbey plant at a rate acceptable to Sundance

(c) Withdrawn/April 19, 1982.

6.904 (a) RE81116/Saratoga Processing Company Limited

(b) For an Order of the Board pursuant to the Gas Utilities Act fixing rates, tolls or charges for the processing of gas in the Coleman Gas Plant, near Coleman, Alberta

(c) In process at year-end.

6.905 (a) RE82110/Western Decalta Petroleum (1977) Limited & Madison Natural Gas Company Limited

(b) For an Order of the Board fixing and approving the rates, charges or schedules thereof for gas gathering, scrubbing and compression services to be supplied by the Madison Gas Plant

(c) Fixed and approved interim processing charges with respect to volumes of raw gas entering the Madison Plant during the periods August 1, 1982 to December 31, 1982 and on and after January 1, 1983/E82210 dated September 3, 1982. Further hearings are scheduled in 1983.

SECTION 7: MUNICIPALITIES

SECTION 7A Applications by municipalities for approval to enter into supply and special franchise agreements or renewals or alterations thereof with owners of utilities under the Municipal Government Act. Where agreements incorporate provisions whereby the municipality agrees to accept a percentage of the gross revenue of the franchise holder in lieu of taxing the special franchise and property of the holder used in the exercise of the franchise under the Municipal Taxation Act, the amount of such percentage is reflected.

Data reported in groups arranged alphabetically according to the name of the regulated utility to which the application refers, and within each group are arranged in order of registration number.

ITEM NUMBER
APPLICATION PARTICULARS
(a) REGISTRATION NUMBER/REGULATED UTILITY
(b) SUBJECT MATTER NUMBER
(c) DISPOSITION/REFERENCE

7.01 (a) RE82069/Village of Heisler

(b) For approval to renew an electric franchise agreement/Alberta Power Limited/Revenue Tax
2% on the first $100,000
3% on the next $200,000
4% on the next $200,000
5% on all the revenue in excess of $500,000

(c) Approved/E82116 dated June 30, 1982.

7.02 (a) RE81060/Summer Village of Pelican Narrows

(b) For approval to enter into a gas franchise agreement/Bonnyville Gas Company Limited

(c) Approved/E82014 dated February 4, 1982.

7.03 (a) RE82001/Town of Bow Island

(b) For approval to enter into a gas franchise agreement/Canadian Western Natural Gas Company Limited/5%

(c) Approved/E82004 dated February 25, 1982.

7.04 (a) RC82136/Town of Fort MacLeod

(b) For approval to renew a gas franchise agreement/Canadian Western Natural Gas Company Limited/5%

(c) Approved/C82288 dated May 6, 1982.

7.05 (a) RC82483/Village of Cremona

(b) For approval to renew a gas franchise agreement/Canadian Western Natural Gas Company Limited/5%

(c) Approved/C82666 dated September 30, 1982.

7.06 (a) RC82704/Village of Foremost

(b) For approval to renew a gas franchise agreement/Canadian Western Natural Gas Company Limited

(c) In process at year-end.

7.07 (a) RC82798/Town of Cochrane

(b) For approval to renew a gas franchise agreement/Canadian Western Natural Gas Company Limited

(c) In process at year-end.

7.08 (a) RE81065/Village of Clive

(b) For approval to renew a gas franchise agreement/Northwestern Utilities Limited/5.25%

(c) Approved/E82115 dated April 22, 1982.

7.09 (a) RE81084/Town of Rocky Mountain House

(b) For approval to renew a gas franchise agreement/Northwestern Utilities Limited/5.26%

(c) Approved/E82113 dated April 22, 1982.

7.10 (a) RE81109/City of Camrose

(b) For approval to alter a gas franchise agreement/Northwestern Utilities Limited

(c) Approved/E82063 dated March 18, 1982.

7.11 (a) RE82004/Town of Fairview

(b) For approval to alter a gas franchise agreement/Northwestern Utilities Limited

(c) Approved/E82076 dated March 18, 1982.

7.12 (a) RE82014/Village of Alix

(b) For approval to alter a gas franchise agreement/Northwestern Utilities Limited

(c) Approved/E82057 dated March 18, 1982.

7.13 (a) RE82015/Village of Amisk

(b) For approval to alter a gas franchise agreement/Northwestern Utilities Limited

(c) Approved/E82058 dated March 18, 1982.

7.14 (a) RE82016/Town of Bashaw

(b) For approval to alter a gas franchise agreement/Northwestern Utilities Limited

(c) Approved/E82059 dated March 18, 1982.

7.15 (a) RE82017/Village of Bentley

(b) For approval to alter a gas franchise agreement/Northwestern Utilities Limited

(c) Approved/E82060 dated March 18, 1982.

7.16 (a) RE82018/Town of Blackfalds

(b) For approval to alter a gas franchise agreement/Northwestern Utilities Limited

(c) Approved/E82061 dated March 18, 1982.

7.17 (a) RE82019/Village of Breton

(b) For approval to alter a gas franchise agreement/Northwestern Utilities Limited

(c) Approved/E82062 dated March 18, 1982.

7.18 (a) RE82020/Village of Caroline

(b) For approval to alter a gas franchise agreement/Northwestern Utilities Limited

(c) Approved/E82064 dated March 18, 1982.

7.19 (a) RE82021/Village of Consort

(b) For approval to alter a gas franchise agreement/Northwestern Utilities Limited

(c) Approved/E82065 dated April 22, 1982.

7.20 (a) RE82022/Town of Coronation

(b) For approval to alter a gas franchise agreement/Northwestern Utilities Limited

(c) Approved/E82066 dated March 18, 1982.

7.21 (a) RE82023/Village of Czar

(b) For approval to alter a gas franchise agreement/Northwestern Utilities Limited

(c) Approved/E82067 dated March 18, 1982.

7.22 (a) RE82024/Town of Drayton Valley

(b) For approval to alter a gas franchise agreement/Northwestern Utilities Limited

(c) Approved/E82068 dated March 18, 1982.

7.23 (a) RE82025/Village of Eaglesham

(b) For approval to alter a gas franchise agreement/Northwestern Utilities Limited

(c) Approved/E82072 dated March 18, 1982.

7.24 (a) RE82026/Town of Edson

(b) For approval to alter a gas franchise agreement/Northwestern Utilities Limited

(c) Approved/E82073 dated March 18, 1982.

7.25 (a) RE82027/Village of Entwhistle

(b) For approval to alter a gas franchise agreement/Northwestern Utilities Limited

(c) Approved/E82074 dated March 18, 1982.

7.26 (a) RE82028/Village of Evansburg

(b) For approval to alter a gas franchise agreement/Northwestern Utilities Limited

(c) Approved/E82075 dated March 18, 1982.

7.27 (a) RE82029/City of Fort McMurray

(b) For approval to alter a gas franchise agreement/Northwestern Utilities Limited

(c) Approved/E82077 dated March 18, 1982.

7.28 (a) RE82030/Town of Fort Saskatchewan

(b) For approval to alter a gas franchise agreement/Northwestern Utilities Limited

(c) Approved/E82078 dated March 18, 1982.

7.29 (a) RE82031/City of Grande Prairie

(b) For approval to alter a gas franchise agreement/Northwestern Utilities Limited

(c) Approved/E82079 dated March 18, 1982.

7.30 (a) RE82032/Town of Hinton

(b) For approval to alter a gas franchise agreement/Northwestern Utilities Limited

(c) Approved/E82081 dated March 18, 1982.

7.31 (a) RE82033/Village of Hughenden

(b) For approval to alter a gas franchise agreement/Northwestern Utilities Limited
(c) Approved/E82082 dated March 18, 1982.

7.32 (a) RE82034/Town of Lacombe
(b) For approval to alter a gas franchise agreement/Northwestern Utilities Limited
(c) Approved/E82083 dated March 18, 1982.

7.33 (a) RE82035/Village of Lougheed
(b) For approval to alter a gas franchise agreement/Northwestern Utilities Limited
(c) Approved/E82084 dated March 18, 1982.

7.34 (a) RE82036/Town of Mayerthorpe
(b) For approval to alter a gas franchise agreement/Northwestern Utilities Limited
(c) Approved/E82085 dated March 18, 1982.

7.35 (a) RE82037/Village of Minburn
(b) For approval to alter a gas franchise agreement/Northwestern Utilities Limited
(c) Approved/E82086 dated March 18, 1982.

7.36 (a) RE82038/Village of Mirror
(b) For approval to alter a gas franchise agreement/Northwestern Utilities Limited
(c) Approved/E82087 dated March 18, 1982.

7.37 (a) RE82039/Village of Provost
(b) For approval to alter a gas franchise agreement/Northwestern Utilities Limited
(c) Approved/E82088 dated March 18, 1982.

7.38 (a) RE82040/City of Red Deer
(b) For approval to alter a gas franchise agreement/Northwestern Utilities Limited
(c) Approved/E82089 dated March 18, 1982.

7.39 (a) RE82041/Town of Rimbey
(b) For approval to alter a gas franchise agreement/Northwestern Utilities Limited
(c) Approved/E82090 dated March 18, 1982.

7.40 (a) RE82042/Town of Rocky Mountain House
(b) For approval to alter a gas franchise agreement/Northwestern Utilities Limited
(c) Approved/E82091 dated March 18, 1982.

7.41 (a) RE82043/Village of Sangudo
(b) For approval to alter a gas franchise agreement/Northwestern Utilities Limited
(c) Approved/E82092 dated March 18, 1982.

7.42 (a) RE82044/Village of Seba Beach
(b) For approval to alter a gas franchise agreement/Northwestern Utilities Limited
(c) Approved/E82093 dated March 18, 1982.

7.43 (a) RE82045/Village of Sexsmith
(b) For approval to alter a gas franchise agreement/Northwestern Utilities Limited
(c) Approved/E82094 dated March 18, 1982.

7.44 (a) RE82046/Village of Thorsby
(b) For approval to alter a gas franchise agreement/Northwestern Utilities Limited
(c) Approved/E82095 dated March 18, 1982.

7.45 (a) RE82047/Town of Vegreville
(b) For approval to alter a gas franchise agreement/Northwestern Utilities Limited
(c) Approved/E82096 dated March 18, 1982.

7.46 (a) RE82048/Town of Vermilion
(b) For approval to alter a gas franchise agreement/Northwestern Utilities Limited
(c) Approved/E82097 dated March 18, 1982.

7.47 (a) RE82049/Village of Veteran
(b) For approval to alter a gas franchise agreement/Northwestern Utilities Limited
(c) Approved/E82098 dated March 18, 1982.

7.48 (a) RE82050/Village of Warburg
(b) For approval to alter a gas franchise agreement/Northwestern Utilities Limited
(c) Approved/E82099 dated March 15, 1982.

7.49 (a) RE82051/City of Wetaskiwin
(b) For approval to alter a gas franchise agreement/Northwestern Utilities Limited
(c) Approved/E82100 dated March 18, 1982.

7.50 (a) RE82052/Town of Whitecourt
(b) For approval to alter a gas franchise agreement/Northwestern Utilities Limited
(c) Approved/E82101 dated March 18, 1982.

7.51 (a) RE82053/Village of Wildwood
(b) For approval to alter a gas franchise agreement/Northwestern Utilities Limited
(c) Approved/E82102 dated March 18, 1982.

7.52 (a) RE82055/Village of Rycroft
(b) For approval to alter a gas franchise agreement/Northwestern Utilities Limited
(c) Approved/E82104 dated March 18, 1982.

7.53 (a) RE82058/Town of Oyen
(b) For approval to renew a gas franchise agreement/Northwestern Utilities Limited/8.7%
(c) Approved/E82114 dated April 22, 1982.

7.54 (a) RE82067/Town of Hardisty
(b) For approval to alter a gas franchise agreement/Northwestern Utilities Limited
(c) Approved/E82080 dated March 18, 1982.

7.55 (a) RE82096/Summer Village of Golden Days
(b) For approval to enter into a gas franchise agreement/Northwestern Utilities Limited/5.26%
(c) Approved/E82158 dated July 22, 1982.

7.56 (a) RE82097/Summer Village of Itaska Beach
(b) For approval to enter into a gas franchise agreement/Northwestern Utilities Limited/5.26%
(c) Approved/E82159 dated July 22, 1982.

7.57 (a) RE82107/Village of Caroline
(b) For approval to renew a gas franchise agreement/Northwestern Utilities Limited/5.26%
(c) Approved/E82224 dated December 16, 1982.

7.58 (a) RE82111/Town of Gibbons
(b) For approval to renew a gas franchise agreement/Northwestern Utilities Limited
(c) In process at year-end.

7.59 (a) RE82116/Village of Nampa

(b) For approval to renew a gas franchise agreement/Northwestern Utilities Limited/5.25%

(c) Approved/E82235 dated December 16, 1982.

7.60 (a) RE82123/Town of Fairview

(b) For approval to renew a gas franchise agreement/Northwestern Utilities Limited/5.25%

(c) Approved/E82222 dated December 16, 1982.

7.61 (a) RE82129/Summer Village of Lakeview

(b) For approval to enter into a contract granting a privilege to provide gas service/Northwestern Utilities Limited

(c) In process at year-end.

7.62 (a) RE82098/Summer Village of Argentia Beach

(b) For approval to enter into a gas franchise agreement/Northwestern Utilities Limited/5.26%

(c) Approved/E82160 dated July 22, 1982.

7.63 (a) RC81203/Town of Sundre

(b) For approval to renew an electric franchise agreement/TransAlta Utilities Corporation

(c) Approved/C82001 dated January 7, 1982.

7.64 (a) RC81350/Village of Ferintosh

(b) For approval to renew an electric franchise agreement/TransAlta Utilities Corporation

(c) Approved/C82079 dated February 18, 1982.

7.65 (a) RC81357/Village of Czar

(b) For approval to renew an electric franchise agreement/TransAlta Utilities Corporation

(c) Approved/C82002 dated January 7, 1982.

7.66 (a) RC81367/Municipal District of Provost No. 52 for The Hamlet of Cadogan

(b) For approval to renew an electric franchise agreement/TransAlta Utilities Corporation

(c) Approved/C82003 dated January 7, 1982.

7.67 (a) RC81370/Village of Strome

(b) For approval to renew an electric franchise agreement/TransAlta Utilities Corporation

(c) Approved/C82004 dated January 7, 1982.

7.68 (a) RC81386/Village of Bawlf

(b) For approval to renew an electric franchise agreement/TransAlta Utilities Corporation

(c) Approved/C82080 dated February 18, 1982.

7.69 (a) RC81396/Village of New Norway

(b) For approval to renew an electric franchise agreement/TransAlta Utilities Corporation

(c) Approved/C82005 dated January 7, 1982.

7.70 (a) RC81397/Village of Alix

(b) For approval to renew an electric franchise agreement/TransAlta Utilities Corporation

(c) Approved/C82006 dated January 7, 1982.

7.71 (a) RC81414/Town of Vulcan

(b) For approval to renew an electric franchise agreement/TransAlta Utilities Corporation

(c) Approved/C82007 dated January 7, 1982.

7.72 (a) RC81416/Town of Devon

(b) For approval to renew an electric franchise agreement/TransAlta Utilities Corporation

(c) Approved/C82008 dated January 7, 1982.

7.73 (a) RC81461/Town of Tofield

(b) For approval to renew an electric franchise agreement/TransAlta Utilities Corporation

(c) Approved/C82077 dated February 18, 1982.

7.74 (a) RC81476/Village of Cremona

(b) For approval to renew an electric franchise agreement/TransAlta Utilities Corporation

(c) Approved/C82081 dated February 18, 1982.

7.75 (a) RC81515/Town of Okotoks

(b) For approval to renew an electric franchise agreement/TransAlta Utilities Corporation

(c) Approved/C82078 dated February 18, 1982.

7.76 (a) RC81530/Village of Edgerton

(b) For approval to renew an electric franchise agreement/TransAlta Utilities Corporation

(c) Approved/C82225 dated March 25, 1982.

7.77 (a) RC81542/Town of High River

(b) For approval to renew an electric franchise agreement/TransAlta Utilities Corporation

(c) Approved/C82268 dated April 22, 1982.

7.78 (a) RC81543/Town of Magrath

(b) For approval to renew an electric franchise agreement/TransAlta Utilities Corporation

(c) Approved/C82224 dated March 25, 1982.

7.79 (a) RC81544/Town of Barrhead

(b) For approval to renew an electric franchise agreement/TransAlta Utilities Corporation

(c) Approved/C82265 dated April 22, 1982.

7.80 (a) RC81545/Village of Lomond

(b) For approval to renew an electric franchise agreement/TransAlta Utilities Corporation

(c) Approved/C82226 dated March 25, 1982.

7.81 (a) RC82048/Municipal District of Westlock No. 92 for the Hamlet of Picardville

(b) For approval to renew an electric franchise agreement/TransAlta Utilities Corporation

(c) Approved/C82227 dated March 25, 1982.

7.82 (a) RC82075/Town of Cochrane

(b) For approval to renew an electric franchise agreement/TransAlta Utilities Corporation

(c) Approved/C82267 dated April 22, 1982.

7.83 (a) RC82087/Village of Chauvin

(b) For approval to renew an electric franchise agreement/TransAlta Utilities Corporation

(c) Approved/C82266 dated April 22, 1982.

7.84 (a) RC82125/Village of Onoway

(b) For approval to renew an electric franchise agreement/TransAlta Utilities Corporation

(c) Approved/C82269 dated April 22, 1982.

7.85 (a) RC82135/Village of Amisk

(b) For approval to renew an electric franchise agreement/TransAlta Utilities Corporation

(c) Approved/C82461 dated June 30, 1982.

7.86 (a) RC82178/Village of Ryley

(b) For approval to renew an electric franchise agreement/TransAlta Utilities Corporation

(c) Approved/C82459 dated June 30, 1982.

7.87 (a) RC82179/Village of Coalhurst

(b) For approval to enter into an electric franchise agreement/ TransAlta Utilities Corporation
(c) Approved/C82550 dated August 19, 1982.

7.88 (a) RC82180/Village of Warner
(b) For approval to renew an electric franchise agreement/ TransAlta Utilities Corporation
(c) Approved/C82462 dated June 30, 1982.

7.89 (a) RC82206/Town of Rimbey
(b) For approval to renew an electric franchise agreement/ TransAlta Utilities Corporation
(c) Approved/C82460 dated June 30, 1982.

7.90 (a) RC82209/County of Camrose No. 22 for the Hamlet of Ohaton
(b) For approval to renew an electric franchise agreement/ TransAlta Utilities Corporation
(c) Approved/C82458 dated June 30, 1982.

7.91 (a) RC82210/Village of Hughenden
(b) For approval to renew an electric franchise agreement/ TransAlta Utilities Corporation
(c) Approved/C82552 dated August 19, 1982.

7.92 (a) RC82226/Village of Hillspring
(b) For approval to renew an electric franchise agreement/ TransAlta Utilities Corporation
(c) Approved/C82463 dated June 30, 1982.

7.93 (a) RC82302/Town of Lac La Biche
(b) For approval to renew an electric franchise agreement/ TransAlta Utilities Corporation
(c) Approved/C82551 dated August 19, 1982.

7.94 (a) RC82339/Town of Gleichen
(b) For approval to renew an electric franchise agreement/ TransAlta Utilities Corporation
(c) Approved/C82554 dated August 19, 1982.

7.95 (a) RC82340/Town of Bruderheim
(b) For approval to renew an electric franchise agreement/ TransAlta Utilities Corporation
(c) Approved/C82555 dated August 19, 1982.

7.96 (a) RC82369/Village of Thorsby
(b) For approval to renew an electric franchise agreement/ TransAlta Utilities Corporation
(c) Approved/C82835 dated December 23, 1982.

7.97 (a) RC82386/Village of Bentley
(b) For approval to renew an electric franchise agreement/ TransAlta Utilities Corporation
(c) Approved/C82553 dated August 19, 1982.

7.98 (a) RC82435/Village of Cluny
(b) For approval to renew an electric franchise agreement/ TransAlta Utilities Corporation
(c) Approved/C82664 dated September 30, 1982.

7.99 (a) RC82465/Village of Chipman
(b) For approval to renew an electric franchise agreement/ TransAlta Utilities Corporation.
(c) Approved/C82665 dated September 30, 1982.

7.100 (a) RC82482/Village of Caroline
(b) For approval to renew an electric franchise agreement/ TransAlta Utilities Corporation
(c) Approved/C82663 dated September 30, 1982.

7.101 (a) RC82551/Village of Boyle
(b) For approval to renew an electric franchise agreement/ TransAlta Utilities Corporation
(c) Approved/C82834 dated December 23, 1982.

7.102 (a) RC82562/Village of Milo
(b) For approval to renew an electric franchise agreement/ TransAlta Utilities Corporation
(c) In process at year-end.

7.103 (a) RC82624/Town of Lacombe
(b) For approval to renew an electric franchise agreement/ TransAlta Utilities Corporation
(c) Approved/C82832 dated December 23, 1982.

7.104 (a) RC82625/Town of Stony Plain
(b) For approval to renew an electric franchise agreement/ TransAlta Utilities Corporation
(c) Approved/C82833 dated December 23, 1982.

7.105 (a) RC82652/Town of Sylvan Lake
(b) For approval to renew an electric franchise agreement/ TransAlta Utilities Corporation
(c) Approved/C82895 dated December 23, 1982.

7.106 (a) RC82799/Town of Granum
(b) For approval to renew an electric franchise agreement/ TransAlta Utilities Corporation
(c) In process at year-end.

SECTION 7B

Applications by municipalities for approval to enter into contracts, or renewals thereof, under the Municipal Government Act, providing for the supply of light, power, natural gas, artificial gas or water to the municipality for the use of the municipal public utility.

ITEM NUMBER

APPLICATION PARTICULARS
(a) REGISTRATION NUMBER/APPLICANT
(b) SUBJECT MATTER
(c) DISPOSITION/REFERENCE

7.107 (a) RE82128/Town of Sundre
(b) For approval to renew and alter a gas supply contract/ Alberta and Southern Gas Co. Ltd.
(c) In process at year-end.

7.108 (a) RE81066/Towns of Stony Plain, Spruce Grove and the County of Parkland No. 31
(b) For approval to alter a water supply agreement with the City of Edmonton by expanding their water distribution system
(c) Approved/E82015 dated February 4, 1982.

SECTION 7C Applications by municipalities for approval to enter into agreements with the holder of special franchises, under the Municipal Taxation Act, whereby the municipality accepts payment of an amount equal to a fixed percentage of the gross revenue of the special franchise from the holder in lieu of taxing the special franchise and the property belonging to and used by the special franchise holder in the exercise of the franchise. The percentage of gross revenue payable is reflected.

APPLICATION PARTICULARS
(a) REGISTRATION NUMBER/REGULATED UTILITY
ITEM NUMBER (b) SUBJECT MATTER
(c) DISPOSITION/REFERENCE

All applications in this category that were before the Board in 1982 were incorporated in the supply and special franchise agreements and are reported in Section 7A.

SECTION 7D Applications by the Minister of Municipal Affairs for approval to enter into contracts with utilities undertaking to provide street lighting in a hamlet situated in an improvement district, or with utilities to supply light, power, gas, natural gas, water or a sewerage system to persons resident in an improvement district or in any specified parts or part thereof.

APPLICATION PARTICULARS
(a) REGISTRATION NUMBER/APPLICANT
ITEM NUMBER (b) SUBJECT MATTER
(c) DISPOSITION/REFERENCE

7.109 (a) RE82072/Minister of Municipal Affairs for the Hamlet of Esther
(b) For approval to renew a street lighting agreement with Alberta Power Limited
(c) Approved/E82118 dated April 29, 1982.

7.110 (a) RE82073/Minister of Municipal Affairs for the Hamlet of Kirriemuir
(b) For approval to renew a street lighting agreement with Alberta Power Limited
(c) Approved/E82121 dated April 29, 1982.

7.111 (a) RE82074/Minister of Municipal Affairs for the Hamlet of New Brigden
(b) For approval to renew a street lighting agreement with Alberta Power Limited
(c) Approved/E82120 dated April 29, 1982.

7.112 (a) RE82075/Minister of Municipal Affairs for the Hamlet of Sedalia
(b) For approval to renew a street lighting agreement with Alberta Power Limited
(c) Approved/E82119 dated April 29, 1982.

7.113 (a) RE82138/Minister of Municipal Affairs for Improvement District No. 17
(b) For approval to renew a gas franchise agreement with the Town of Slave Lake
(c) In process at year-end.

SECTION 7E Applications in the nature of complaints by customers of municipally owned utilities made under the Municipal Government Act, in connection with the rates, tolls or charges of a municipally-owned utility.

APPLICATION PARTICULARS
(a) REGISTRATION NUMBER/REGULATED UTILITY
ITEM NUMBER (b) SUBJECT MATTER
(c) DISPOSITION/REFERENCE

7.114 (a) RE81094/County of Smoky Lake #13 Gas System
(b) Complaint by Horst Brenner for an Order of the Board varying, adjusting or disallowing the whole or any part of the service charge made to him by the County
(c) Brenner amended his original application at the hearing and applied to the Board pursuant to Section 291 of the Municipal Government Act for the above-mentioned Order. The Board considers that Brenner is a "user" of natural gas within the meaning of that term as used in Section 291 for the purpose of providing the necessary jurisdiction to the Board to consider Brenner's amended application. The Board further considers that the $5.00 monthly fixed minimum service charge charged to Brenner by the County is a "service charge" within the meaning of those words as used in Section 291.

The "Public Utility Rate Structure" established by the County consists of its schedule of rates, tolls and charges in conjunction with its Standards, Regulations and Practices, as approved in Board Order E80080 dated November 7, 1980. The Board considers that Brenner is not a "customer" of the County's gas utility, as defined in the Standards, Regulations and Practices, as he never signed the "Natural Gas Service Contract" described therein and further, Regulation #22 does not, by its wording, require Brenner to pay the service charge. Consequently, the Board considers that the billing of service charges by the County to Brenner does not conform to the "Public Utility Rate Structure", and has therefore been improperly imposed. Ordered that the whole of the service charges billed by the County to Brenner is disallowed and the County is directed to discontinue billing Brenner for a service charge unless and until there is a valid legal contract signed by Brenner/E82108 dated March 26, 1982.

SECTION 8: COMPLAINTS UNDER THE NOVA, AN ALBERTA CORPORATION ACT

Data reported in order of registration number.

ITEM NUMBER

APPLICATION PARTICULARS
(a) REGISTRATION NUMBER/REGULATED UTILITY
(b) SUBJECT MATTER
(c) DISPOSITION/REFERENCE

8.01 (a) RC78128, RE79015, RC80013/NOVA, AN ALBERTA CORPORATION

(b) Complaints dated June 29, 1977; July 6, 1977; January 18, 1979; and January 18, 1980 from Amoco Canada Petroleum Company Ltd. et al., re calculation of depreciation and income tax

(c) Order C78147 as amended by C78305 had directed NOVA to compute depreciation and income taxes for 1978 in a specific manner; Interim Order E79027 had directed NOVA to compute income taxes for 1979 in the same manner, as did Interim Order E80020 for 1980. NOVA computed income taxes and depreciation in a different manner from that ordered for 1978, computed income taxes in a different manner from that ordered for 1979, but adhered to the ordered depreciation method in 1979 and tax and depreciation methods in 1980. NOVA had appealed Orders C78147, C78305 and E79027. Appeals to both the Alberta Court of Appeal and the Supreme Court of Canada were dismissed and the Board Orders upheld.

Public Hearings were held to determine the quantum of refund due and to decide on an appropriate method of refunding overcollections to NOVA's customers. At the hearing several customers requested specific direction from the Board as to how refunds to them from NOVA should be in turn be passed on to their Producers who were entitled to the monies to be refunded from NOVA.

One customer requested direction as to the recovery of amounts undercollected in 1978 and 1979 from its Producers caused by NOVA's imposition of charges other than those ordered by the Board. The Board issued three Orders dated June 17, 1982

(i) E82135/determined the quantum of the refund to be $46,942,000, directed the manner of refund by NOVA to ensure implementation of Orders C78147, C78305 and E79027, and finalized Interim Order E80020

(ii) E82136/directed a method of refund pass-through to the Producers of certain customers of NOVA due to overcollections in 1978 and 1979 caused by NOVA's imposition of rates other than those ordered by the Board

(iii) E82137/directed a customer of NOVA to recover from its producers amounts undercollected in 1978 and 1979 caused by NOVA's imposition of rates other than those ordered by the Board. Order E82135 was amended/E82202 dated August 23, 1982.

SECTION 9: APPEALS UNDER THE NATURAL GAS PRICING AGREEMENT ACT

Data reported in order of registration number.

ITEM NUMBER

APPLICATION PARTICULARS
(a) REGISTRATION NUMBER/REGULATED UTILITY
(b) SUBJECT MATTER
(c) DISPOSITION/REFERENCE

9.01 (a) RC78042/RC78107/Husky Oil Operations Ltd.

(b) Appeal by Husky Oil Operations Ltd. (Husky) on behalf of Husky Oil Operations Ltd., CanDel Oil Ltd., Canadian Propane Gas & Oil Canada Ltd. (the Savanna Creek Producers) from a Decision made by the Alberta Petroleum Marketing Commission (APMC), dated December 23, 1977. The APMC Decision was made pursuant to a "Statement of Objection" filed with the APMC by Petrogas Processing Ltd. relating to the "Determination" by the APMC of the "Alberta Cost of Service" for Westcoast Transmission Company Limited (Westcoast) for the month of September 1977. A major portion of the Alberta Cost of Service for Westcoast is made up of the cost of processing gas through the Saratoga Processing Company Limited (Saratoga) gas plant. Appeal by Husky, dated May 29, 1978, on behalf of the Savanna Creek producers, from a "Determination" of the APMC under its Order 78-6 (WCT), dated May 5, 1978. Order 78-6 (WCT) was made pursuant to a "Statement of Objection" by Husky, dated March 7, 1978, relating to the "Determination" by the APMC of the "Alberta Cost of Service" (which includes the Saratoga processing costs) in the case of Westcoast for gas sales from the Savanna Creek gas field for the month of December 1977

(c) Decision and Interim Order E79083, dated June 28, 1979 Ordered, inter alia, "that the determinations or estimations of an Alberta cost of service with respect to the Savanna Creek gas made by the APMC commencing with the month of September, 1977 and thereafter, shall include only that portion of the total processing costs and charges of Saratoga determined in the ratio that the volume of the Savanna Creek acid gas bears to the total volume of acid gas processed in the Saratoga gas plant, said volumes to be estimated monthly and adjusted annually (thirteenth month adjustment)". The Board also ordered the APMC to "make the adjustments to its determinations or estimations necessary to give effect to this Decision and Interim Order and the respective parties make adjustments to payments made in order to give effect to the adjustments made by the APMC". Interim Order E79083 was appealed by Westcoast Transmission Company Limited to the Court of Appeal July 25, 1979. The appeal was heard and dismissed February 8, 1980. On November 22, 1982 a hearing was held to consider the method of fuel gas allocation as well as to finalize Interim Order E79083. As at year end, the parties have filed written Summation and Argument. In process at year-end.

9.02 (a) RE79024/TransCanada PipeLines Limited

(b) Appeal dated January 29, 1979 from a Decision of the

Alberta Petroleum Marketing Commission, Determination 78-23 (TCP) dated September 22, 1978
(c) Appeal abandoned October 6, 1982 by the Applicant.

9.03 (a) RE80195/Husky Oil Operations Ltd.
(b) Appeal from a decision of the Alberta Petroleum Marketing Commission
(c) In process at year-end.

9.04 (a) RC80256/Husky Oil Operations Ltd.
(b) Appeal from a decision of the Alberta Petroleum Marketing Commission
(c) In process at year-end.

9.05 (a) RC80415/Husky Oil Operations Ltd.
(b) Appeal from a decision of the Alberta Petroleum Marketing Commission
(c) In process at year-end.

9.06 (a) RE81024/ICG Exploration Ltd.
(b) Appeal from a decision of the Alberta Petroleum Marketing Commission
(c) In process at year-end.

9.07 (a) RE81047/TransCanada PipeLines Limited
(b) Appeal, dated June 5, 1981 by TransCanada PipeLines Limited (TCPL) from The Alberta Petroleum Marketing Commission (APMC) Determination 81-04 (TCP), dated April 14, 1981, in which it denied TCPL's request that the APMC's Determination 80-09 (TCP), dated December 17, 1980, be amended to remove the requirement that "income taxes recovered through Alberta cost of service during a fiscal year, in excess of income taxes actually paid for that year, shall be deducted from rate base for the purpose of calculating return for the following year and for subsequent years until an equivalent amount of income tax is paid".
(c) In its Decision E82005 dated January 22, 1982, the Board ordered as follows:
(1) "Determination 80-09 (TCP), dated December 17, 1980, be varied by striking the following paragraph therefrom:
4. Income taxes recovered through Alberta cost of service during a fiscal year, in excess of income taxes actually paid for that year, shall be deducted from rate base for the purpose of calculating return for the following year and for subsequent years until an equivalent amount of income tax is paid".
(2) "Each party shall bear its own costs of and incidental to the proceedings unless the Board receives an application for the award of costs within 15 days from the date of this Decision".

9.08 (a) RE82094/Husky Oil Operations Ltd. and Savanna Creek Producers
(b) Application to Review and Vary Order E80108 and to finalize Interim Order E79083. The matter in respect of which the Applicant requested a Review and Variation was the method of allocating fuel gas used in the Saratoga processing plant between the two users of the said plant
(c) Applicant did not produce any grounds or evidence that the Board had erred in its Order E80108. Further the Board is satisfied that the Applicant had full opportunity to produce evidence and/or rebuttal evidence and argument relating to the allocation of the fuel gas cost during the proceedings relating to Board Order E80108. Denied/E82214 dated September 10, 1982.

SECTION 10: EXPROPRIATIONS

APPLICATION PARTICULARS
ITEM NUMBER
(a) REGISTRATION NUMBER/REGULATED UTILITY
(b) SUBJECT MATTER
(c) DISPOSITION/REFERENCE

10.01 (a) RE74002/City of Calgary
(b) To fix compensation to be paid to Elizabeth J. Costello and Mary Ann Dickoff for land expropriated
(c) Hearing adjourned sine die pending conclusion of connected litigation proceeding which is currently the matter of an appeal to the Supreme Court of Canada. In process at year-end.

SECTION 11: MILK PRICING

Data reported in order of registration number.

APPLICATION PARTICULARS
ITEM NUMBER
(a) REGISTRATION NUMBER/REGULATED UTILITY
(b) SUBJECT MATTER
(c) DISPOSITION/REFERENCE

11.01 (a) RE82057/Milk Producers per Alberta Agriculture/Production Economics Branch
(b) The Board proceeding on its own motion pursuant to Section 12 of the Dairy Board Act to increase the producer price for milk by $0.98 per hectolitre consequent upon an increase in the producer price formula
(c) Approved an increase in the producer price effective March 1, 1982 and the consequent increases in the minimum wholesale and retail prices of milk of 1 cent per litre/E82047 dated February 22, 1982.

11.02 (a) RE82080/S.I.G.N. Alberta RE82076/Palm Dairies Ltd./Northern Alberta Dairy Pool Ltd./Alpha Milk Company
(b) For approval of an increase in the margin between wholesale and retail prices of 6.2 cents a litre (by S.I.G.N., Alberta) and an increase of 5 cents a litre on September 1, 1982, with a further 5 cents a litre on January 1, 1983, (by Processor/Distributors) in the minimum wholesale and retail prices of fluid milk and fluid milk products
(c) Order E82200 dated August 25, 1982, approved a 4 cents a litre increase in the minimum wholesale price and a 5 cents a litre increase in the minimum retail price. Decision E82213 dated September 8, 1982 set out the findings of fact and reasons for prescribing the increases approved in Order E82200, effective September 1, 1982.

11.03 (a) RE82101/Milk Producers per Alberta Agriculture/Production Economics Branch
(b) The Board proceeding on its own motion pursuant to Section 12 of the Dairy Board Act to increase the producer price for milk by $0.98 per hectolitre consequent upon an increase in the producer price formula
(c) Approved an increase in the producer price effective

July 1, 1982 and consequent increase in the minimum wholesale and retail price of milk of 1 cent per litre/E82140 dated June 24, 1982.

11.04 (a) RE82130/Milk Processors/Distributors
(b) The Board proceeding on its own motion pursuant to Section 50(1) of the Public Utilites Board Act and to Section 12(3) of the Dairy Board Act to prescribe the minimum wholesale and retail prices to be charged by Processors/Distributors for 10% cream in a 250 ml container approved for sale or distribution by the Dairy Control Board as per O.C. 655/82 June 15, 1982, Alberta Regulation 291/82
(c) The Board prescribed the minimum price for 10% cream in a 250 ml container to be effective October 15, 1982/E82217 dated October 15, 1982.

SECTION 12: OTHER MATTERS

Data reported in order of registration number.

APPLICATION PARTICULARS
ITEM NUMBER
(a) REGISTRATION NUMBER/REGULATED UTILITY
(b) SUBJECT MATTER
(c) DISPOSITION/REFERENCE

12.01 (a) RE81040/Wanham Alfalfa Products Ltd.
(b) For an Order requiring Birch Hills Gas Co-op Ltd. to supply gas service to the Applicant
(c) Adjourned sine die at the request of the Applicant.

12.02 (a) RE81058/Kal Mac Trailer Park
(b) Application by D. Roth for an Order of the Board requiring Kal Mac Trailer Park Water System to supply water to the Applicant
(c) Hearing adjourned sine die at the request of the Applicant.

12.03 (a) RE82008/Esso Resources Canada Limited
(b) For the Board to rescind Order 15922
(c) Withdrawn/February 4, 1982.

12.04 (a) RE82088/City of Calgary
(b) For an Order of the Board to rescind the exemptions previously granted to Atco, Nu-West and Canadian Utilities Limited on the basis that the proposed transactions involving the pay-out in cash by Canadian Utilities Limited to Nu-West of $120,000,000, as well as a Debenture of $50,000,000 was a transaction that would adversely affect the public interest, including the interest of the customers of Canadian Utilities Limited's regulated subsidiaries
(c) The Board held that the City did not produce any evidence or persuasive argument to substantiate its concerns, therefor, the application was denied/E82150 dated July 12, 1982.

12.05 (a) RE82148/Edmonton Power
(b) For an Order of the Board setting the price at which the City of Edmonton (Edmonton Power) shall sell electric energy to the Alberta Electric Energy Marketing Agency
(c) In process at year-end.

SECTION 13: ENERGY RESOURCES CONSERVATION BOARD APPLICATIONS

Applications to which a Member of the Board was Assigned as an Acting Member of the E.R.C.B.

APPLICATION PARTICULARS
ITEM NUMBER
(a) REGISTRATION NUMBER/REGULATED UTILITY
(b) SUBJECT MATTER
(c) DISPOSITION/REFERENCE

13.01 (a) 810576/NOVA, AN ALBERTA CORPORATION
(b) For approval to construct certain facilities to transport natural gas from the Graham and Chard areas to the Kirby area
(c) Approved/E.R.C.B. Decision 82-04 dated January 26, 1982.

SECTION 14: GAS UTILITIES BOARD APPLICATIONS

Applications to which a Member of the Board was Assigned as a Member of the G.U.B.

APPLICATION PARTICULARS
ITEM NUMBER
(a) REGISTRATION NUMBERR/REGULATED UTILITY
(b) SUBJECT MATTER
(c) DISPOSITION/REFERENCE

There were no applications in this category before the Board in 1982.

APPENDIX 2

INQUIRIES BY THE BOARD

SECTION 1 There were no inquiries directed by the Lieutenant Governor in Council in 1982.

SECTION 2 There were no inquiries on the Board's own motion in 1982.

APPENDIX 3

LEGISLATIVE AUTHORITIES

Alberta Statutes which explicitly govern The Public Utilities Board
are listed alphabetically

1. Administrative Procedures Act, RSA 1980, Ch. A-2
2. The AGT – Edmonton Telephones Act, SA 1972, Ch. 99
3. Alberta Government Telephones Act, RSA 1980, Ch. A-23
4. Alberta Resources Railway Corp. Act, RSA 1980, Ch. A-36
5. City Transportation Act, RSA 1980, Ch. C-10
6. Clean Air Act, RSA 1980, Ch. C-12
7. Clean Water Act, RSA 1980, Ch. C-13
8. County Act, RSA 1980, Ch. C-27
9. Crowsnest Pass Municipal Unification Act, RSA 1980, Ch. C-39
10. Dairy Board Act, RSA 1980, Ch. D-1
11. Department of the Environment Act, RSA 1980, Ch. D-19
12. Electric Energy Marketing Act, SA 1981, Ch. E-4.1
13. Electric Power and Pipe Line Assessment Act, RSA 1980, Ch. E-5
14. Energy Resources Conservation Act, RSA 1980, Ch. E-11
15. The Expropriation Procedures Act, RSA 1970, Ch. 130
16. Gas Utilities Act, RSA 1980, Ch. G-4
17. Hydro and Electric Energy Act, RSA 1980, Ch. H-13
18. Improvement Districts Act, RSA 1980, Ch. I-1
19. Industrial Wages Security Act, RSA 1980, Ch. I-3
20. Municipal Government Act, RSA 1980, Ch. M-26
21. Municipal Taxation Act, RSA 1980, Ch. M-31
22. Natural Gas Price Administration Act, RSA 1980, Ch. N-3
23. Natural Gas Pricing Agreement Act, RSA 1980, Ch. N-4
24. Natural Gas Rebates Act, RSA 1980, Ch. N-5
25. Nova, An Alberta Corporation Act, RSA 1980, Ch. N-12
26. Oil and Gas Conservation Act, RSA 1980, Ch. 0-5
27. Petroleum Marketing Act, RSA 1980, Ch. P-5
28. Public Utilities Board Act, RSA 1980, Ch. P-37
29. Railway Act, RSA 1980, Ch. R-4
30. Rural Electrification Long Term Financing Act, RSA 1980, Ch. R-17
31. Rural Electrification Revolving Fund Act, RSA 1980, Ch. R-18
32. Rural Gas Act, RSA 1980, Ch. R-19
33. Water, Gas, Electric and Telephone Companies Act, RSA 1980, Ch. W-4
34. Water Resources Act, RSA 1980, Ch. W-5

The Revised Statutes of Alberta, 1980 became effective January 1, 1982.

The Electric Energy Marketing Act, SA 1981, Ch. E-4.1 was assented to December 2, 1981 and was proclaimed in force April 15, 1982.

The Regional Municipal Services Act, SA 1981, Ch. R-9.1 was assented to December 2, 1981, but as of December 31, 1982, it had not been proclaimed.

The Expropriation Procedures Act, RSA 1970, Ch. 130 was replaced by The Expropriation Act, SA 1974, Ch. 27, S. 74 effective July 9, 1974, which was subsequently replaced by the Expropriation Act, RSA 1980, Ch. E-16. However, the Board's jurisdiction remains pursuant to The Expropriation Procedures Act, RSA 1970, in respect of matters begun prior to July 9, 1974.

SUMMARY OF INCREASES IN CUSTOMER RATES

Reflected hereunder is a summary of "average" residential utility bills since 1970.

Calculations are based upon an assumed annual usage of 6000 kWh for electricity, 9000 cf for water, 227 GJ (215 Mcf or 2150 Therms) for gas. A typical residential rate was selected in each case, and applied to 1/12 of the total annual consumption. These calculations in respect to electric and gas utilities include the franchise tax but exclude the income tax rebate.

1. TELECOMMUNICATIONS UTILITIES

ALBERTA GOVERNMENT TELEPHONES

A. City of Calgary Residential and Business Local Exchange Rate

DECISION/ ORDER NO.	RATES EFFECTIVE	EXCHANGE MONTHLY BILL		PERCENTAGE INCREASE (RESIDENTIAL)		PERCENTAGE INCREASE (BUSINESS)	
		RESIDENTIAL	BUSINESS	OVER 1970	OVER PREVIOUS	OVER 1970	OVER PREVIOUS
	1970	$4.25	$11.00	—	—	—	—
	1971	$4.25	$11.00	—	—	—	—
	1972	$4.25	$11.00	—	—	—	—
	1974	$4.25	$11.00	—	—	—	—
E75151[1]	Dec 1/75	$5.10	$13.20	20.00%	20.00%	20.00%	20.00%
E76091[1]	Sep 1/76	$5.60	$14.50	31.76%	9.80%	31.82%	9.85%
E77148[1]	Aug 1/77	$6.10	$15.90	43.53%	8.93%	44.55%	9.66%
Filing 79-28	Sep 1/79	$6.60	$17.15	55.29%	8.20%	55.91%	7.86%
E82103	Apr 1/82	$7.30	$19.75	71.76%	15.16%	79.55%	15.16%

**B. Calgary to Edmonton Station to Station
5 Minute Message Toll Call**

DECISION/ ORDER NO.	RATES EFFECTIVE	TOLL CHARGE RESIDENTIAL AND BUSINESS	PERCENTAGE INCREASE RESIDENTIAL AND BUSINESS	
			OVER 1970	OVER PREVIOUS
	1970	$1.82	—	—
	1971	$1.82	—	—
	1972	$1.82	—	—
	1973	$1.82	—	—
	1974	$1.82	—	—
E75151[1]	Dec 1/75	$2.20	20.88%	20.88%
E76091[1]	Sep 1/76	$2.41	32.42%	9.55%
E77148[1]	Aug 1/77	$2.48	36.26%	2.90%
E82103	Apr 1/82	$2.85	56.59%	14.92%

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[1] Decision E81220 dated November 16, 1981 finalized these Orders which were Interim Orders.

APPENDIX 4

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2. ELECTRIC UTILITIES

(a) ALBERTA POWER LIMITED (Grande Prairie)

DECISION/ ORDER NO.	RATES EFFECTIVE	AVERAGE MONTHLY BILL	PERCENTAGE INCREASE	
			OVER 1970	OVER PREVIOUS
	1970	$12.10	—	—
	1971	$12.10	—	—
	1972	$12.10	—	—
	1973	$12.10	—	—
30761	Jun 1/74	$14.25	17.77%	17.77%
E75076	Aug 1/75	$17.33	43.22%	21.61%
E75163	Jan 1/76	$18.70	54.55%	7.91%
E76036	May 1/76	$19.91	64.55%	6.47%
E77116	Aug 1/77	$24.77	104.75%	24.41%
E79170	Jan 1/80	$27.53	127.52%	11.14%
E80231	Jan 1/81	$32.29	166.86%	17.29%
E81179	Oct 1/81	$37.51	210.00%	16.17%
E82007	Feb 1/82	$49.12	305.95%	30.95%
E82110	Apr 1/82[1]	$45.89	279.26%	(6.58%)
E82211	Sep 1/82	$33.69	178.43%	(26.59%)

[1] Applicable to all billings rendered on and after February 1, 1982.

(b) TRANSALTA UTILITIES CORPORATION (formerly Calgary Power Ltd.) (Rate 150 – Standard)

DECISION/ ORDER NO.	RATES EFFECTIVE	AVERAGE MONTHLY BILL	PERCENTAGE INCREASE	
			OVER 1970	OVER PREVIOUS
	1970	$ 9.00	—	—
	1971	$ 9.00	—	—
	1972	$ 9.00	—	—
	1973	$ 9.00	—	—
30513	Apr 1/73	$10.70	18.89%	18.89%
30656	Apr 1/74	$11.26	25.11%	5.23%
30923	Oct 1/74	$11.38	26.44%	1.06%
30886	Jan 1/75	$13.23	47.00%	16.26%
C75174	Jan 1/76	$15.05	67.22%	13.76%
E76089	Jul 1/76	$16.40	82.22%	8.97%
E76138	Jan 1/77	$18.61	106.77%	13.48%
E78105	Feb 1/78	$21.76	141.78%	15.99%
E79037	Mar 1/79	$23.59	162.11%	8.41%
E80009	Feb 1/80	$25.09	178.78%	6.36%
E81174	Oct 1/81	$29.00	222.22%	15.58%
E82203	Aug 1/82	$29.60	228.89%	2.07%

3. NATURAL GAS UTILITIES

(a) Canadian Western Natural Gas Company Limited (Calgary)

DECISION/ ORDER NO.	RATES EFFECTIVE	AVERAGE MONTHLY BILL	PERCENTAGE INCREASE	
			OVER 1970	OVER PREVIOUS
	1970	$ 9.54	—	—
	1971	$ 9.54	—	—
	1972	$ 9.54	—	—
	1973	$ 9.54	—	—
30917	Aug 1/74	$11.49	20.44%	20.44%
C75203	Jul 1/75	$14.29	49.79%	24.37%
C75313	Sep 1/75	$17.87	87.32%	25.05%
C76089	Jul 1/76	$19.54	104.82%	9.35%
E76143	Jan 1/77	$20.55	115.41%	5.17%
E77060	Apr 1/77	$23.16	142.77%	12.70%
E77120	Aug 1/77	$23.85	150.00%	2.98%
E78028	Mar 1/78	$24.60	157.86%	3.14%
E78103	Aug 1/78	$27.90	192.45%	13.41%
E80018	Feb 1/80	$28.69	200.73%	2.83%
E80136	Oct 1/80	$38.75	306.18%	35.06%
E80391[1]	Nov 1/80	$43.98	361.00%	13.50%
E81053	May 5/81	$46.80	390.53%	6.40%
E81107	Jul 1/81	$50.88	433.31%	8.91%
E81208	Nov 1/81	$49.11	414.73%	(3.09%)
E81249	Jan 1/82	$51.97	444.76%	5.82%
E82017	Feb 1/82	$60.21	531.13%	15.86%
E82193	Aug 1/82	$63.76	568.34%	5.90%
E82204	Sep 1/82	$73.14	666.66%	14.71%
E82204	Jan 1/83	$71.80	652.62%	(1.83%)

[1] Prices for November 1, 1980 and after include the Federal Natural Gas and Gas Liquids Tax, and after May 1, 1981 also include the Federal Canadian Ownership Special Tax.

APPENDIX 4

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(b) **Northwestern Utilities Limited (Edmonton)**

DECISION/ ORDER NO.	RATES EFFECTIVE	AVERAGE MONTHLY BILL	PERCENTAGE INCREASE OVER 1970	OVER PREVIOUS
	1970	$ 9.09	—	—
	1971	$ 9.09	—	—
	1972	$ 9.09	—	—
30948	Nov 1/74	$10.14	11.55%	5.96%
E75048	Jun 1/75	$10.98	20.79%	8.28%
E75063	Jul 1/75	$11.40	25.41%	3.83%
E75148	Oct 1/75	$13.51	48.62%	18.51%
E76043	May 1/76	$18.55	104.07%	37.31%
E76144	Jan 1/77	$21.86	140.48%	17.86%
E77074	May 1/77	$24.65	171.18%	12.76%
E77119	Jul 1/77	$26.27	189.00%	6.57%
E78024	Mar 1/78	$27.00	197.03%	2.77%
E80019	Feb 1/80	$27.74	205.17%	2.74%
E80105	Aug 1/80	$32.10	253.14%	15.71%
E80130	Oct 1/80	$40.94	350.39%	27.54%
E80166[1]	Nov 6/80	$46.82	415.04%	14.36%
E81009	Feb 1/81	$44.97	394.76%	(3.95%)
E81054	May 5/81	$47.93	427.28%	6.58%
E81102	Jul 1/81	$52.75	480.31%	10.06%
E81209	Nov 1/81	$50.56	456.22%	(4.15%)
E81250	Jan 1/82	$50.76	458.42%	0.40%
E82019	Feb 1/82	$59.39	553.36%	17.00%
E82169	Aug 1/82	$62.94	592.41%	5.98%
E82201	Sep 1/82	$68.34	651.82%	8.58%

[1] Prices for November 1, 1980 and after include the Federal Natural Gas and Gas Liquids Tax, and after May 1, 1981 also include the Federal Canadian Ownership Special Tax.

(c) **ICG Utilities (Plains-Western) Ltd. (Leduc Division)**

DECISION/ ORDER NO.	RATES EFFECTIVE	AVERAGE MONTHLY BILL	PERCENTAGE INCREASE OVER 1970	PERCENTAGE INCREASE OVER PREVIOUS
	1970	$ 9.63	—	—
	1971	$ 9.63	—	—
	1972	$ 9.63	—	—
	1973	$ 9.63	—	—
30931	Oct 1/74	$11.77	22.22%	22.22%
E75071	Jul 17/75	$16.24	68.64%	37.98%
C75333	Sep 15/75	$18.04	87.33%	11.08%
E76009	Feb 1/76	$19.75	105.09%	9.48%
E76025	May 1/76	$20.33	111.11%	2.94%
E76087	Jul 1/76	$20.55	113.40%	1.08%
E77067	May 1/77	$28.63	197.30%	39.32%
E77090	Jun 1/77	$29.37	204.98%	2.58%
E77142	Sep 1/77	$30.75	219.31%	4.70%
E78026	Mar 1/78	$27.75	188.16%	(8.93%)
E78147	Nov 1/78	$30.53	217.03%	10.02%
E79068	Jun 1/79	$35.53	268.95%	16.53%
E80029	Mar 1/80	$36.38	277.78%	2.39%
E80145	Oct 9/80	$40.13	316.72%	10.31%
E80197[1]	Nov 7/80	$45.90	376.64%	14.38%
E81093	May 4/81	$48.80	406.75%	6.32%
E81112	Jul 3/81	$50.96	429.18%	5.42%
E81210	Oct 23/81	$50.00	419.21%	(1.88%)
E82043	Feb 1/82	$57.73	499.48%	15.46%
E82127	May 1/82	$61.67	540.39%	6.82%
E82199	Aug 1/82	$64.78	572.69%	5.04%

[1] Prices for November 1, 1980 and after include the Federal Natural Gas and Gas Liquids Tax, and after May 1, 1981 also include the Federal Canadian Ownership Special Tax.

APPENDIX 5

MUNICIPALLY-OWNED GAS UTILITIES UNDER FULL BOARD JURISDICTION

TOWNS

- Castor
- Daysland
- Devon
- High Prarie
- Killam
- Lac La Biche
- Manning
- Redwater
- Sedgewick
- Slave Lake
- Sundre
- Valleyview
- Wainwright

VILLAGES

- Andrew
- Chauvin
- Halkirk
- Thorhild

APPENDIX 6

PROPANE PRODUCER PRICES

PRICES F.O.B. ALBERTA PLANT GATE

DATE OF PRICE CHANGE	PRICE[2] PER GALLON	PRICE[2] PER LITRE
	¢	¢
Jun 1/75	14.0	3.0
Jul 2/77	17.0	3.7
Apr 1/78[1]	21.0	4.6
Aug 1/78	19.5	4.3
Jun 1/79	20.5	4.5
Jul 1/79	21.0	4.6
Sep 1/79	24.0	5.3
Dec 1/79	27.0	5.9
Jan 1/80	28.0	6.2
Mar 1/80	30.0	6.6
Oct 1/80	34.0	7.5
Nov 1/80[3]	37.0	8.1
Jan 1/81	41.0	9.0
May 1/81	43.0	9.5
Jul 1/81	45.0	9.9
Nov 1/81	47.0	10.3
Feb 1/82	41.0	9.1
Mar 1/82	38.0	8.4
Apr 1/82	34.0	7.5
Jun 1/82	39.0	8.5
Jul 1/82	43.0	9.5
Sep 1/82	48.0	10.6
Sep 13/82	51.0	11.3
Oct 1/82	53.0	11.7
Dec 18/82	55.0	12.1

Notes:

[1] Producer prices were deregulated effective April 1, 1978.

[2] Price reflected is that most commonly reported for the majority of 34 producing plants.

[3] Prices for November 1, 1980 and after include the Federal Natural Gas and Gas Liquids Tax, and after May 1, 1981 also include the Federal Canadian Ownership Special Tax.

Prices in this 1982 Annual Report are shown in cents per gallon and cents per litre as Producers and Distributors are using metric units.

PROPANE DISTRIBUTOR PRICES
BULK PROPANE PRICES

(1000 GALLON TANK)

ALBERTA MARKETING AREA[1] PRICES[2]

Date of Price Change	Area 1		Area 2		Area 3		Area 4		Area 5		Area 6	
	¢/gal	¢/l	¢/gal	¢/l	¢/gal	¢/l	¢/gal	¢/l	¢/gal	¢/l	¢/gal	¢/l
Jun 30/77	26.00	5.70	29.00	6.40	27.00	5.90	34.50	7.60	36.50	8.00	43.50	9.60
Aug 1/77[3]	33.00	7.25	35.90	7.90	33.80	7.40	41.25	9.10	43.50	9.60	50.25	11.05
Dec 1/77	35.00	7.70	37.90	8.30	—	—	—	—	45.50	10.00	—	—
Apr 1/78	40.00	8.80	42.90	9.40	40.00	8.80	45.25	9.95	48.50	10.70	55.45	12.20
Jan 1/79	—	—	—	—	40.50	8.90	46.25	10.20	—	—	56.85	12.50
Feb 1/79	42.00	9.20	43.00	9.45	—	—	—	—	50.00	11.00	—	—
Sep 1/79	46.00	10.20	47.00	10.30	45.00	9.90	48.00	10.50	52.90	11.60	61.50	13.50
Dec 1/79	—	—	—	—	—	—	—	—	—	—	63.50	14.00
Jan 1/80	51.00	11.20	52.00	11.40	50.50	11.10	53.50	11.75	58.90	12.95	68.40	15.00
Mar 1/80	53.00	11.70	—	—	52.50	11.50	—	—	—	—	—	—
Oct 1/80[4]	60.00	13.20	58.50	12.90	59.00	13.00	60.00	13.20	65.40	14.40	76.50	16.80
Nov 1/80[5]	63.00	13.90	62.30	13.70	62.50	13.75	63.50	14.00	68.90	15.20	78.30	17.20
Jan 1/81	68.20	15.00	67.70	14.90	67.50	14.85	69.20	15.20	74.60	16.40	85.70	18.85
May 1/81	70.92	15.60	69.30	15.24	69.50	15.29	71.20	15.65	79.10	17.40	87.70	19.30
Jul 1/81	72.30	15.90	71.20	15.66	71.70	15.77	73.40	16.15	—	—	89.90	19.78
Aug 1/81	—	—	72.00	15.84	—	—	—	—	—	—	—	—
Oct 1/81	76.80	16.90	78.00	17.15	—	—	—	—	81.40	17.90	92.70	20.40
Nov 1/81	81.40	17.90	78.70	17.30	79.10	17.40	80.65	17.75	86.10	18.90	97.30	21.40
Apr 1/82	76.80	16.90	76.20	16.80	—	—	76.40	16.80	81.60	17.90	92.70	20.40
May 1/82	—	—	—	—	83.70	18.40	76.10	16.70	—	—	95.00	20.90
Jun 1/82	81.40	17.90	80.70	17.80	—	—	80.70	17.80	86.10	18.90	100.50	22.10
Jul 1/82	88.70	19.50	88.00	19.40	90.90	20.00	87.90	19.30	93.40	20.50	107.70	23.70
Sep 1/82	100.00	22.00	99.30	21.80	98.20	21.60	99.30	21.80	104.70	23.00	119.10	26.20
Oct 1/82	104.60	23.00	101.00	22.20	100.00	22.00	—	—	109.10	24.00	125.00	27.50

Notes:

[1] The Marketing Areas are:
1. Edmonton – Red Deer – Calgary
2. Lethbridge – Pincher Creek
3. Lloydminster – Medicine Hat
4. Foothills
5. Lac La Biche – Swan Hills – Peace River
6. Fort McMurray – Manning – Rainbow Lake

[2] Prices shown are the maximum prices reported in each area.

[3] Distributor prices were deregulated effective July 1, 1977.

[4] Prices do not reflect rebates available under the Natural Gas Rebates Act effective October 1, 1980 in areas not served with natural gas.

[5] Prices for November 1, 1980 and after include the Federal Natural Gas and Gas Liquids Tax, and after May 1, 1981 also include the Federal Canadian Ownership Special Tax.

Prices in this 1982 Annual Report are shown in cents per gallon and cents per litre as Producers and Distributors are using metric units.

APPENDIX 8

SUMMARY OF INCREASES IN MILK PRICES

Prices Effective On	Minimum Producer	Minimum Retail (2% Milk)	Percentage Over July 15, 1970	Increase (2% Milk) Over Previous
Jul 15/70	$ 6.25 per cwt.	$ 0.28 per qt.	—	—
Sep 1/71	6.25 per cwt.	0.29 per qt.	3.57%	3.57%
Jan 1/73	6.85 per cwt.	0.31 per qt.	10.71%	6.90%
Sep 15/73	8.80 per cwt.	0.36 per qt.	28.57%	16.13%
Oct 15/73	8.80 per cwt.	0.33 per qt.	17.86%[2]	(8.33%)[2]
Apr 15/74	10.31 per cwt.	0.37 per qt.	32.14%	12.12%
Nov 1/74	11.07 per cwt.	0.41 per qt.	46.43%	10.81%
Dec 1/74	11.45 per cwt.	0.44 per qt.	57.14%	7.32%
Jan 20/75	(Processor Price Change Only)	0.46 per qt.	64.29%	4.55%
Jun 1/75	11.83 per cwt.	0.49 per qt.	75.00%	6.52%
Sep 1/75	(Processor Price Change Only)	0.50 per qt.	78.57%	2.04%
Dec 1/75	12.21 per cwt.	0.51 per qt.	82.14%	2.00%
Apr 1/76	12.59 per cwt.	0.52 per qt.	85.71%	1.96%
Jan 1/77	12.97 per cwt.	0.53 per qt.	89.29%	1.92%
Feb 1/77	12.97 per cwt.	0.49 per litre	98.89%[1]	5.07%[1]
Jan 1/78	13.40 per cwt.	0.50 per litre	102.95%	2.04%
Oct 2/78	(Processor Price Change Only)	0.51 per litre	107.01%	2.00%
Feb 1/79	13.83 per cwt.	0.52 per litre	111.06%	1.96%
May 1/79	14.26 per cwt.	0.53 per litre	115.12%	1.92%
Jul 1/79	(Processor Price Change Only)	0.54 per litre	119.18%	1.89%
Aug 1/79	33.37 per hl	0.55 per litre	123.24%	1.85%
Oct 1/79	34.47 per hl	0.56 per litre	127.30%	1.82%
Jan 1/80	35.37 per hl	0.57 per litre	131.36%	1.79%
May 1/80	36.37 per hl	0.58 per litre	135.42%	1.75%
Jul 1/80	38.33 per hl	0.60 per litre	143.54%	3.45%
Aug 1/80	39.31 per hl	0.63 per litre[3]	155.71%	5.00%
Oct 1/80	40.29 per hl	0.64 per litre	159.77%	1.59%
Dec 1/80	41.27 per hl	0.65 per litre	163.83%	1.56%
Mar 1/81	42.25 per hl	0.66 per litre	167.90%	1.54%
May 11/81	42.25 per hl	0.67 per litre	171.96%	1.52%
Jul 1/81	43.23 per hl	0.68 per litre	176.02%	1.49%
Jul 13/81	43.23 per hl	0.70 per litre	184.13%	2.94%
Mar 1/82	44.21 per hl	0.71 per litre	188.18%	1.43%
Jul 1/82	45.19 per hl	0.72 per litre	192.24%	1.41%
Sep 1/82	45.19 per hl	0.77 per litre	212.54%	6.94%

Notes:

[1] The percentage increases have been calculated taking into account the change from quarts to litres.

[2] Decrease due to temporary Federal Government subsidy.

[3] Processor and Producer price change.

Commencing with August 1, 1979 for minimum producer prices, and with February 1, 1977 for minimum retail prices the figures in this table are reported in metric measure. Conversion factors are:

1 cwt. (hundredweight) = .44049 hl (hectolitre)
1 qt. (quart) = 1.1365 litres

SURVEY OF MILK PRICES IN CANADA

Set out hereunder are the average retail prices for one litre of whole milk as of June, 1981 and as of June, 1982 and the percentage increase during the year under review in principal Canadian Cities.*

CITY	1981 PRICE ¢/litre	1982 PRICE ¢/litre	PERCENTAGE INCREASE %
Halifax, Nova Scotia	78	85	8.97%
St. John's, Newfoundland	101	112	10.89%
St. John, New Brunswick	82	85	3.66%
Quebec City, Quebec	72	77	6.94%
Montreal, Quebec	72	77	6.94%
Ottawa, Ontario	82	86	4.88%
Toronto, Ontario	83	88	6.02%
Thunder Bay, Ontario	82	86	4.88%
Winnipeg, Manitoba	69	69	—
Regina, Saskatchewan	73	77	5.48%
Saskatoon, Saskatchewan	72	76	5.56%
Edmonton, Alberta	69	73	5.80%
Calgary, Alberta	69	73	5.80%
Vancouver, British Columbia	83	91	9.64%

* Source: Statistics Canada, Catalogue 62-010, Quarterly, July-September, Table 11, Pp. 90-91.

APPENDIX 10

SUMMARY OF NATURAL GAS REBATE CERTIFICATES ISSUED DURING 1982

	Final Certificates[3] Issued	
Type of Applicant	**Supply[1]**	**Rates[2]**
(a) Canadian Western Natural Gas Company Limited, Northwestern Utilities Limited and ICG Utilities (Plains-Western) Ltd.	15	15
(b) Smaller Gas Utilities	3	1
(c) Co-ops and Gas Alberta	6	11
TOTAL NUMBER OF CERTIFICATES ISSUED	24	27

NOTES:

[1] A Supply Certificate certifies that the gas supply contract concerned and all other purchase contracts pertaining to the same marketable gas and the respective prices of gas under those contracts are deemed by the Board to be just and reasonable for the purposes of the Natural Gas Rebates Act and the Regulations.

[2] A Rates Certificate certifies that the rates or prices proposed to be charged to the eligible consumers in the event that the rebate is paid are deemed by the Board to be just and reasonable for the purposes of the Natural Gas Rebates Act and the Regulations.

[3] The Supply and Rates Certificates enable the applicants to receive natural gas rebates under the Natural Gas Price Protection Plan which requires that the benefit of the whole of the rebate is passed on in the rates charged to the eligible consumers.

APPENDIX 11

LITIGATION PROCEEDINGS

Appeals of Board Orders and Decisions
to The Alberta Court of Appeal and
to The Supreme Court of Canada

ITEM ORDER NUMBER(S)

(a) FILE NUMBER AND APPELLANT
(b) RESPONDENTS OTHER THAN THE BOARD
(c) SUBJECT MATTER
(d) STATUS

1.01 E80104
- (a) E3.4.89-1A-1 (Costs)(Appeal)/Consumers' Association of Canada (Alberta) and the City of Edmonton
- (b) Nil
- (c) This Appeal challenged the principles followed by the Board in awarding costs to the CAC. Alleges the Board failed to comply with the Administrative Procedures Act
- (d) Leave to Appeal granted. Not yet set down, awaiting Appeal Books and Factum from Appellant.

1.02 E80104
- (a) E3.4.89-1A-2 (Costs)(Appeal)/City of Edmonton
- (b) Nil
- (c) Whether the discretion of the Board under Section 80 of the Public Utilities Board Act is limited by Section 80(2) of the Municipal Government Act
- (d) Leave to Appeal granted. Not yet set down, awaiting Appeal Books and Factum from Appellant.

1.03 E80115
- (a) E3.6.98-1 (Appeal)/ATCO Ltd. and 99139 Canada Ltd.
- (b) Calgary Power Ltd., City of Calgary, City of Edmonton, Consumers' Association of Canada (Alberta), City of Medicine Hat, Sunlife Assurance Company of Canada, Gordon Securities Limited, City of Red Deer, Town of Fort MacLeod, W. Arsene, Town of Coalhurst, Town of Picture Butte, Public Utilities Board, Canadian Western Natural Gas Company Limited, Northwestern Utilities Limited and Alberta Power Limited

and between

- (a) Canadian Utilities Limited, Canadian Western Natural Gas Company Limited, Northwestern Utilities Limited and Alberta Power Limited
- (b) ATCO Ltd., 99139 Canada Inc., Calgary Power Ltd., City of Calgary, City of Edmonton, Consumers' Association of Canada (Alberta), City of Medicine Hat, Sunlife Assurance Company of Canada, Gordon Securities Limited, City of Red Deer, Town of Fort MacLeod, W. Arsene, Town of Coalhurst, Town of Picture Butte and the Public Utilities Board of the Province of Alberta
- (c) Did the Board err in holding:
  - (1) that 99139 Canada Inc. and ATCO Ltd. were "owners of a public utility"?
  - (2) that the proposed share purchase amounted to a "union of utilities"?
  - (3) that the proposed share purchase was authorized by any general or special Act?
  - (4) that the Board was empowered to investigate a proposed share purchase?
  - (5) that the Public Utilities Board Act gave the Board jurisdiction with respect to the proposed share purchase?
- (d) This matter was appealed to the Alberta Court of Appeal, which Court sustained the Board's Order. An appeal was taken to the Supreme Court of Canada, which Court upheld the Court of Appeal's decision.

1.04 E78006
- (a) E8.6.4-1/Aime Gendron E78006
- (b) City of Calgary
- (c) Compensation to be paid on the expropriation of property
- (d) The appeal was abandoned June 9, 1982 "by reason of a settlement having been entered into between the parties and reasonable solicitor/client costs being paid" by the City of Calgary to the solicitors for the Appellant, Aime Gendron.